

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY

DISTRIBUTED GAS SOLUTIONS CANADA

)
)
)
FE DOCKET NO. 20-164-LNG

ORDER GRANTING BLANKET AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS
TO CANADA BY VESSEL AND TRUCK

DOE/FE ORDER NO. 4651

FEBRUARY 11, 2021

I. DESCRIPTION OF REQUEST

On December 17, 2020, Distributed Gas Solutions Canada (Distributed Gas Solutions) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to export liquefied natural gas (LNG) to Canada by vessel and truck in a total volume equivalent to 1.2 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term that began on December 21, 2020.² Distributed Gas Solutions is a Canada corporation with its principal place of business in Montreal, Quebec, Canada.

II. FINDING

The application has been evaluated to determine if the proposed export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports or exports must be granted without modification or delay. The authorization sought by Distributed Gas Solutions to export LNG to Canada, a nation with which a free trade agreement requiring national treatment for trade in natural gas is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of not greater than two years.

¹ Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-002.04G issued on June 4, 2019.

² Distributed Gas Solutions' blanket authorization to export LNG to Canada by vessel, granted in DOE/FE Order No. 4326 on December 21, 2018, extended through December 20, 2020.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Distributed Gas Solutions is authorized to export LNG to Canada in a total volume equivalent to 1.2 Bcf of natural gas, pursuant to transactions that have terms of not greater than two years. This authorization shall be effective for a two-year term that began on December 21, 2020, and extends through December 20, 2022.

B. This LNG may be exported by vessel from any LNG export terminal in the United States and its territories.

C. This LNG may be exported by truck from any LNG departure facility in the United States and its territories.

D. **Monthly Reports:** With respect to the exports of LNG authorized by this Order, Distributed Gas Solutions shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating whether exports of LNG have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no exports have been made, a report of “no activity” for that month must be filed. If exports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. export terminal; (2) the country of destination; (3) the date of departure from the U.S. export terminal; (4) the name of the LNG tanker; (5) the name(s) of the supplier(s)/seller(s); (6) the volume in thousand cubic feet (Mcf); (7) the price per million British thermal units (MMBtu) at the point of exit; (8) the duration of the supply agreement (indicate spot sales); and (9) the name(s) of the purchaser(s).

If exports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG

transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point(s) of exit; (8) the duration of the supply agreement; and (9) the name(s) of the purchaser(s).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

E. The first monthly report required by this Order is due not later than March 30, 2021, and should cover the reporting period from December 21, 2020, through February 28, 2021.

F. All monthly report filings on Form FE-746R shall be made to the U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation, Analysis, and Engagement, according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/fe/services/natural-gas-regulation>.

Issued in Washington, D.C., on February 11, 2021.

Amy R. Sweeney
Director, Office of Regulation, Analysis, and Engagement
Office of Oil and Natural Gas