H<sub>2</sub>@Ports Workshop



#### Japan's activity on hydrogen energy

10 September, 2019

Eiji Ohira

New Energy and Industrial Technology Development Organization (NEDO)

©NEDO

#### **Policy: "Basic Hydrogen Strategy"**



	Cu	rrent	2020	2025	2030	2050
Sul	,	larch 2019 )			mational Supply Chains	
Supply	Doi	mestic H <sub>2</sub>	<u>(RD&amp;D)</u>		: Power-to-ga	$\rightarrow$ CO <sub>2</sub> -free H <sub>2</sub> s
Volume	(t/y) 2	200	4k		300k	5~10m
Cost (\$/	′kg) ́	~10			3	2
ສຸດ	Large Pov	ver Plant	(RI	)&D)	>1 <mark>GW</mark> —	→ 15~30GW
Gene- ration De	FC CHP* *Primary ene	274k — rgy: natural gas.	<b>1.4m</b>		5.3m	→ Replace Old Systems
Demand	HRS	103 —	160	320	<u>(900)</u>	→ Replace Filling Stations
nd	FCV	3.0k —	<b>40k</b>	200k	8 <mark>00</mark> k	Replace
Mobility nd	FC Bus	18 —	100		<u>1.2k</u>	$\rightarrow$ Conventional
	FC FL	160 —	500		<b>10</b> k	Mobility
	Industry (	Jse		( <del>RD&amp;D)</del>	> Ex	kpand H <sub>2</sub> Use

Source: Ministry of Economy, Trade and Industry



#### Strategic Roadmap for Hydrogen & Fuel Cells

		Goals in the Basic Hydrogen Strategy	Set of targets to achieve	Approach to achieving target
	Mobility	FCV 200k b y2025 800k by 2030	2025       Price difference between FCV and HV ( $\$3m \rightarrow \$0.7m$ )         • Cost of main FCV system       FC $\$20k/kW \rightarrow \$5k/kW$ Hydrogen Storage $\$0.7m \rightarrow \$0.3i$	<ul> <li>Regulatory reform and developing technology</li> </ul>
Use		HRS 320 by 2025 900 by 2030	• Construction and operating costs (Construction cost $\pm 350m \rightarrow \pm 200m$ ) Operating cost $\pm 34m \rightarrow \pm 15m$	Extending hours of operation
	Ň	Bus 1,200 by 2030	<ul> <li>Costs of components for HRS</li> <li>Compressor ¥90m → ¥50r Accumulator¥50m → ¥10r</li> <li>Vehicle cost of FC bus (¥105m → ¥52.5m)</li> <li>Vehicle cost of FC bus (¥105m → ¥52.5m)</li> <li>In addition, promote development of guidelines and technology development for expansion ydrogen use in the field of FC trucks, ships and trains.</li> </ul>	<ul> <li>Increasing HRS for FC bus</li> </ul>
	Power	Commercialize by 2030	<ul> <li>Efficiency of hydrogen power generation (26%→27%)</li> <li>%1MW scale</li> </ul>	<ul> <li>Developing of high efficiency combustor etc.</li> </ul>
	FC	Early realization of grid parity	<ul> <li>Realization of grid parity in commercial and industrial use</li> </ul>	<ul> <li>Developing FC cell/stack technology</li> </ul>
Supply	Fossil +CCS Fuel +CCS	Hydrogen Cost ¥30/Nm3 by 2030 ¥20/Nm3 in future	<ul> <li>Production: Production cost from brown coal gasification (¥several hundred/Nm3→ ¥12/N</li> <li>Storage/Transport : Scale-up of Liquefied hydrogen tank (thousands m→50)</li> <li>Higher efficiency of Liquefaction (13.6kWh/kg→6k)</li> </ul>	<ul> <li>efficiency of brown coal gasifier</li> <li>Scaling-up and improving thermal insulation properties</li> </ul>
	Green H2	System cost of water electrolysis ¥50,000/kW in future	<ul> <li>Cost of electrolyzer (¥200,000m/kW→¥50,000/kW</li> <li>Efficiency of water (5kWh/Nm3→4.3kWh/Nm3) electrolysis</li> </ul>	<ul> <li>Designated regions for public deployment demonstration tests utilizing the outcomes of the demonstration test in Namie, Fukushima</li> <li>Development of electrolyzer with higher efficiency and durability</li> </ul>

