

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

AMERICAN LNG MARKETING LLC

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DOCKET NO. 16-33-LNG

ORDER GRANTING BLANKET AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS IN ISO CONTAINERS
LOADED AT THE HIALEAH FACILITY NEAR MEDLEY, FLORIDA,
AND EXPORTED BY VESSEL

DOE/FE ORDER NO. 3877

AUGUST 24, 2016

I. SUMMARY

On March 8, 2016, American LNG Marketing LLC (American LNG) filed an application (Application)¹ with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA), 15 U.S.C. § 717b,² requesting blanket authorization to engage in short-term exports of liquefied natural gas (LNG) from an existing liquefaction facility (Hialeah Facility)³ in Medley, Florida. On March 18, 2016, American LNG supplemented its Application in an email indicating that the LNG will be delivered into approved ISO IMO7/TVAC-ASME LNG (ISO) containers (truck or rail mounted), then loaded onto container ships or roll-on/roll-off ocean-going carriers for export at Port Canaveral or other ports in Florida capable of handling ISO containers without modification (including Port Everglades, Port of Miami, Port of Palm Beach, and Port of Jacksonville). American LNG seeks authorization to export this LNG in a volume up to the equivalent of 6.04 billion cubic feet (Bcf) of natural gas on a cumulative basis over a two-year period commencing May 1, 2016, to any country with the capacity to import LNG via ocean-going carrier and with which trade is not prohibited by U.S. law or policy. American LNG seeks to export this LNG on its own behalf and as agent for other entities who hold title to the LNG at the time of export.

Based on a review of the record in this proceeding, DOE/FE finds that it has not been demonstrated the exports proposed in the Application are inconsistent with the public interest. For reasons discussed below, we grant American LNG's Application. This authorization permits

¹ Application of American LNG Marketing LLC for Blanket Authorization to Export Liquefied Natural Gas, FE Docket No. 16-33-LNG (March 8, 2016).

² The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redlegation Order No. 00-006.02 issued on November 17, 2014.

the requested LNG exports in approved ISO containers by ocean-going carrier on a short-term or spot market basis from the Hialeah Facility subject to the terms and conditions set forth below.

II. BACKGROUND

Applicant. According to the Application, American LNG is a limited liability company formed under the laws of Delaware, and has its principal place of business in New York, New York. American LNG states that it is controlled by Fortress Equity Partners (A) LP (FEP), a limited partnership formed under the laws of Delaware, and sponsored by entities related to Fortress Investment Group LLC, a diversified global investment management firm. American LNG further states that the Hialeah Facility is owned and operated by LNG Holdings (Florida) LLC (LNG Holdings), a limited liability company formed under the laws of Delaware with its principal place of business in New York. Like American LNG, LNG Holdings is controlled by FEP.

Related Authorizations. DOE/FE has previously issued two final long-term, multi-contract authorizations to American LNG to export LNG. First, in Order No. 3601, DOE/FE authorized American LNG to export LNG up to the equivalent of 3.02 Bcf per year (Bcf/yr) in approved ISO containers from the Hialeah Facility to countries with which the United States has entered into a free trade agreement requiring national treatment for trade in natural gas (FTA countries).⁴ Second, in Order No. 3690, DOE/FE granted American LNG long-term, multi-contract authorization to export the same volume of LNG to all other countries with which trade

⁴ *American LNG Marketing LLC, Order Granting Long-Term Authorization to Export Liquefied Natural Gas in ISO Containers Loaded At the Proposed Hialeah Facility in Medley, Florida, and Exported by Vessel to Free Trade Agreement Nations*, DOE/FE Order No. 3601, DOE/FE Docket No. 14-209-LNG (March 17, 2015).

is not prohibited by U.S. law or policy (non-FTA countries).⁵ The FTA and non-FTA export volumes are not additive.

