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**UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY**

In The Matter Of:

**Freeport LNG Expansion, L.P.
FLNG Liquefaction, LLC
FLNG Liquefaction 2, LLC &
FLNG Liquefaction 3, LLC**

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**FE Docket Nos. 10-160-LNG
10-161-LNG
11-161-LNG
12-06-LNG
16-108-LNG**

**APPLICATION TO AMEND EXPORT TERM
FOR EXISTING LONG-TERM AUTHORIZATIONS
THROUGH DECEMBER 31, 2050**

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**UNITED STATES OF AMERICA
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In The Matter Of:

Freeport LNG Expansion, L.P.)	FE Docket Nos. 10-160-LNG
FLNG Liquefaction, LLC)	10-161-LNG
FLNG Liquefaction 2, LLC &)	11-161-LNG
FLNG Liquefaction 3, LLC)	12-06-LNG
)	16-108-LNG

**APPLICATION TO AMEND EXPORT TERM
FOR EXISTING LONG-TERM AUTHORIZATIONS
THROUGH DECEMBER 31, 2050**

Pursuant to Section 3 of the Natural Gas Act (“NGA”)¹ and Part 590 of the Department of Energy’s (“DOE”) regulations,² Freeport LNG Expansion, L.P. (“Freeport Expansion”), FLNG Liquefaction, LLC (“FLIQ1”), FLNG Liquefaction 2, LLC (“FLIQ2”) and FLNG Liquefaction 3, LLC (“FLIQ3” and together with Freeport Expansion, FLIQ1 and FLIQ2, “FLEX”) hereby request that DOE, Office of Fossil Energy (“DOE/FE”) amend FLEX’s existing authorizations³ to engage in long-term, multi-contract exports of domestically produced liquefied natural gas (“LNG”) from the Freeport LNG Terminal (“Terminal”) on Quintana Island near Freeport, Texas,⁴ to extend the export term through December 31, 2050. The instant application (“Application”) is being filed in accordance with DOE/FE’s recently issued final policy statement “Extending Natural Gas Export

¹ 15 U.S.C. § 717b (2012).

² 10 C.F.R. Part 590 (2020).

³ *Infra*, notes 8-12.

⁴ Freeport LNG Development, L.P., FLIQ1, FLIQ2 and FLIQ3 are currently operating a liquefaction and export facility at the Terminal, a pretreatment facility and an associated feed gas pipeline (collectively, the “Liquefaction Project”). The Federal Energy Regulatory Commission (“Commission” or “FERC”) authorized the siting, construction and operation of the Liquefaction Project in 2014. *Freeport LNG Development, L.P. et al.*, 148 FERC ¶ 61,076 (2014), *reh’g denied*, 149 FERC ¶ 61,119 (2014). The Commission authorized an increase in the LNG production capacity of the Liquefaction Project in 2016. *Freeport LNG Development, L.P. et al.*, 156 FERC ¶ 61,019 (2016).

Authorizations to Non-Free Trade Agreement Countries Through the Year 2050”⁵ (the “Extension Policy Statement”).⁶

In support of the Application, FLEX provides as follows:

SECTION I:

1. FE DOCKET NUMBERS

The instant Application pertains to FE Docket Nos. 10-160-LNG, 10-161-LNG, 11-161-LNG, 12-06-LNG and 16-108-LNG.

2. AUTHORIZATION HOLDERS AND SERVICE LIST

The exact legal name of Freeport Expansion is Freeport LNG Expansion, L.P. Freeport Expansion is a Delaware limited partnership. The exact legal name of FLIQ1 is FLNG Liquefaction, LLC. The exact legal name of FLIQ2 is FLNG Liquefaction 2, LLC. The exact legal name of FLIQ3 is FLNG Liquefaction 3, LLC. FLIQ1, FLIQ2 and FLIQ3 are all Delaware limited liability companies. All of Freeport Expansion, FLIQ1, FLIQ2 and FLIQ3 are authorized to do business in Texas and have a principal place of business at 333 Clay Street, Suite 5050, Houston, Texas 77002. FLEX herein incorporates by reference the details regarding upstream ownership provided in FE Docket No. 16-108-LNG.

