

UNITED STATES OF AMERICA  
DEPARTMENT OF ENERGY  
OFFICE OF FOSSIL ENERGY

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CERTARUS LTD.  
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FE DOCKET NO. 19-77-CNG

ORDER GRANTING BLANKET AUTHORIZATION TO  
IMPORT AND EXPORT COMPRESSED NATURAL GAS  
FROM AND TO CANADA BY TRUCK

DOE/FE ORDER NO. 4415

JULY 26, 2019

## I. DESCRIPTION OF REQUEST

On June 21, 2019, Certarus Ltd. (Certarus) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)<sup>1</sup> for blanket authorization to import and export compressed natural gas (CNG) by truck from and to Canada, up to a combined total equivalent to 0.01 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on the date this Order is issued. Certarus is a Canadian limited partnership with its principal place of business in Calgary, Alberta, Canada.

## II. FINDING

The application has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports and exports must be granted without modification or delay. DOE/FE has determined that CNG falls within the statutory definition of natural gas. 15 U.S.C. § 717a (5); *see also* 10 C.F.R. § 500.2. The authorization sought by Certarus to import and export CNG from and to Canada, a nation with which a free trade agreement requiring national treatment for trade in natural gas is in effect, meets the section 3(c) criterion and,

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<sup>1</sup> Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-002.04G issued on June 4, 2019.

therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

### ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Certarus is authorized import and export CNG by truck from and to Canada, up to a combined total equivalent to 0.01 billion cubic feet (Bcf) of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term which began on July 26, 2019, and extends through July 25, 2021.

B. This CNG may be imported or exported by truck at any point on the border between the United States and Canada.

C. **Monthly Reports:** With respect to the imports and exports of CNG authorized by this Order, Certarus shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of CNG have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of “no activity” for that month must be filed.

If imports of CNG by truck have occurred, the report must give the following details of each CNG cargo: (1) the name of the U.S. receiving facility; (2) the country or origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the CNG transporter(s); (6) the volume amount in thousand cubic feet (Mcf); (7) the price per million British thermal units (MMBtu) at the point(s) of entry; (8) the duration of the supply agreement; and (9) the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of CNG by truck have occurred, the report must give the following details of each CNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the CNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point(s) of exit; and (8) the duration of the supply agreement.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than August 30, 2019, and should cover the reporting period from July 26, 2019 through July 31, 2019.

E. All monthly report filings on Form FE-746R shall be made to the U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation, Analysis, and Engagement, according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/fe/services/natural-gas-regulation>.

Issued in Washington, D.C., on July 26, 2019.

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Amy R. Sweeney  
Director, Office of Regulation, Analysis, and Engagement  
Office of Oil and Natural Gas