Source: Ministry of Economy, Trade and Industry

#### Action Plan (mobility) on the RM

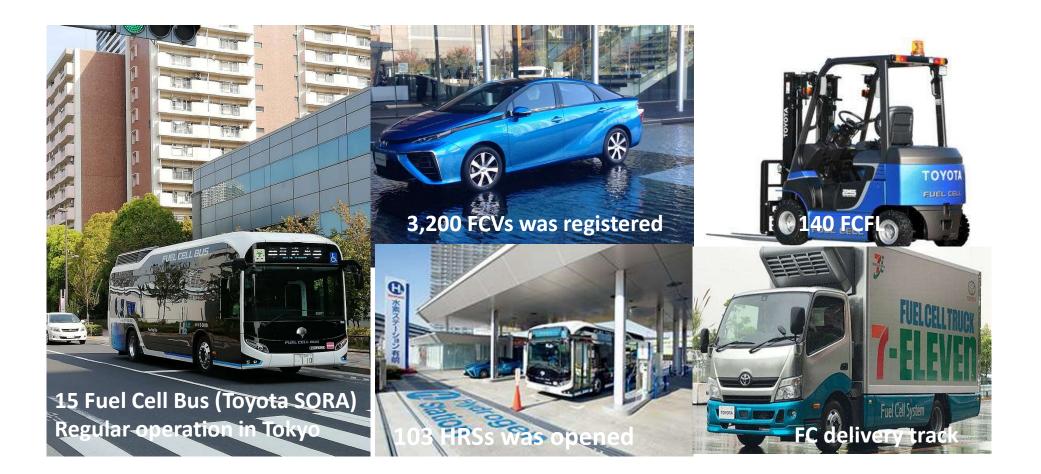


		Target to achieve	Approach to achieving target	
Hydrogen Use (Mobility)	FCV	<ul> <li>200k by FY2025, 800k by FY2030</li> <li>Achieving a cost reduction of FCV to the level of HV around 2025 (Price difference ¥3m → ¥0.7m)</li> <li>Reducing cost of main elemental technologies around 2025 (Fuel cell system around ¥20k/kW→¥5k/kW Hydrogen storage system around ¥0.7m → ¥0.3m )</li> <li>Expansion of vehicle types for volume zones in FY2025</li> </ul>	<ul> <li>Sharing technical information and problems in a cooperation area among stakeholders</li> <li>Developing technology for reducing the amount of platinum used.</li> <li>Developing technology for reducing of amount of carbon fiber in hydrogen storage systems</li> </ul>	
	HRS	<ul> <li>320 by FY2025, some 900 by FY2030</li> <li>Making HRS independent by the second half of the 2020s</li> <li>Reduction of cost for construction and operation by FY2025 (construction cost ¥350m +¥200m, operation cost ¥34m/year -¥15m/year)</li> <li>Setting of cost target for each component</li> <li>(Compressor ¥90m→¥50m High pressure vessels ¥50m→¥10m)</li> </ul>	<ul> <li><u>Thoroughly integrate promotion of regulatory reform</u> and technological development (Realization of self- service HRS, use of inexpensive steel material etc.)</li> <li><u>Consideration for nation wide networking of HRS</u></li> <li>Extending opening hours</li> <li>Increasing of the number of HRS with gasoline station/convenience store</li> </ul>	
	Bus	<ul> <li>1,200 FC buses by 2030</li> <li>Expansion of regions where FC buses run</li> <li>Reducing FC bus's price by half (¥105m→¥52.5m)</li> <li>Independent FC bus by FY2030</li> </ul>	<ul> <li>Developing technology for enhancing the fuel efficiency and durability of such vehicles</li> <li>Expansion of types other than city buses</li> <li>Promotion of deployment of HRS for FC buses</li> </ul>	
	Forklift	<ul> <li>10k FC forklifts by 2030</li> <li>Expansion to an overseas markets</li> </ul> In addition, promote development of guidelines and technology development for expansion of hydrog	<ul> <li><u>Versatile deployment</u> of fuel cell units</li> <li><u>Promotion of maintenance of simple and</u> <u>easy to operate filling equipment</u></li> </ul>	

Source: Ministry of Economy, Trade and Industry

## **Current status of Fuel Cell application**





## **RD&D: Scaling-up**





## **Related Activities: Maritime application**





"Raicyo (Ptarmigan) N" Tokyo University of Marine Science and Technology Gross tonnage: 9.1 tons The length of the ship: 12.60 meters Maximum speed at full load: 11 knots Fuel cell: PEFC 7 kW (3.5 kW x 2) Battery: Lithium ion 145 kWh (13.2 kWh x 11 pack) Propulsion motor: 90 kW (45 kW x 2)