All correspondence and communications concerning this Application, including all service of pleadings and notices, should be directed to the following persons:⁷

⁵ Dep’t of Energy, Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050, 85 Fed. Reg. 52237 (Aug. 25, 2020).

⁶ While the Extension Policy Statement applies only to exports to any nation that has, or in the future develops, the capacity to import LNG, with which the U.S. does not have a free trade agreement (“FTA”) requiring the national treatment for trade in natural gas and LNG, and with which trade is not prohibited by U.S. law or policy (“Non-FTA Nations”), DOE/FE indicated that it anticipated that authorization holders, in requesting extensions of their Non-FTA export terms, would request a comparable extension in their existing long-term FTA export terms, and where possible, DOE requested that authorization holders submit a consolidated FTA and non-FTA extension application, as FLEX has done herein.

⁷ FLEX requests a waiver of Section 590.202(a) of DOE’s regulations, to the extent necessary to include outside counsel on the official service list in this proceeding. 10 C.F.R. § 590.202(a).

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3. NAME AND LOCATION OF EXPORT FACILITY

The instant Application pertains to exports from the Liquefaction Project at the Freeport LNG Terminal on Quintana Island near Freeport, Texas.

4. EXISTING LONG-TERM DOE/FE ORDERS SUBJECT TO THIS REQUEST

As detailed in Table 1 below, FLEX is authorized by DOE/FE in FE Docket Nos. 10-161-LNG,⁸ 11-161-LNG,⁹ and 16-108-LNG,¹⁰ to export LNG from the Liquefaction Project at the

⁸ *Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC*, Order Conditionally Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Freeport LNG Terminal on Quintana Island, Texas to Non-Free Trade Agreement Nations, DOE/FE Order No. 3282, FE Docket No. 10-161-LNG (May 17, 2013); *Freeport LNG Expansion, L.P. et al.*, Order Amending Applications in Docket Nos. 10-160-LNG, 10-161-LNG, and 12-06-LNG and Granting Request in Docket No. 11-161-LNG to add FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC as Applicants and Authorization Holders, DOE/FE Order Nos. 2913-A, 3066-A, 3282-A (Feb. 7, 2014) (hereinafter *Amendment Order*); *Freeport LNG Expansion, L.P. et al.*, Order Amending DOE/FE Order Nos. 3282 and 3357, DOE/FE Order Nos. 3282-B & 3357-A, FE Docket Nos. 10-161-LNG & 11-161-LNG (June 6, 2014); *Freeport LNG Expansion, L.P. et al.*, Final Opinion and Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Freeport LNG Terminal on Quintana Island, Texas, to Non-Free Trade Agreement Nations, DOE/FE Order No. 3282-C, FE Docket No. 10-161-LNG (Nov. 14, 2014) (hereinafter *DOE/FE Order No. 3282-C*).

⁹ *Freeport LNG Expansion, L.P. et al.*, Order Conditionally Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Freeport LNG Terminal on Quintana Island, Texas to Non-Free Trade Agreement Nations, DOE/FE Order No. 3357, FE Docket No. 11-161-LNG (Nov. 15, 2013); *Freeport LNG Expansion, L.P. et al.*, Errata Notice, DOE/FE Order No. 3357, FE Docket No. 11-161-LNG (Dec. 13, 2013); *Amendment Order*; *Freeport LNG Expansion, L.P. et al.*, Order Amending DOE/FE Order Nos. 3282 and 3357, DOE/FE Order Nos. 3282-B & 3357-A, FE Docket Nos. 10-161-LNG & 11-161-LNG (June 6, 2014); *Freeport LNG Expansion, L.P. et al.*, Final Opinion and Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Freeport LNG Terminal on Quintana Island, Texas, to Non-Free Trade Agreement Nations, DOE/FE Order No. 3357-B, FE Docket No. 11-161-LNG (Nov. 14, 2014); *Freeport LNG Expansion, L.P. et al.*, Opinion and Order Denying Request for Rehearing of Orders Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Freeport LNG Terminal on Quintana Island, Texas, to Non-Free Trade Agreement Nations, DOE/FE Order No. 3357-C, FE Docket No. 11-161-LNG (Dec. 4, 2015) (collectively, hereinafter *DOE/FE Order No. 3357-B*).