III. CURRENT APPLICATION

American LNG is requesting authority to export volumes of LNG up to the equivalent of 6.04 Bcf of natural gas cumulatively over a two-year period commencing the earlier of the date of first short-term export or May 1, 2016. American LNG states that its request for blanket authorization in this proceeding is made in anticipation of the start of commercial liquefaction operations at the Hialeah Facility. American LNG further states that the purpose of the requested authorization is to enable it to engage in short-term exports of domestically produced LNG produced both prior and subsequent to the commencement of commercial operations if and when appropriate market opportunities arise. In addition, American LNG states that the volumes proposed for export in this proceeding are the same volumes authorized for export in Order Nos. 3601 and 3690, and the volumes are not additive to either of those authorizations.

American LNG requests authority to export these volumes for itself and as agent for third parties who may hold title to the LNG at the time of export. American LNG affirms that, when acting as agent for third parties, it will provide DOE/FE with a written statement by the title holder acknowledging and agreeing to comply with all requirements in the American LNG export authorization and agreeing to include those requirements in any subsequent purchase or sale agreement entered into by the title holder.

⁵ *American LNG Marketing LLC, Order Granting Long-Term Authorization to Export Liquefied Natural Gas in ISO Containers Loaded At the Proposed Hialeah Facility in Medley, Florida, and Exported by Vessel to Non-Free Trade Agreement Nations*, DOE/FE Order No. 3690, FE Docket No. 14-209-LNG (Aug. 7, 2012).

IV. ENVIRONMENTAL REVIEW

American LNG states that the proposed blanket export of LNG will not require any changes to the Hialeah Facilities and, therefore, consistent with DOE/FE precedent, granting this Application would be categorically excluded from National Environmental Policy Act of 1969 (NEPA), 42 U.S.C. §§ 4321 *et seq.*, review.

V. APPLICANTS PUBLIC INTEREST ANALYSIS

Pursuant to Section 3 of the NGA, DOE/FE is required to authorize exports of natural gas to a foreign country unless there is a finding that such exports “will not be consistent with the public interest.”⁶ American LNG asserts that Section 3 thus creates a statutory presumption in favor of approving this Application, which opponents bear the burden of overcoming.⁷ Further, American LNG states that in evaluating an export application, DOE/FE applies the principles described in DOE Delegation Order No. 0204-111 (which focuses primarily on domestic need for the gas to be exported) and the Secretary’s natural gas policy guidelines.⁸ American LNG concludes, for the reasons stated below, that its proposal to export LNG on a short-term blanket basis in this proceeding is consistent with Section 3 of the NGA and DOE/FE policy and, further, meets the public interest standard.

American LNG observes that DOE/FE undertook an extensive public interest analysis in granting American LNG’s request for long-term non-FTA multi contract export authorization in

⁶ 15 U.S.C. 717b.

⁷ American LNG states (Application at 5) that in *Panhandle Producers & Royalty Owners Ass’n v. ERA*, 822 F.2d 1105, 1111 (D.C. Cir. 1987), the court found that Section 3 of the NGA “requires an affirmative showing of inconsistency with the public interest to deny an application” and that a “presumption favoring ... authorization ... is completely consistent with, if not mandated by, the statutory directive.” American LNG also cites to *Indep. Petroleum Ass’n v. ERA*, 870 F.2d 168, 172 (5th Cir. 1989); *Panhandle Producers and Royalty Owners Ass’n v. ERA*, 847 F.2d 1168, 1176 (5th Cir. 1988).

⁸ See *New Policy Guidelines and Delegation Orders From Secretary of Energy to Economic Regulatory Administration and Federal Energy Regulatory Commission Relating to the Regulation of Imported Natural Gas*, 49 Fed. Reg. 6,684 (Feb. 22, 1984).

DOE/FE Order No. 3690.⁹ American LNG asserts that granting the short-term blanket export authorization requested in this proceeding would provide American LNG with enhanced flexibility to respond to market conditions.

