

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

DTE ENERGY TRADING, INC.

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FE DOCKET NO. 17-122-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FE ORDER NO. 4102

OCTOBER 10, 2017

I. DESCRIPTION OF REQUEST

On September 20, 2017, DTE Energy Trading, Inc. (DTE Energy) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import up to 150 billion cubic feet (Bcf) of natural gas from Canada via pipeline, and to export up to 100 Bcf of natural gas to Canada via pipeline. On October 3, 2017, DTE Energy amended its application to request blanket authorization to import up to 160 Bcf of natural gas from Canada via pipeline, and to export up to 160 Bcf of natural gas to Canada via pipeline.² The applicant requests the authorization be granted for a two-year term beginning on December 21, 2017.³ DTE Energy is a Michigan corporation with its principal place of business in Ann Arbor, Michigan.

II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports and exports must be granted without modification or delay. The authorization sought by DTE Energy to import and export natural gas from and to Canada, a nation with which a free trade agreement requiring national treatment for trade in

¹ Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

² Email from James Buck, Director – Contract Administration, DTE Energy, to DOE/FE (Oct. 3, 2017). *See also* email from James Buck, Director – Contract Administration, DTE Energy, to DOE/FE (Oct. 5, 2017).

³ DTE Energy's blanket authorization to import and export natural gas from and to Canada, granted in DOE/FE Order No. 3723 on October 8, 2015, extends through December 20, 2017.

natural gas is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. DTE Energy is authorized to import up to 160 Bcf of natural gas from Canada, and to export up to 160 Bcf of natural gas to Canada, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on December 21, 2017, and extending through December 20, 2019.

B. This natural gas may be imported and exported by pipeline at any point on the border between the United States and Canada.

C. **Monthly Reports:** With respect to the natural gas imports and exports authorized by this Order, DTE Energy shall file with the Office of Regulation and International Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports have been made, a report of “no activity” for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details: (1) for imports, the country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9) for imports, the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than January 30, 2018, and should cover the reporting period from December 21, 2017 through December 31, 2017.

E. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Division of Natural Gas Regulation, Office of Regulation and International Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports (202) 586-6050.

Issued in Washington, D.C., on October 10, 2017.



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John A. Anderson
Director, Office of Regulation and International Engagement
Office of Oil and Natural Gas