¹⁰ *Freeport LNG Expansion, L.P. et al.*, Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Freeport LNG Terminal on Quintana Island, Texas, to Non-Free Trade Agreement Nations, DOE/FE Order No. 3957, FE Docket No. 16-108-LNG (Dec. 19, 2016) (hereinafter "*DOE/FE Order No. 3957*").

Terminal, to Non-FTA Nations, in a cumulative amount up to 782.0 billion cubic feet per year (“Bcf/y”) of natural gas (“Non-FTA Authorizations”).

TABLE 1: Non-FTA Authorizations

Docket No.	DOE/FE Order No. (Date Issued)	Export Volume
10-161-LNG	3282-C (11/14/2014)	511.0 Bcf/y
11-161-NG	3357-B (11/14/2014)	146.0 Bcf/y
16-108-LNG	3957 (12/19/2016)	125.0 bcf/y

As detailed in Table 2 below, FLEX is currently authorized by DOE/FE in FE Docket Nos. 10-160-LNG¹¹ and 12-06-LNG¹² to export LNG from the Liquefaction Project at the Terminal, to any nation with which the U.S. has an FTA requiring the national treatment for trade in natural gas and LNG (“FTA Nations”), in a cumulative amount up to 1,022.0 Bcf/y of natural gas (“FTA Authorizations” and together with the Non-FTA Authorizations, “Authorizations”). The export volumes authorized in the FTA Authorizations are not additive to the Non-FTA Authorizations.¹³

TABLE 2: FTA Authorizations

Docket No.	DOE/FE Order No. (Date Issued)	Amendment (Date Issued)	Export Volume
10-160-LNG	2913 (02/10/2011); Errata (02/17/2011)	2913-A (02/07/2014) 2913-B (06/07/2017)	511.0 Bcf/y
12-06-LNG	3066 (02/10/2012)	3066-A (02/07/2014)	511.0 Bcf/y

¹¹ *Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC*, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations, DOE/FE Order No. 2913, FE Docket No. 10-160-LNG (Feb. 10, 2011); *Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC*, Errata Notice, DOE/FE Order No. 2913, FE Docket No. 10-160-LNG (Feb. 17, 2011); *Amendment Order; Freeport LNG Expansion, L.P. et al.*, Order Granting Request to Extend Commencement Date of Export Authorization, DOE/FE Order No. 2913-B, FE Docket No. 10-160-LNG (June 7, 2017).

¹² *Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC*, Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Freeport LNG Terminal to Free Trade Agreement Nations, DOE/FE Order No. 3066, FE Docket No. 12-06-LNG (Feb. 10, 2012); *Amendment Order*.

¹³ As detailed in Appendix C, Freeport Expansion also holds authorizations to export LNG from the Terminal with FLEX affiliate FLNG Liquefaction 4, LLC. Cumulative authorized export volumes from the Terminal are set forth therein.

5. FINAL ORDERS FOR THE LIQUEFACTION PROJECT ISSUED BY THE FEDERAL ENERGY REGULATORY COMMISSION

The Commission issued an order authorizing Freeport LNG Development, L.P., FLIQ1, FLIQ2 and FLIQ3 to site, construct and operate the Liquefaction Project on July 30, 2014.¹⁴ On July 7, 2016, the Commission issued an order authorizing an increase in the LNG production capacity of the Liquefaction Project.¹⁵

6. REQUESTED AMENDMENT TO EXISTING EXPORT TERM

FLEX hereby respectfully requests that DOE/FE grant an extension to the currently authorized export term of the Authorizations through December 31, 2050 (inclusive of any make-up period), with an attendant increase in the total export volume over the life of the Authorizations. FLEX respectfully requests that DOE/FE issue the extensions, as requested herein, at the earliest date possible.

