

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

CRYOPEAK LNG SOLUTIONS CORPORATION

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FE DOCKET NO. 21-22-NG

ORDER GRANTING BLANKET AUTHORIZATION
TO EXPORT NATURAL GAS TO CANADA,
TO IMPORT LIQUEFIED NATURAL GAS FROM MEXICO BY TRUCK,
TO EXPORT LIQUEFIED NATURAL GAS TO CANADA AND
MEXICO BY TRUCK, AND TO IMPORT LIQUEFIED NATURAL
GAS FROM VARIOUS INTERNATIONAL SOURCES BY VESSEL

DOE/FE ORDER NO. 4668

FEBRUARY 26, 2021

I. DESCRIPTION OF REQUEST

On February 5, 2021, Cryopeak LNG Solutions Corporation (Cryopeak LNG Solutions) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),¹ for blanket authorization to export natural gas to Canada by pipeline, to import liquefied natural gas (LNG) from Mexico by truck, to export LNG to Canada and Mexico by truck, and to import LNG from various international sources by vessel, in a combined total volume equivalent to 2 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on March 15, 2021.² Cryopeak LNG Solutions is a Canada corporation with its principal place of business in Richmond, British Columbia, Canada.

II. FINDING

The application has been evaluated to determine if the proposed import and export arrangements meet the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports or exports must be granted without modification or delay. The authorization sought by Cryopeak LNG Solutions to export natural gas by pipeline to Canada, to import LNG by truck from Mexico, and to export LNG by truck to Canada and Mexico, nations

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelelegation Order No. 00-002.04G issued on June 4, 2019.

² Cryopeak LNG Solutions' blanket authorization, granted in DOE/FE Order No. 4338 on January 26, 2019, extends through March 14, 2021.

with which free trade agreements requiring national treatment for trade in natural gas are in effect, and to import LNG from various international sources by vessel, meets the section 3(c) criteria and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of not greater than two years.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Cryopeak LNG Solutions is authorized to export natural gas to Canada by pipeline, to import LNG from Mexico by truck, to export LNG to Canada and Mexico by truck, and to import LNG from various international sources by vessel, in a combined total volume equivalent to 2 Bcf of natural gas, pursuant to transactions that have terms of not greater than two years. This authorization shall be effective for a two-year term beginning on March 15, 2021, and extending through March 14, 2023.

B. This natural gas may be exported by pipeline at any point on the border between the United States and Canada.

C. This LNG may be imported by truck from Mexico to any LNG receiving facility in the United States and its territories. This LNG may be exported by truck to Canada and Mexico from any departure facility in the United States and its territories. This LNG may be imported by vessel at any LNG receiving facility in the United States and its territories.

D. LNG imports that require increased security measures from the United States Coast Guard (USCG) and/or other branches of the Department of Homeland Security in place now or added in the future shall comply with those measures on a shipment by shipment basis to the satisfaction of the USCG. Such measures may include periodic boarding or examination of the vessel by the USCG at the load port, while the vessel is underway, at any time during the

voyage, and before and during discharge of the cargo while at the discharge port, as well as other enhanced security measures.

E. Monthly Reports: With respect to the exports of natural gas, and the imports and exports of LNG authorized by this Order, Cryopeak LNG Solutions shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating whether exports of natural gas or imports or exports of LNG have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of “no activity” for that month must be filed.

If exports of natural gas have occurred, the report must give the following details: (1) the country of destination; (2) the point(s) of exit; (3) the volume in thousand cubic feet (Mcf); (4) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (5) the name of the supplier(s); (6) the name of the U.S. transporter(s); and (7) the estimated or actual duration of the supply agreement(s).

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price in U.S. dollars per MMBtu at the point of entry; (8) the duration of the supply agreement; and (9) the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point(s) of exit; (8) the duration of the supply agreement; and (9) the name(s) of the purchaser(s).

If imports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving terminal; (2) the name of the LNG tanker; (3) the date of arrival at the U.S. receiving terminal; (4) the country of origin; (5) the name of the supplier/seller; (6) the volume in Mcf; (7) the landed price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); (9) the name(s) of the purchaser(s); and (10) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

F. The first monthly report required by this Order is due not later than April 30, 2021, and should cover the reporting period from March 15, 2021, through March 31, 2021.

G. All monthly report filings on Form FE-746R shall be made to the U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation, Analysis, and Engagement, according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/fe/services/natural-gas-regulation>.

Issued in Washington, D.C., on February 26, 2021.

Amy R. Sweeney
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Office of Oil and Natural Gas