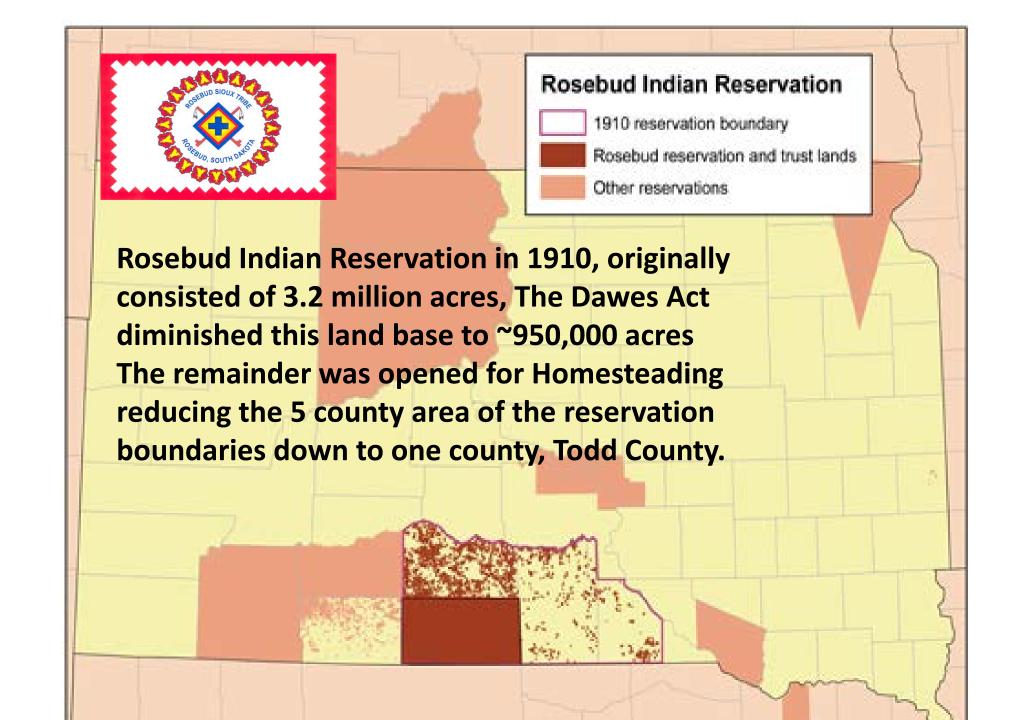
DOE 2017 Tribal Energy Review

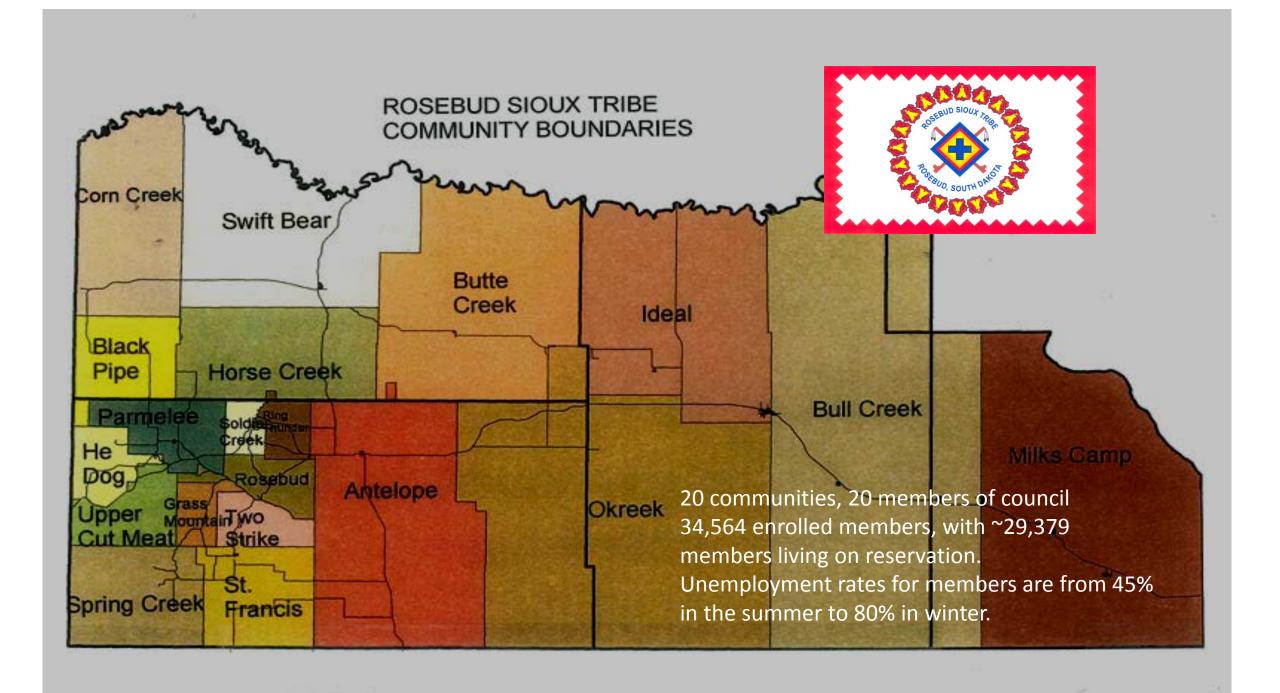


Office of Indian Energy and Economic Development.

And as | looked and wept, | saw that there stood on the north side of the starving camp a sacred man who was painted red all over his body, and he held a spear as he walked into the center of the people, and there he lay down and rolled. And when he got up, it was a fat bison standing there, and where the bison stood, a sacred herb sprang up right where the tree had been in the center of the nation's hoop. The herb grew and bore four blossoms on a single stem while | was looking - a blue, a white, a scarlet, and a yellow, and the bright rays of these flashed to the heavens









Changes in rates of Cherry-Todd Electric over the following years, 2003-2017



Wholesale Rates Increases Consumer Rate Increases

Year	Power Costs to CTE	% increase	Consumer Rate Increases
2003	\$3,100,487.00		
2004	\$3,301,285.00	6.48%	
2005	\$3,375,773.00	2.26%	
2006	\$3,767,277.00	11.60%	
2007	\$3,907,134.00	3.71%	
2008	\$4,489,925.00	14.92%	
2009	\$4,969,624.00	10.68%	22.0%
2010	\$5,929,792.88	19.32%	8.4%
2011	\$6,678,890.00	12.63%	8.1%
2012	\$7,813,674.54	16.99%	9.0%
2013	\$8,157,205.51	4.40%	
2014	\$7,820,287.00	<4.13%>	
2015	\$7,094,184.00	<9.28%>	2.7%
2016	\$7,717,184.00	8.08%	2.0%
2017	\$8,488,902.40	10.00%	4.4%
Percent c	hange	107.66%	56.6%



LIHEAP Program Costs

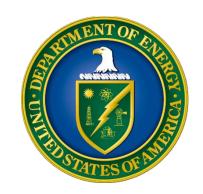