SECTION II:

1. ADDITIONAL INFORMATION SUPPORTING THE PUBLIC INTEREST

FLEX submits that the term extension requested in the instant Application is consistent with the public interest.¹⁶ In issuing the Non-FTA Authorizations,¹⁷ DOE/FE highlighted the substantial evidence submitted in FE Docket Nos. 10-161-LNG, 11-161-LNG, and 16-108-LNG, as well as DOE commissioned export studies, which detailed the significant projected benefits from U.S. LNG exports generally and from the Terminal in particular.¹⁸ In this regard, FLEX

¹⁴ *Freeport LNG Development, L.P. et al.*, 148 FERC ¶ 61,076 (2014), *reh'g denied*, 149 FERC ¶ 61,119 (2014).

¹⁵ *Freeport LNG Development, L.P. et al.*, 156 FERC ¶ 61,019 (2016).

¹⁶ Under the express provisions of Section 3(c) of the NGA, exports to FTA Nations are deemed consistent the public interest and must be granted without modification or delay. 15 U.S.C. §717b(c).

¹⁷ *See DOE/FE Order No. 3282-C, supra* note 8; *DOE/FE Order No. 3357-B, supra* note 9; *DOE/FE Order No. 3957, supra* note 10.

¹⁸ *Id.*

herein incorporates by reference the record developed in FE Docket Nos. 10-161-LNG, 11-161-LNG, and 16-108-LNG, which establishes the public interest of exports from the Terminal.¹⁹

Furthermore, FLEX incorporates by reference the most recent DOE-commissioned economic study on the effects of U.S. LNG exports (the “2018 LNG Export Study”)²⁰ and the U.S. Energy Information Administration’s Annual Energy Outlook 2020 (“2020 AEO”).²¹ In the Extension Policy Statement, DOE/FE notes that the “principal conclusion of the 2018 LNG Export Study is that the United States will experience net economic benefits from the export of domestically produced LNG through the 30-year study period, i.e., from 2020 through 2050.”²² The 2020 AEO projections confirm that adequate domestic supply is anticipated to be available to support increased exports, holding that “[n]atural gas production increases in most cases, supporting higher levels of domestic consumption and natural gas exports.”²³

FLEX also incorporates by reference the National Energy Technology Laboratory’s “Life Cycle Greenhouse Gas Perspective On Exporting Liquefied Natural Gas From The United States: 2019 Update,” an analysis which calculated the life cycle greenhouse gas (“GHG”) emissions from imported natural gas and regional coal power in Europe and Asia (the “LCA GHG Update”) and DOE/FE’s response to comments received thereon.²⁴ In the Extension Policy Statement, DOE noted that based on a review of the LCA GHG Update and the related public comments received,

¹⁹ *Id.*

²⁰ NERA Economic Consulting, *Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports* (June 7, 2018), available at <https://www.energy.gov/sites/prod/files/2018/06/f52/Macroeconomic%20LNG%20Export%20Study%202018.pdf>.

²¹ U.S. Energy Information Administration, *Annual Energy Outlook 2020* (Jan. 29, 2020), available at <https://www.eia.gov/outlooks/aeo/pdf/aeo2020.pdf>.

²² *Extension Policy Statement* at 52240.

²³ *2020 AEO* at 43.

²⁴ National Energy Technology Laboratory, *Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update* (Sept. 12, 2019), available at <https://www.energy.gov/sites/prod/files/2019/09/f66/2019%20NETL%20LCA-GHG%20Report.pdf>; Dep’t of

*DOE determined that it saw no reason to conclude that U.S. LNG exports will increase global GHG emissions in a material or predictable way. DOE thus found that the LCA GHG Update “supports the proposition that exports of LNG from the lower-48 states will not be inconsistent with the public interest.”*²⁵

Finally, FLEX incorporates by reference the conclusions of the Extension Policy Statement itself. In addition to the information gleaned from the 2018 LNG Export Study, 2020 AEO and the LCA GHG Update, the Extension Policy Statement made note of certain commercial and international trade benefits stemming from extending authorizations for export to Non-FTA Nations through 2050. In this regard, the requested term extension is supported by several factors including the following:

1. an export term through 2050 better aligns the authorized export term with the anticipated life of the Liquefaction Project;²⁶
2. an export term through 2050 provides FLEX with the commercial flexibility to enter into long-term contracts with customers who request contracts in excess of 20 years;²⁷
3. an export term through 2050 enhances FLEX’s competitive posture in relation to foreign LNG export terminals which are currently able to offer such contract terms; and²⁸
4. an export term through 2050 offers potential geo-political benefits for the U.S. generally, as an energy-dominant America increases U.S. global leadership and international influence.²⁹

2. COMPLIANCE WITH NEPA

The environmental impacts of construction of the Liquefaction Project and the exports permitted by the Authorizations have been considered in detail by FERC and DOE/FE. On June 16, 2014, FERC issued the Final Environmental Impact Statement (“2014 FEIS”) for the

Energy, Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update – Response to Comments, 85 Fed. Reg. 72 (Jan. 2, 2020).

