

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

TRAILSTONE NA LOGISTICS, LLC

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DOCKET NO. 17-50-NG
DOCKET NO. 16-96-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA AND MEXICO,
TO IMPORT LIQUEFIED NATURAL GAS FROM CANADA AND MEXICO BY TRUCK,
TO EXPORT LIQUEFIED NATURAL GAS TO CANADA AND MEXICO BY VESSEL,
AND TO IMPORT LIQUEFIED NATURAL GAS FROM VARIOUS INTERNATIONAL
SOURCES BY VESSEL,
AND VACATING PRIOR AUTHORIZATION

DOE/FE ORDER NO. 4053

JUNE 26, 2017

I. DESCRIPTION OF REQUEST

On April 14, 2017, TrailStone NA Logistics, LLC (TrailStone) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import and export natural gas from and to Canada and Mexico via pipeline, to import liquefied natural gas (LNG) from Canada and Mexico by truck, to export LNG to Canada and Mexico by vessel, and to import LNG from various international sources by vessel, up to a combined total volume equivalent to 3,100 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on July 1, 2017. TrailStone is a Delaware limited liability company with its principal place of business in Austin, Texas.

Previously, on August 9, 2016, TrailStone was granted authorization in DOE/FE Order No. 3870 (FE Docket No. 16-96-NG) to import and export 1,100 Bcf of natural gas from and to Canada and Mexico for a two-year term beginning on August 21, 2016, and extending through August 20, 2018. On April 28, 2017, TrailStone notified DOE that it wishes to increase its authorized volume from the 1,100 Bcf combined total volume set forth in DOE/FE Order No. 3870 to the 3,100 Bcf combined total volume set forth in the current application. In this notification, TrailStone requests that DOE/FE Order No. 3870 be vacated, effective July 1, 2017, and requested an effective date of July 1, 2017 for its new authorization in FE Docket No. 17-50-NG.²

II. FINDING

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

² Email from Sarah A. Tucker, Counsel for TrailStone, to DOE/FE, April 28, 2017.

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports or exports must be granted without modification or delay. The authorization sought by TrailStone to import and export natural gas from and to Canada and Mexico, to import LNG from Canada and Mexico by truck, to export LNG to Canada and Mexico by vessel—nations with which a free trade agreement requiring national treatment for trade in natural gas is in effect—and to import LNG from various international sources by vessel, meets the section 3(c) criteria and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. TrailStone is authorized to import and export natural gas from and to Canada and Mexico, to import LNG from Canada and Mexico by truck, to export LNG to Canada and Mexico by vessel, and to import LNG from various international sources by vessel up to a combined total volume equivalent to 3,100 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on July 1, 2017, and extending through June 30, 2019.

B. This natural gas may be imported and exported by pipeline at any point on the border between the United States and Canada, and between the United States and Mexico.

C. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories.

D. This LNG may be exported by vessel from any LNG export terminal in the United States and its territories to any receiving facility in Canada or Mexico.

E. This LNG may be imported by vessel to any LNG receiving facility in the United States and its territories.

F. LNG imports that require increased security measures from the United States Coast Guard (USCG) and/or other branches of the Department of Homeland Security in place now or added in the future shall comply with those measures on a shipment by shipment basis to the satisfaction of the USCG. Such measures may include periodic boarding or examination of the vessel by the USCG at the load port, while the vessel is underway, at any time during the voyage, and before and during discharge of the cargo while at the discharge port, as well as other enhanced security measures.

G. Monthly Reports: With respect to the natural gas imports and exports, and the imports and exports of LNG authorized by this Order, TrailStone shall file with the Office of Regulation and International Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports and/or exports of natural gas or LNG have been made. Monthly reports shall be filed whether or not initial deliveries have begun. If imports and/or exports have not occurred, a report of “no activity” for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details: (1) for imports, the country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the

supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the supply agreement(s); and (9) for imports, the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of entry; (8) the duration of the supply agreement; and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If imports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving terminal; (2) the name of the LNG tanker; (3) the date of arrival at the U.S. receiving terminal; (4) the country of origin; (5) the name of the supplier/seller; (6) the volume in Mcf; (7) the landed price per MMBtu at the point of import; (8) the duration of the supply agreement (indicate spot purchases); (9) the name(s) of the purchaser(s); and (10) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of LNG by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. export terminal; (2) the country of destination; (3) the date of departure from the U.S. export terminal; (4) the name of the LNG tanker; (5) the name of the supplier/seller; (6) the volume in Mcf; (7) the price per MMBtu at the point of exit; (8) the duration of the supply agreement (indicate spot sales); and (9) the name(s) of the purchaser(s).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

H. The first monthly report required by this Order is due not later than August 30, 2017, and should cover the reporting period from July 1, 2017, through July 31, 2017.

I. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation and International Engagement, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports at (202) 586-6050.

J. TrailStone's blanket authorization to import and export natural gas from and to Canada and Mexico, granted in DOE/FE Order No. 3870 on August 9, 2016, is hereby vacated effective July 1, 2017.

Issued in Washington, D.C., on June 26, 2017.



John A. Anderson
Director, Office of Regulation and International Engagement
Office of Oil and Natural Gas