• 2003\$	665,525.00	0
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- 2006......\$ 954,997.00
- 2013.....\$2,713,645.50
- 2014.....\$2,578,311.68
- 2015.....\$2,999,426.48
- 2016.....\$2,300,000.00



- Federal LIHEAP assistance, annually is ~\$963,000.00 and may not be funded at this level in the future.
- Remaining monies supplied internally



The Rosebud Sioux Tribe Strategic Energy Plan



An over-arching living document that will:

- Align and focus the tribal energy effort
- Provide the foundation for planning and executing key tribal energy initiatives that will lead to development and implementation of reservation wide energy efficiency, cost effectiveness and self-sustainment for the long term.
- To document and understand our tribal energy footprint, from the residential, government and business level to the agricultural level.

Photovoltaic Solar Resource of the United States **Rosebud Indian** Reservation Annual average solar resource data are shown for a tilt=latitude collector. The data for Hawaii and the 48 contiguous states are a 10km satellite modeled dataset (SUNY/NREL, 2007) representing data from 1998-2005. The data for Alaska are a 40 km dataset produced by the Climatological Solar Radiation Model (NREL, 2003). kWh/m²/Day > 6.5 6.0 to 6.5 5.5 to 6.0 5.0 to 5.5 4.5 to 5.0 4.0 to 4.5 3.5 to 4.0



SWA Corporation, Sinte Gleska University, GRID Alternatives Rosebud Sioux Tribal Utilities Partnership Project