²⁵ *Extension Policy Statement* at 52240.

²⁶ *Id.*

²⁷ *Id.*

²⁸ *Id.*

²⁹ *Extension Policy Statement* at 52244.

Liquefaction Project (as well as the associated Phase II Modification Project).³⁰ DOE/FE adopted the findings in the 2014 FEIS and on November 14, 2014, concurrent with the issuance of Order Nos. 3282-C and 3357-B, DOE/FE issued a Record of Decision and Floodplain Statement of Findings for the Freeport LNG Expansion, L.P. Export Application in both FE Docket Nos. 10-161-LNG and 11-161-LNG.³¹ In connection with the Commission's approval of an increase in the LNG production capacity of the Liquefaction Project, FERC issued an Environmental Assessment ("2016 EA") on March 31, 2016.³² On December 19, 2016, DOE/FE, in FE Docket No. 16-108-LNG, adopted the findings of the 2016 EA and issued a Finding of No Significant Impact with regard to FLEX's application to increase exports in light of the increased production capacity of the Liquefaction Project.³³

FLEX respectfully submits that the term extensions requested herein will not constitute a major federal action significantly affecting the quality of the human environment. Consistent with DOE's regulations implementing the National Environmental Policy Act ("NEPA"),³⁴ FLEX believes a Categorical Exclusion from the preparation or adoption of an Environmental Impact Statement or Environmental Assessment is appropriate for the requested term extensions.³⁵ Specifically, under DOE's NEPA regulations, B5.7 permits a Categorical Exclusion for

³⁰ *Freeport LNG Development, L.P. et al.*, Freeport LNG Liquefaction Project and Phase II Modification Project Final Environmental Impact Statement, FERC Docket Nos. CP12-509-000 & CP12-29-000 (Jun. 16, 2014).

³¹ *Freeport LNG Expansion, L.P. et al.*, Record of Decision and Floodplain Statement of Findings for the Freeport LNG Expansion, L.P. Export Application, FE Docket Nos. 10-161-LNG (Nov. 14, 2014); *Freeport LNG Expansion, L.P. et al.*, Record of Decision and Floodplain Statement of Findings for the Freeport LNG Expansion, L.P. Export Application, FE Docket No. 11-161-LNG (Nov. 14, 2014).

³² *Freeport LNG Development, L.P. et al.*, Environmental Assessment for Freeport LNG Development, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC, FERC Docket No. CP15-518-000 (Mar. 31, 2016).

³³ *Freeport LNG Expansion, L.P. et al.*, Finding of No Significant Impact for Freeport LNG Liquefaction Project Regarding Application Seeking Department of Energy Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Non-Free Trade Agreement Nations, FE Docket No. 16-108-LNG (Dec. 19, 2016).

³⁴ 42 U.S.C. §§ 4321 *et seq.* (2012).

³⁵ 10 C.F.R. §1021.410.

“[a]pprovals or disapprovals of new authorizations or amendments of existing authorizations to import or export natural gas under section 3 of the Natural Gas Act that involve minor operational changes (such as changes in natural gas throughput, transportation, and storage operations) but not new construction.”³⁶ The term extensions sought by the instant Application require no new construction or modifications to the Liquefaction Project, Terminal or any other related facilities.

CONCLUSION

WHEREFORE, FLEX respectfully requests that DOE/FE grant its Application to amend its existing Authorizations to extend the export term of such Authorizations through December 31, 2050 (inclusive of any make-up period), with an attendant increase in the total export volume over the life of the Authorizations. FLEX respectfully requests that the DOE/FE issue the term extensions, as requested herein, at the earliest date possible.