American LNG observes that in granting recent applications for short-term blanket export authorization, DOE/FE has taken administrative notice of publicly-available natural gas supply and demand forecasts by the U.S. Energy Information Administration (“EIA”) to conclude:

Inasmuch as domestic natural gas production levels are projected to reach an amount that well exceeds the amount of natural gas proposed for short-term export in [the] Application, we find that United States consumers will continue to have access to substantial quantities of natural gas sufficient to meet domestic demand from multiple other sources at competitive prices without drawing on the LNG which [the applicant] seeks to export.¹⁰

In addition, American LNG states that the 2015 EIA projections confirm the adequacy of domestic natural gas supplies to meet demand during the two-year term for which American LNG seeks blanket export authorization. Specifically, the EIA’s *Annual Energy Outlook 2015* projected that total domestic dry natural gas production would increase by 4.76 trillion cubic feet (“Tcf”) per year between 2012 and 2020 (from 24.06 to 28.82 Tcf per year), while total domestic natural gas consumption would only increase by 0.61 Tcf per year during the same time period (from 25.53 to 26.14 Tcf per year).¹¹

⁹ See *American LNG Order*, *supra*, note 4.

¹⁰ American LNG cites (Application at 6) *Eni USA Gas Marketing LLC, Order Granting Blanket Authorization to Export Previously Imported Liquefied Natural Gas by Vessel*, DOE/FE Order No. 3628, FE Docket No. 15-13-LNG (Apr. 23, 2015) at 7; *Sempra LNG Marketing, LLC, Order Granting Blanket Authorization to Export Previously Imported Liquefied Natural Gas by Vessel*, DOE/FE Order No. 3587, FE Docket No. 14-177-LNG (Jan. 30, 2015) at 6–7; *Chevron U.S.A. Inc., Order Granting Blanket Authorization to Export Previously Imported Liquefied Natural Gas by Vessel*, DOE/FE Order No. 3567, FE Docket No. 14-119-LNG (Dec. 22, 2014) at 6; and *Cheniere Marketing, LLC, Order Granting Blanket Authorization to Export Previously Imported Liquefied Natural Gas by Vessel*, DOE/FE Order No. 3442, FE Docket No. 14-31-LNG (June 6, 2014) at 6–7.

¹¹ EIA, *Annual Energy Outlook 2015 with Projections to 2040*, (Table A13) A-27 (Apr. 2015), available at [http://www.eia.gov/forecasts/aeo/pdf/0383\(2015\).pdf](http://www.eia.gov/forecasts/aeo/pdf/0383(2015).pdf).

V. TIMELY FILED COMMENT IN OPPOSITION

In response to the Notice of Application published in the Federal Register on May 20, 2016, DOE/FE received one timely filed comment from Jean Public. The commenter opposes the requested authorization, stating that DOE/FE should keep energy resources in the United States and thus should deny any permits to export U.S. natural gas. Ms. Public also opposes drilling of natural gas on environmental concerns over water and land resources.

VI. DECISION

A. Standard of Review

Pursuant to sections 301(b) and 402 of the DOE Organization Act, 42 U.S.C. § 7151(b) and 42 U.S.C. § 7172, DOE/FE is responsible for evaluating the instant Application under section 3 of the NGA. Insofar as American LNG is proposing to export LNG to FTA countries, section 3(c) of the NGA provides that such exports “shall be deemed to be consistent with the public interest” and such applications “shall be granted without modification or delay.” 15 U.S.C. § 717b(c). Accordingly, we are granting that portion of the Application that concerns exports to FTA countries without condition, as further set forth in the Order below.

On the other hand, to the extent American LNG is seeking authority to export LNG to non-FTA countries, section 3(a) of the NGA sets forth the applicable standard of review.

Section 3(a) provides:

[N]o person shall export any natural gas from the United States to a foreign country or import any natural gas from a foreign country without first having secured an order of the [Secretary of Energy] authorizing it to do so. The [Secretary] shall issue such order upon application, unless after opportunity for hearing, [he] finds that the proposed exportation or importation will not be consistent with the public interest. The [Secretary] may by [the Secretary’s] order grant such application, in whole or part, with such modification and upon such terms and conditions as the [Secretary] may find necessary or appropriate.