10 SWA RENTAL UNITS WICOZANI SUBDIVISION RING THUNDER SOLAR ENERGY PARTNERSHIP INITIATIVE (SEPI)

Department of Energy, Office of Energy Efficiency & Renewable Energy







Solar Energy Partnership Initative



- Targeted 10 SWA Rental Units at Wicozani Subdivision, Ring Thunder, units are all electric heating and cooling, ground source closed loop systems.
- \$183,223.00= 10 units@\$18,223.00 Solar Equipment, Installation & Initial Training.
 - SWA and GRID Alternatives share match requirements
 - SGU Building trades gaining training and building capacity
- Provides Solar Power Systems for residential needs light/heat/cooling.
 - Individual 5.83 kW roof mounted photovoltaic panel systems
 - Grid Interactive primary power solar; grid secondary.
 - Reimbursed for excess produced power at \$.05 kwh

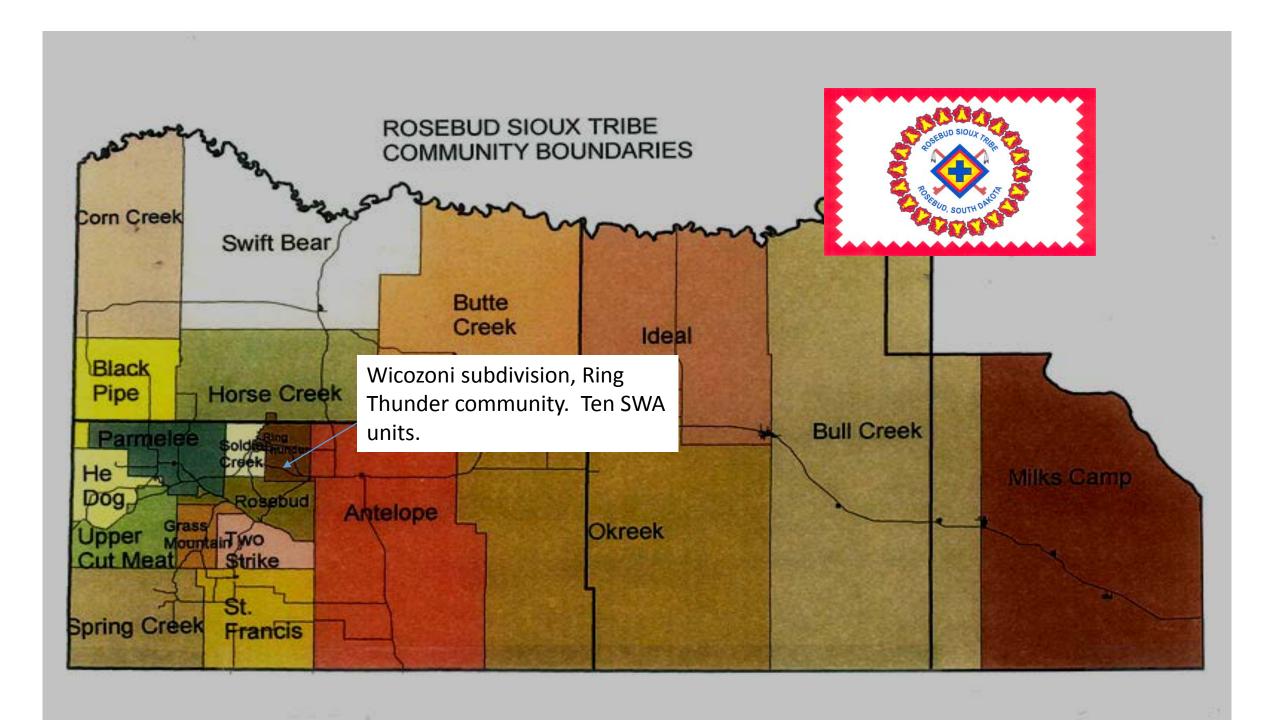


DOE 2016 Grant \$261,739.00



Federal Share: \$129,766.00 Cost Share \$131,973.00



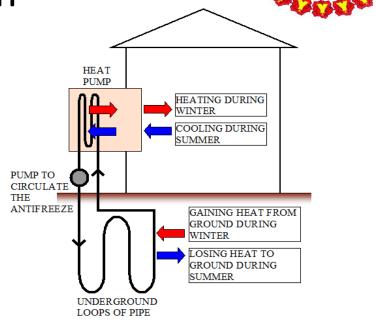




Residential Photovoltaic 10 SWA Units @ Wicozani

Subdivision

	ii Subdivisior under Housir		GSHP closed loop	
Srv Loc #	<u>Account</u>	Yr KW Usege	Ave KW Mth Use	
10350	203879	19,403	1,617	
10351	203880	29,580	2,465	
10352	203881	17,113		
10349				
10343	203872	30,741	2,562	
10344	203873	14,005	1,250	
10345	203874	19,885	1,657	
10346	203875	20,051	1,671	
10347	203876	19,222	1,602	
10348	203877	23,235	1,936	
	Total	219,041	18,336	
	Hs Ave/yr	21,904		Hs Ave/month



Ground Source Heat Pump, closed loop system, designed to extract heat in winter from the earth via the glycol water solution that circulates through the loop continuously and in the summer it extracts heat from the interior of the building and spills the heat in the earth, consistently producing domestic hot water, through excess heat during the whole process.



