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By Docket Room at 3:55 pm, Sep 18, 2017

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September 18, 2017

**BY E-MAIL**

Mr. John Anderson  
U.S. Department of Energy  
Office of Fossil Energy  
Office of Oil and Gas Global Security and Supply  
Division of Natural Gas Regulatory Activities  
FE-34  
1000 Independence Ave., SW  
Washington, DC 20585  
fergas@hq.doe.gov

Re: Cameron LNG, LLC, FE Docket Nos. 11-162-LNG & 11-145-LNG

Dear Mr. Anderson:

Pursuant to the requirements of orders by the Department of Energy authorizing Cameron LNG, LLC ("Cameron LNG") to export LNG, ENGIE S.A. hereby submits for filing a public summary of certain long-term natural gas supply agreements, described below.

Cameron LNG has received: (1) final long-term, multi-contract authority to export liquefied natural gas ("LNG") to nations with whom the United States has not entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *Cameron LNG, LLC*, DOE/FE Order Nos. 3391-A, FE Docket No. 11-162-LNG (Sept. 10, 2014) ("Order No. 3391-A"); and (2) long-term, multi-contract authority to export LNG to nations with whom the United States has entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *Cameron LNG, LLC*, DOE/FE Order No. 3059, FE Docket No. 11-145-LNG (Jan. 17, 2012) ("Order No. 3059"). DOE denied rehearing of Order No. 3391-A in Order No. 3391-B, issued on September 24, 2015. Under Order Nos. 3391-A and 3059, Cameron LNG may export LNG on behalf of others who have met certain regulatory requirements, such persons being referred to as "Registrants."

Ordering Paragraph (I)(ii) of Order No. 3391-A requires that "Cameron shall file, or cause others to file, with the Office of Oil and Gas Global Security and Supply a non-redacted copy of all executed long-term contracts associated with the long-term supply of natural gas to the Cameron Terminal." (emphasis in original). Order No. 3391-A explains that relevant long-term agreements ("LTA") are to be filed by or on behalf of Registrants and that a relevant contract includes "a long-term sales contract involving natural gas or LNG stored or liquefied at the Cameron LNG Terminal. . . ." *Id.* at 92-94.

**Charles H. Shoneman**  
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Further, Order No. 3391-A requires that for LTAs being filed under seal, either (i) a redacted version of the LTAs; or (2) "a summary of major provisions of the contract(s), including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destinations, re-sale provisions, and other relevant provisions." Order No. 3391-A at 93. *See also Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC*, FE Docket Nos. 10-160-LNG and 12-06-LNG (April 12, 2013) (filing summaries of long-term agreements).

Accordingly, pursuant to Ordering Paragraph (I)(ii) of Order No. 3391-A and Ordering Paragraph (D) of Order No. 3059, ENGIE, a tolling customer of Cameron LNG, hereby files a public summary of a recently executed Base Contract for Sale and Purchase of Natural Gas and the associated Asset Management Agreement. Un-redacted copies of the summarized agreements are being submitted contemporaneously under separate cover with a justification for confidential treatment.

ENGIE requests that DOE/FE accept the attached summaries for filing and direct this filing to the appropriate office(s) with DOE. Please do not hesitate to contact the undersigned with any questions.

Yours sincerely,

/s/ Charles H. Shoneman

Charles H. Shoneman

Partner

CHS/

Attachment

**LONG TERM CONTRACT - LNG EXPORTS**  
**MAJOR PROVISIONS SUMMARY**

1. **DOE/FE Order No(s):** 3391-A; 3391-B; and 3059  
**DOE/FE Docket No(s):** 11-162-LNG and 11-145-LNG

2. **LNG Liquefaction/Export Facility and Location:**

Cameron LNG facility located in and around Cameron Parish, Louisiana.

3. **Describe affiliation with LNG Liquefaction Export Facility (e. g., owner, capacity holder, etc.):**

The contract has been entered into by ENGIE S.A., as tolling customer of the Cameron LNG regasification facility located in and around Cameron Parish, Louisiana, currently proposed for expansion to add liquefaction facilities. The counterparty, ENGIE Energy Marketing NA, Inc., is a marketing affiliate of ENGIE S.A. ENGIE S.A. and ENGIE Energy Marketing NA, Inc. entered into a NAESB Base Contract for the sale and purchase of natural gas and a related asset management agreement and transaction confirmation to deliver the quantities to the Cameron LNG terminal.

4. **Exact Legal Name of Parties/Counterparties to Contract:**

Buyer: ENGIE S.A.

Seller: ENGIE Energy Marketing NA, Inc.

5. **5a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):**

NAESB Base Contract for Sale and Purchase of Natural Gas and a related Asset Management Agreement and Transaction Confirmation.

**5b. Firm or Interruptible Contract:**

Firm

6. **Date of the Contract:**

August 18, 2017

7. **Contract Term:**

The contract term commences on the execution date and shall remain in effect until the expiration of the latest Delivery Period of any transaction, following which the contract may be terminated on 30 days' notice. The Delivery Period commences on March 1, 2018 and ends September 30, 2020. The parties may agree to modify the Delivery Period depending on the commercial operation date of the Cameron LNG liquefaction facilities.

8. **Quantity (Annual and Total, if appropriate, include +/- % flexibility):**

Quantities: As set forth in a delivery schedule, Seller will provide a daily Scheduled Quantity varying from 183,000 MMBtu/day in April 2019 to 525,000 MMBtu/day at the conclusion of the Delivery Period. For 2019, the total scheduled annual quantity is 68,259,000 MMBtu, and for 2020, the total scheduled annual quantity is 134,000,000 MMBtu.

Flexibility: Buyer may request Additional Volumes, up to a Maximum Daily Quantity. Buyer also may request volumes in excess of the Maximum Daily Quantity, and Seller shall use commercially

reasonable efforts to deliver such volumes, subject to certain conditions. In addition, Buyer may request an amount less than the Scheduled Quantity.

**9. Take or Pay (or equivalent) Provisions/Conditions (please describe):**

The Asset Management Agreement provides that Buyer shall remain responsible for paying demand costs with respect to released transportation capacity and Seller shall pay all actual transportation costs, including fuel, associated with the released capacity. Buyer also pays to Seller a monthly service fee. The Buyer pays only for natural gas quantities received at designated Delivery Points.

**10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate. If this does not include the Purchase or Sale of Natural Gas, please mark this Section "Not Applicable":**

ENGIE Energy Marketing NA, Inc.

**11. Legal Name of Entity(ies) that has(have) Title of the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):**

ENGIE S.A. will have title of the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel) and onwards until delivery.

**12. Export Destination Restrictions in the Contract:**

Not applicable.

**13. Resale Provisions:**

Not applicable.

**14. Other Major Non-proprietary Provisions, if Applicable:**

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

**DATED:** September 18, 2017

**SUBMITTED BY:**



Axel Van Hoof

Chief Legal, Ethics and Compliance Officer

Global LNG BU

ENGIE S.A.