15 U.S.C. § 717b(a).

Under section 3(a), the import and export of natural gas, including LNG, from and to non-FTA nations, will be granted unless it is shown that it would be inconsistent with the public interest to do so. Furthermore, in evaluating an export application under this standard, DOE/FE applies the principles described in DOE Delegation Order No. 0204-111, which focus primarily on domestic need for the natural gas to be exported, as described in the Secretary's natural gas policy guidelines,¹² and any other matters determined to be appropriate to a determination of the public interest. In addition, the National Environmental Policy Act (NEPA), 42 U.S.C. § 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions.

B. Public Interest Review (Non-Environmental)

DOE/FE has already granted long-term, multi-contract authorization to American LNG to export domestically produced LNG from the Hialeah Facility in a volume up to the equivalent of 3.02 Bcf/yr to FTA and non-FTA countries.¹³ DOE conducted a full public interest review under NGA section 3(a) for the non-FTA exports, including an evaluation of the domestic need for the natural gas proposed for export. Based on that review, DOE found that it had not been shown that a grant of the requested long-term non-FTA authorization would be inconsistent with the public interest.

The short-term LNG exports proposed in this proceeding represent a volume of natural gas equivalent to 6.04 Bcf over two years, which averages to 3.02 Bcf/yr during the two year period of the requested authorization. DOE/FE takes note that this requested volume is equal to

¹² New Policy Guidelines and Delegations Order Relating to Regulation of Imported Natural Gas, 49 Fed. Reg. 6684 (Feb. 22, 1984).

¹³ See *American LNG Order*, *supra*, note 4.

the liquefaction capacity of the Hialeah Facility described in the long-term LNG export application in FE Docket No. 14-209.¹⁴ The volumes proposed for export in this proceeding, when added to any volumes exported under American LNG's long-term export authorizations, will not exceed 3.02 Bcf on an annual (*i.e.*, consecutive 12 month) basis.

Ms. Public did not provide any evidence that supports her assertion that domestic natural gas production should be consumed domestically. Therefore, since the public interest impacts of the total exports will not increase as a consequence of our approval of the Application in this proceeding, no additional public interest review beyond that conducted in the earlier non-FTA export proceedings is warranted.

C. Agency Rights

As described above, American LNG requests authorization to export LNG on its own behalf and as agent for other entities who hold title to the LNG at the time of export. DOE/FE previously addressed the issue of Agency Rights in DOE/FE Order No. 2913,¹⁵ which granted Freeport LNG Expansion, L.P., *et al.* (collectively, FLEX) authority to export LNG to FTA nations. In that order, DOE/FE approved a proposal by FLEX to register each LNG title holder for whom FLEX sought to export LNG as agent. DOE/FE found that this proposal was an acceptable alternative to the non-binding policy adopted by DOE/FE in *The Dow Chemical Company*,¹⁶ which established that the title for all LNG authorized for export must be held by the

¹⁴ See American LNG Marketing LLC, Application for Long-Term Authorization to Export Liquefied Natural Gas, FE Docket No. 14-209-LNG (Dec. 31, 2014), at 3, which states that American LNG anticipates the Hialeah Facility will have a total production capacity of 8.26 million cubic feet of natural gas per day, which DOE/FE estimates to be 3.02 Bcf/yr.

¹⁵ *Freeport LNG Expansion, L.P., et al., Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations*, DOE/FE Order No 2913, FE Docket No. 10-160-LNG (Feb. 10, 2011).

¹⁶ *The Dow Chemical Company, Order Granting Blanket Authorization to Export Liquefied Natural Gas*, DOE/FE Order No. 2859, DOE/FE Docket No. 10-57-LNG (Oct. 5, 2010) at 7-8, discussed in *Freeport LNG*, DOE/FE Order No. 2913, at 7-8.

authorization holder at the point of export. We find that the same policy considerations that supported DOE/FE's acceptance of the alternative registration proposal in DOE/FE Order No. 2913 apply here as well.