RST Solar Energy Partnership Initative Solar Power Payback Period



COMPUTATION BASIS

- According to pv watts, 5.0 Peak sun hours per day
- 5.0 hours X 5.83 kW = 29.15 kWHr per day per house
- \bullet 29.15 kWHr X 365 days X 80% Real Solar Conditions=

8511.8 kWHr per year/per house

- 8,511.8 kWHr X 10 houses =85,118 kWHr Amount produced by 10 Houses
- 85,118 kWHr X \$.101 = \$8,597 Cost for 10 Houses in fall 2016

<u>Year</u>	<u>_S</u>	avings/year	<u>C</u>	<u>um/savings</u>
1	\$	8,597	\$	8,597
2	\$	8,597	\$	17,194
3	\$	8,597	\$	25,791
4	\$	8,597	\$	34,388
5	\$	8,597	\$	42,985
6	\$	8,597	\$	51,582
7	\$	8,597	\$	60,179
8	\$	8,597	\$	68,766
9	\$	8,597	\$	77,373
10	\$	8,597	\$	85,970

Pay back of SWA contribution is approx. 6 years.





When we first started price of electricity through Cherry-Todd for residential units was \$27.00 basic charge to be hooked up to the grid.

1st 900 kWhs was @10.182 cents per kWh, over 900, rate was 8.123 cents per kWhs.

Jan. 2017 rate goes up, now is \$30.00 basic charge, 1st 900kWhs @10.604 cents per kWh, over 900kWhs price is at 9.020 cents per kWh.