Respectfully submitted,

/s/Lisa M. Tonery

Lisa M. Tonery

Mariah T. Johnston

Attorneys for

Freeport LNG Expansion, L.P.

FLNG Liquefaction, LLC,

FLNG Liquefaction 2, LLC &

FLNG Liquefaction 3, LLC

Dated: September 9, 2020

³⁶ 10 C.F.R. Part 1021, Subpart D, Appendix B: Categorical Exclusions Applicable to Specific Agency Actions, B5.7.


APPENDIX A

VERIFICATION

VERIFICATION

State of Texas)
County of Harris)

BEFORE ME, the undersigned authority on this day personally appeared John Tobola, who, having first by me been duly sworn, says he is the Senior Vice President and General Counsel for Freeport LNG Expansion, L.P. and is duly authorized to make this Verification; that he has read the forgoing instrument and that the facts therein stated are true and correct to the best of his knowledge, information, and belief.



John Tobola
Senior Vice President and General Counsel
Freeport LNG Expansion, L.P.

SWORN TO and SUBSCRIBED on this 8 day of September, 2020.

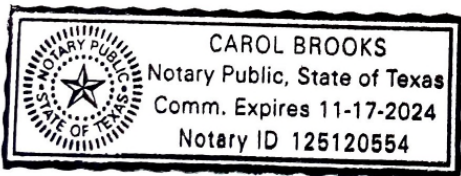


NAME: CAROL BROOKS

TITLE: Notary Pubic

Commission Expires:

11-17-2024



APPENDIX B

OPINION OF COUNSEL



September 8, 2020

Ms. Amy Sweeney
U.S. Department of Energy
FE-34
Forrestal Building
1000 Independence Avenue, S.W.
Washington, DC 20585

**RE: Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC & FLNG Liquefaction 3, LLC
FE Docket Nos. 10-160-LNG, 10-161-LNG, 11-161-LNG, 12-06-LNG & 16-108-LNG
Application to Amend Export Term for Existing Long-Term Authorizations Through
December 31, 2050**

Dear Ms. Sweeney:

This opinion of counsel is submitted pursuant to Section 590.202(c) of the regulations of the U.S. Department of Energy, 10 C.F.R. § 590.202(c) (2020). I am the duly authorized representative for Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC (collectively, "FLEX"). I have reviewed the organizational and internal governance documents of FLEX and other documents and authorities as necessary for purposes of this opinion. On the basis of the foregoing, it is my opinion that the requested extension of the term for exports of liquefied natural gas by FLEX, as described in the above-referenced application, is within the limited partnership and company powers of FLEX.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "John Tobola", written over a horizontal line.

John Tobola
Senior Vice President & General Counsel
Freeport LNG Expansion, L.P.

APPENDIX C

**COMBINED AFFILIATE AUTHORIZATIONS FOR LONG-TERM EXPORT FROM
FREEPORT LNG TERMINAL**

APPENDIX C: Combined Affiliate Authorizations for Long-Term Export from Freeport LNG Terminal

NON-FTA AUTHORIZATIONS

Authorization Holders	Docket No.	DOE/FE Order No. (Date Issued)	Export Volume
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC	10-161-LNG	3282-C (11/14/2014)	511.0 Bcf/y
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC	11-161-NG	3357-B (11/14/2014)	146.0 Bcf/y
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC	16-108-LNG	3957 (12/19/2016)	125.0 Bcf/y
Freeport LNG Expansion, L.P. and FLNG Liquefaction 4, LLC	18-26-LNG	4374 (05/28/2019)	262.8 Bcf/y

Total Non-FTA Exports: 1,044.8 Bcf/y

FTA AUTHORIZATIONS

Authorization Holders	Docket No.	DOE/FE Order No. (Date Issued)	Amendment (Date Issued)	Export Volume
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC	10-160-LNG	2913 (02/10/2011); Errata (02/17/2011)	2913-A (02/07/2014) 2913-B (06/07/2017)	511.0 Bcf/y
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and FLNG Liquefaction 3, LLC	12-06-LNG	3066 (02/10/2012)	3066-A (02/07/2014)	511.0 Bcf/y

Total FTA Exports: 1022.0 Bcf/y