DOE/FE reiterated its policy on Agency Rights procedures in *Cameron LNG, LLC*.¹⁷ In *Cameron LNG*, DOE/FE confirmed that, in LNG export orders in which Agency Rights have been granted, DOE/FE shall require registration materials filed for, or by, an LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.¹⁸

To ensure that the public interest is served, the authorization granted herein shall be conditioned to require that where American LNG proposes to export LNG as agent for other Registrants, American LNG must register with DOE/FE those entities on whose behalf it will export LNG in accordance with the procedures and requirements described herein.

D. Environmental Review

On July 30, 2015, DOE/FE issued a categorical exclusion for the Hialeah Facility¹⁹ in response to American LNG's long-term non-FTA export application.²⁰ DOE conducted its environmental review of American LNG's long-term non-FTA export application as part of its public interest review of the application under section 3(a) of the NGA as well as to meet its

¹⁷ *Cameron LNG, LLC, DOE/FE Order No. 3680, FE Docket No. 15-36-LNG, Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel from the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to Free Trade Agreement Nations*.

¹⁸ *See id.* at 7-8.

¹⁹ Categorical Exclusion for American LNG Marketing LLC Regarding Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas From the Hialeah Facility to Non-Free Trade Nations (July 30, 2015).

²⁰ *American LNG Marketing LLC, Application of American LNG Marketing LLC for Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas to Free Trade and Non-Free Trade Agreements Nations, FE Docket No. 14-209-LNG (Dec. 31, 2014)*.

obligations under NEPA. As stated previously, DOE/FE granted that application in an amount up to the equivalent to 3.02 Bcf/yr of natural gas for a 20-year term.²¹

American LNG has stated that approval of its Application in this proceeding will not require additional construction or modification to the previously approved facilities. This statement has not been challenged. Under these circumstances, we find that approval of the Application will not result in any incremental environmental impacts versus the environmental impacts previously reviewed.

The Department's regulations at 10 CFR Part 1021, Subpart D, Appendix B5, provide a list of categorical exclusions from preparation of either an Environmental Impact Statement or an EA under NEPA. Specifically, categorical exclusion B5.7 provides a categorical exclusion where approvals or disapprovals of authorizations to import or export natural gas under NGA section 3 involve minor operational changes but not new construction. American LNG's proposed exports from the American LNG Hialeah Facility in the Application fall within the scope of the B5.7 categorical exclusion because no new construction or modification to the Hialeah Facilities reviewed by DOE/FE will be necessary due to DOE/FE approval of the Application. Accordingly, on August 24, 2016, DOE/FE issued a Categorical Exclusion Determination for the proposed export action.²²

E. Requested Authorization Effective Date

American LNG requested the authorization to be effective May 1, 2016. DOE/FE finds that issuing a retroactive authorization is not appropriate in this case since the company has not

²¹ *American LNG Marketing LLC, Final Opinion and Order Granting Long-Term Multi-Contract Authority to Export LNG in ISO Container Loaded at the Hialeah Facility Near Medley, Florida, and Exported by Vessel to Non-Free Trade Agreement Nations*, DOE/FE Order No. 3690, FE Docket No. 14-209-LNG (Aug. 7, 2015).

²² U.S. Dept. of Energy Categorical Exclusion Determination Form, Office of Fossil Energy, issued to American LNG Liquefaction, LLC, FE Docket No. 16-33-LNG (Aug. 24, 2016).

begun short term exports. Therefore, DOE/FE will grant the authorization effective on the date of issuance of the Order.

F. Conclusion

After due consideration based on all facts and evidence of record, DOE/FE finds that a grant of the export application is not inconsistent with the public interest. Further, the proposed exports qualify for a categorical exclusion under NEPA, such that no EA or EIS will be required. DOE/FE therefore grants American LNG's Application, as set forth below.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. American LNG is authorized to export domestically produced LNG in approved ISO containers loaded at the Hialeah Facility, and exported by ocean-going vessel in a volume up to the equivalent of 6.04 Bcf of natural gas pursuant to transactions that have terms of no longer than two years. American LNG is authorized to export this LNG on its own behalf and as agent for other entities who hold title to the natural gas at the time of export. This authorization shall be effective for a two-year term beginning on August 24, 2016, and extending until August 23, 2018.

