

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

UGI ENERGY SERVICES

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FE DOCKET NO. 16-145-NG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT NATURAL GAS FROM CANADA BY PIPELINE AND
TO IMPORT AND EXPORT LIQUEFIED NATURAL GAS
TO AND FROM CANADA BY TRUCK

DOE/FE ORDER NO. 3926

NOVEMBER 15, 2016

I. DESCRIPTION OF REQUEST

On September 28, 2016, UGI Energy Services (UGIES) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import natural gas from Canada via pipeline, and to import and export liquefied natural gas (LNG) from and to Canada by truck up to a combined total volume equivalent to 25 billion cubic feet (Bcf) of natural gas. The applicant requests the authorization be granted for a two-year term beginning on December 1, 2016.² UGIES is a Pennsylvania limited liability company with its principal place of business in King of Prussia, Pennsylvania.

II. FINDING

The application has been evaluated to determine if the proposed import and/or export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports or exports must be granted without modification or delay. The authorization sought by UGIES to import natural gas from Canada, to import and export LNG from and to Canada by truck, meets the section 3(c) criteria and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. §717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02, issued on November 17, 2014.

² UGIES' blanket authorization to import natural gas from Canada, to import LNG from Canada by truck, to export LNG to Canada granted in DOE/FE Order No. 3568 on December 31, 2014, extends through November 30, 2016.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. UGIES is authorized to import natural gas from Canada via pipeline and to import and export LNG from and to Canada by truck up to a combined total volume equivalent to 25 Bcf of natural gas, pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on December 1, 2016, and extending through November 30, 2018.

B. This natural gas may be imported by pipeline at any point on the border between the United States and Canada.

C. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories. This LNG may be exported by truck from any LNG dispatch facility in the United States and its territories.

D. **Monthly Reports:** With respect to the natural gas imports and exports, and the imports and exports of LNG authorized by this Order, UGIES shall file with the Office of Regulation and International Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports and/or exports of natural gas or LNG have been made. Monthly reports shall be filed whether or not initial deliveries have begun. If imports and/or exports have not occurred, a report of “no activity” for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details: (1) for imports, the country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; (4) the volume in thousand cubic feet (Mcf); (5) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (6) the name of the supplier(s); (7) the name of the U.S. transporter(s); (8) the estimated or actual duration of the

supply agreement(s); and (9) for imports, the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point of entry; (8) the duration of the supply agreement; and (9) the geographic market served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the delivered price per MMBtu at the point of exit; and (8) the duration of the supply agreement.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

E. The first monthly report required by this Order is due not later than January 30, 2017, and should cover the reporting period from December 1, 2016, through December 31, 2016.

F. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Division of Natural Gas Regulation, Office of Regulation and International Engagement, Office

of Fossil Energy, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on November 15, 2016.



John A. Anderson
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