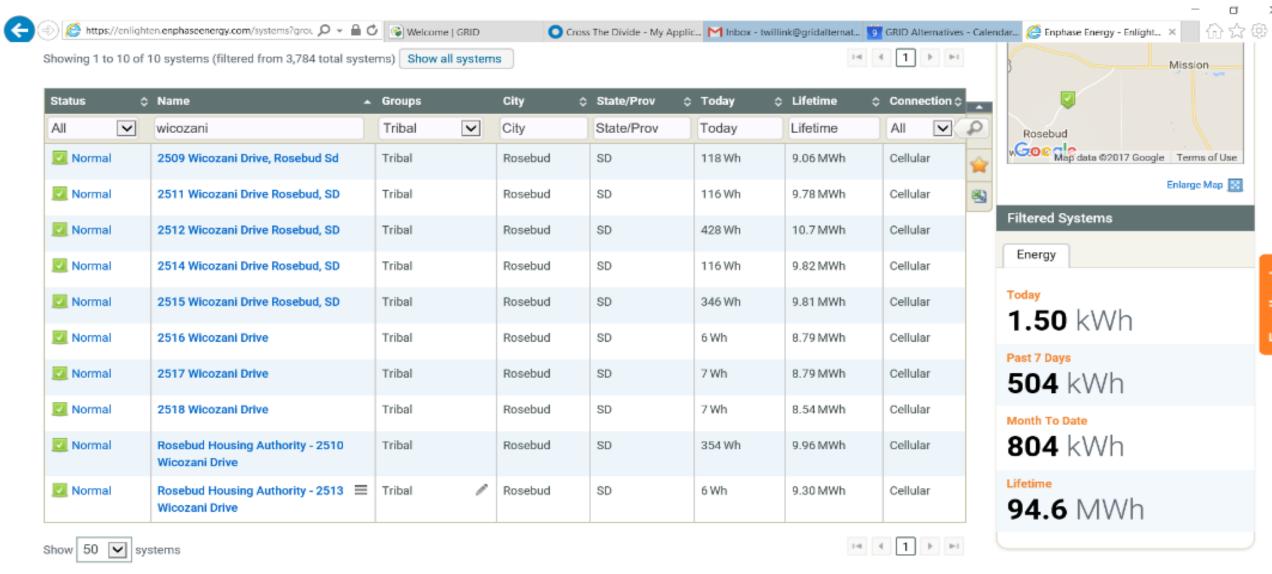
Savings Realized

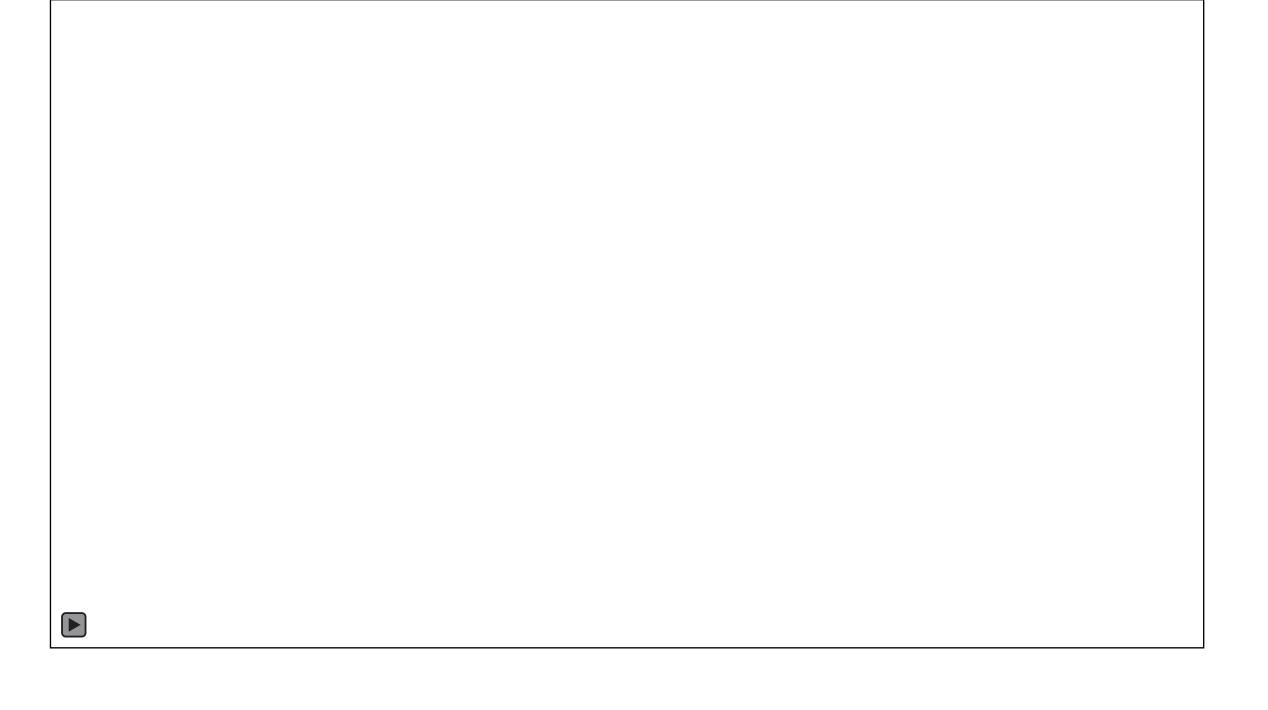


kwh	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	Totals
W/O Solar	19403	29580	17113	25806	30741	14005	19885	20051	19222	23235	219041
Solar Year	10118	29680	16729	20380	25465	13277	19137	13961	10981	15659	175387
Savings	9285	-100	384	5426	5276	728	748	6090	8241	7576	43654

В	illing	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	Totals
W/O S	olar	\$ 1,946.63	\$ 2,672.59	\$ 1,739.34	\$ 2,471.02	\$ 2,711.36	\$ 1,544.96	\$ 2,024.97	\$ 1,973.72	\$ 1,921.19	\$ 2,318.92	\$ 21,324.70
	Solar Year	\$ 748.01	\$ 2,261.46	\$ 1,244.16	\$ 1,634.22	\$ 2,003.10	\$ 964.28	\$ 1,526.41	\$ 950.79	\$ 702.82	\$ 1,167.33	\$ 13,202.58
	Savings	\$ 1,198.62	\$ 411.13	\$ 495.18	\$ 836.80	\$ 708.26	\$ 580.68	\$ 498.56	\$ 1,022.93	\$ 1,218.37	\$ 1,151.59	\$ 8,122.12

Overall production of these 10 systems since Sept of 2016 to Nov 2017 is 94,600 kwhs









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