B. The volume of LNG authorized for export in this Order, when combined with the volume of LNG approved for export in FE Docket No. 14-209-LNG: DOE/FE Order No. 3601 (March 17, 2015) and DOE/FE Order No. 3690 , (August 7, 2015), shall not exceed a total of 3.02 Bcf during any consecutive 12 month period.

C. The LNG authorized for export in this Order may be loaded in approved ISO containers at the Hialeah Facility, and exported by ocean-going carrier to any country which

presently has or in the future develops the capacity to import LNG via approved ISO containers transported on ocean-going carriers, and with which trade is not prohibited by U.S. law or policy.

D. American LNG shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other determinations of the Office of Foreign Assets Control of the United States Department of the Treasury. Failure to comply with this requirement could result in rescission of this authorization and/or other civil or criminal remedies.

E. American LNG shall include, and require others for whom American LNG acts as agent to include, the following provision in any agreement or other contract for the sale or transfer of LNG exported pursuant to this Order:

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG purchased hereunder for delivery only to countries with the capacity to import LNG via approved ISO containers, transported on ocean-going carriers and identified in Ordering Paragraph C of DOE/FE Order No. 3877, issued August 24, 2016, in FE Docket No. 16-33-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to American LNG Marketing LLC that identifies the country (or countries) into which the LNG or natural gas was actually delivered and/or received for end use, and to include in any resale contract for such LNG the necessary conditions to ensure that American LNG Marketing LLC is made aware of all such countries.

F. American LNG is permitted to use its authorization in order to export LNG as agent for other entities, after registering the other entities with DOE/FE. Registration materials shall include an acknowledgement and agreement by the Registrant to supply American LNG with all information necessary to permit American LNG to register that person or entity with DOE/FE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of

incorporation/registration, primary place of doing business, and the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; and (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed.

G. Each registration submitted pursuant to this Order shall have current information on file with DOE/FE. Any changes in company name, contact information, or other relevant modification shall be filed with DOE/FE within 30 days of such change(s).

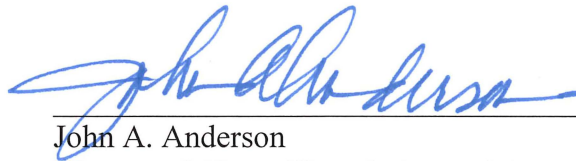
H. American LNG shall ensure that all persons required by this Order to register with DOE/FE have done so. Any failure by American LNG to ensure that all such persons or entities are registered with DOE/FE shall be grounds for rescinding the authorization in whole or in part.

I. Monthly Reports: With respect to the LNG exports authorized by this Order, American LNG shall file with the Office of Regulation and International Engagement, within 30 days following the last day of each calendar month, a report indicating whether exports of LNG have been made. Monthly reports must be filed whether or not initial deliveries have begun. If exports have not occurred, a report of "no activity" for that month must be filed. If exports of LNG in ISO containers by vessels have occurred, the report must give the following details of each LNG cargo: (1) the name(s) of the authorized exporter; (2) the name of the U.S. export terminal; (3) the name of the LNG tanker; (4) the date of departure from the U.S. export terminal; (5) the country (or countries) into which the LNG or natural gas is actually delivered and/or received for end use; (6) the name of the supplier/seller; (7) the volume in thousand cubic feet (Mcf); (8) the price at point of export per million British thermal units (MMBtu); (9) the name and location (city/state) of the facility where the ISO container is loaded with LNG; (10) the mode(s) of transport used to move the loaded ISO container from the loading facility to

export port or terminal; (11) the duration of the supply agreement (indicate spot sales); and (12) the name(s) of the purchaser(s). (Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

J. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation and International Engagement, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to (202) 586-6050.

Issued in Washington, D.C., on August 24, 2016.



John A. Anderson
Director, Office of Regulation and International Engagement
Office of Oil and Natural Gas