Source: Tokyo University of Marine Science and Technology

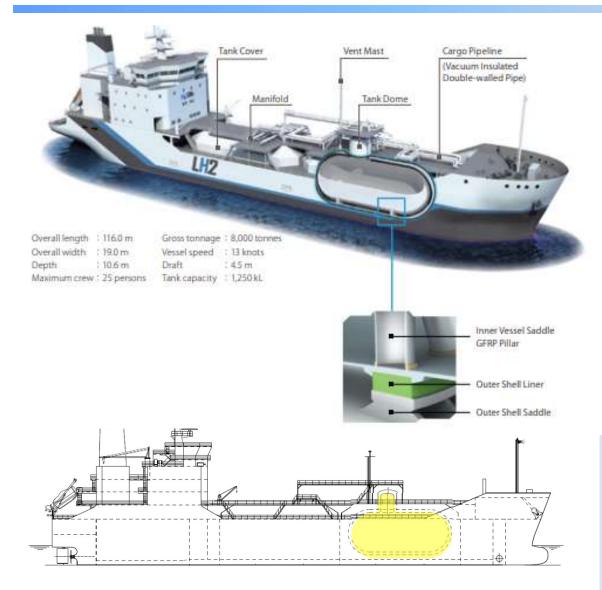


"PHEB-3" Osaka City University Gross tonnage: 2.6 tons The length of the ship: 9.6 meters Rated speed: 8 knots Battery: 24kWh (96V) 、2.4kWh (24V) 、 1.2kWh (12V) Propulsion motor: 12 kW (6 kW x 2)

Source: Osaka City University

## **Related Activities: Transportation**







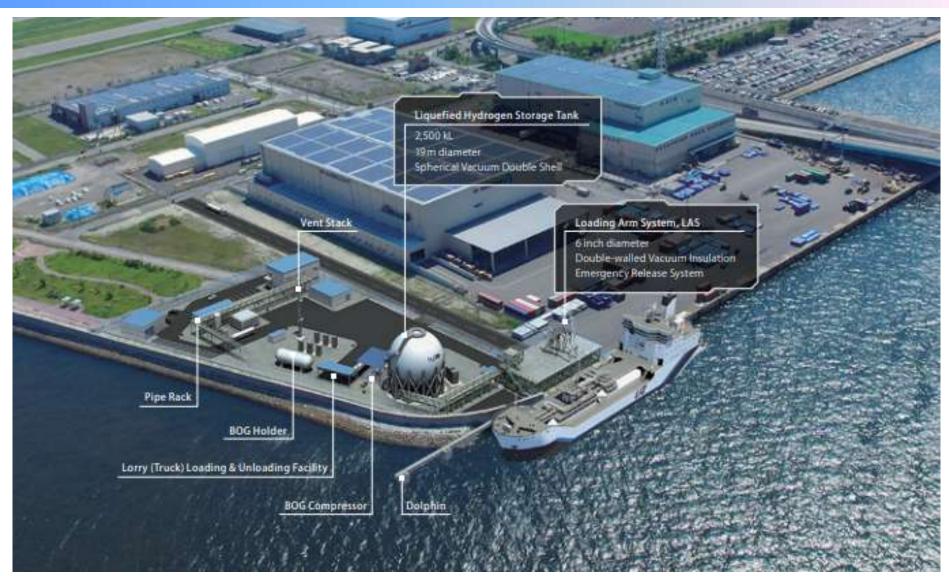
Hydrogen Storage: - 1,250m<sup>3</sup> x 1 / 75t-H<sub>2</sub>

- vacuum insulated
  - double-walled structure
- Boil off rate: 0.1 vol %

Source: CO2-free Hydrogen Energy Supply-chain Technology Research Association (HySTRA)

#### **Related Activities : Transportation**





Source: CO2-free Hydrogen Energy Supply-chain Technology Research Association (HySTRA)

#### **Related Activities: @port**





Total operation hours: 699 hours - with hydrogen: 444 hours - Hydrogen only: 49 hours - H2/NG: 395 hours - NG only: 255 hours H2 Consumption: 179,000 Nm3 (16t) Total Power Generation: 822 MWh Total Steam Distribution: 547 t Estimated CO<sub>2</sub> reduction: 109t



Source: KHI, Obayashi

#### **Related Activities: @port**







#### Concept of FC towing tractor



reddot award 2017 winner

I	tem	Spec	
Output	Rated	8kW	
	Peak	32kW	
H <sub>2</sub> Refueli	ng	35MPa, 1kg (3min)	
Working ti	ime	8hours	
Price: JPY 13,400,000- (US\$ 127K)			

Source: Toyota Industries Corporation



# Thank you!