

ASSINIBOINE & SIOUX TRIBES OF THE FORT PECK INDIAN RESERVATION

Office of Energy/Economic Development

November 13-16, 2012









EECBG

• Train 6 installers of GSHP's at the IGSHPA

• Install 8 GSHP on Tribal houses

• Monitor savings via electric bills



GROUND SOURCE HEAT PUMP INSTALLER TRAINING

- International Ground Source Heat Pump Association (IGSHPA)
- August 23rd thru August 26th, 2011
- Stillwater, Oklahoma
- Certified GSHP Installers
- Certified in Socket and Butt Fusion



INSTALLER TEAM



ENERGY DYNAMICS & RED STONE LLC

- James Schink- Energy Dynamics
- Mike McKeever- Red Stone LLC
- Provided Technical Assistance
- Ground Source Heat Pump Equipment
- Hands on Training
- Certified Tribal Installers as GSHP Dealers for Fort Peck Reservation







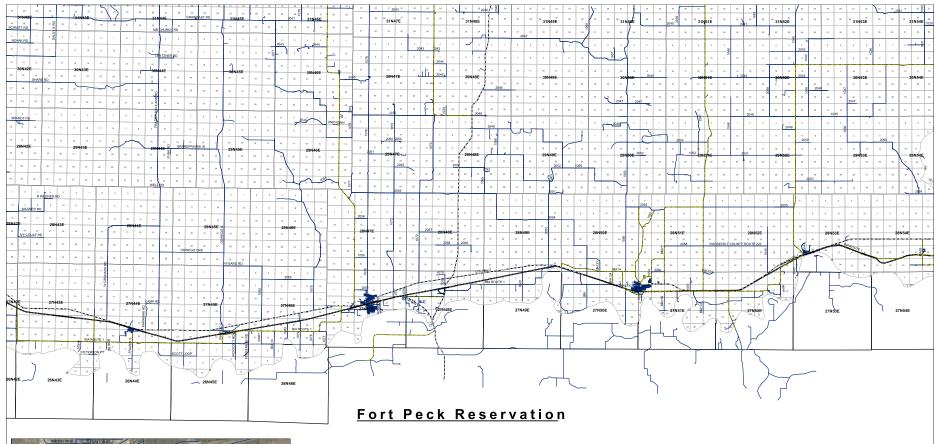
RESIDENTIAL WARRANTY

- Lifetime Cabinet, Heat Exchanger and Compressor Warranty
- 10-Year Refrigerant System
- Component Warranty
- 10-Year Geothermal System Warranty
- 10-Year Parts Warranty
- 10-Year Labor Allowance Warranty





GSHP SITE LOCATIONS





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GROUND SOURCE HEAT PUMP SITES

- Installed 6 GSHP last fall 2011
- Selected 2 Additional GSHP locations
- Analyzed electric bills



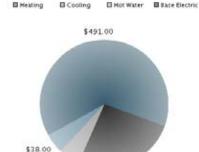
Hydron Module® Savings Tool Report These values are estimates based on location chosen and assumptions on energy usage.

\$201.57

Nov

8





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Water heater

GRAY HAWK RESIDENCE

February 2011

- Heated Natural Gas- \$105/month
- Electricity-\$65.47/Month
- Total \$175.47/Month
- \$.04816 KWH

February 2012

- Heated GSHP -\$103
- Water Heater Natural gas- \$17.46

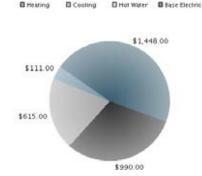


Hydron Module® Savings Tool Report

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Water heater

ACKERMAN RESIDENCE

February 2010

- Heated Propane- \$180/month
- Electricity- \$146.80/Month
- Wood- \$100/cord
- Total \$426.80/Month
- \$.09 KWH

February 2012

- Heated GSHP -\$184/month
- Water Heater Electric-\$ included



ELECTRICITY GENERATION FROM GEOTHERMAL RESOURCES ON THE FORT PECK RESERVATION IN NORTHEAST MONTANA

- The geothermal feasibility analysis will be performed to better define the geothermal resource underlying the Fort Peck Reservation
- Compiling historical research as well as conducting original research using the latest geophysical, geochemical, and geological sampling methods.
- In addition, the business feasibility analysis will examine the economic, technical, environmental, and cultural/social issues involved in developing the Tribes geothermal water for electrical generation.
- A business plan will also be developed to give Fort peck's Assiniboine and Sioux Tribal leaders clear direction on how to proceed with commercial development of the geothermal resource.
- Tribal energy issues, including power purchase agreements and potential project financing mechanisms, will be assessed and will also feed into the final business plan design.

GRADIENT GEOPHYSICS INC- GARRY CARLSON BIRKBY CONSULTINGS LLC- JEFF BIRKBY



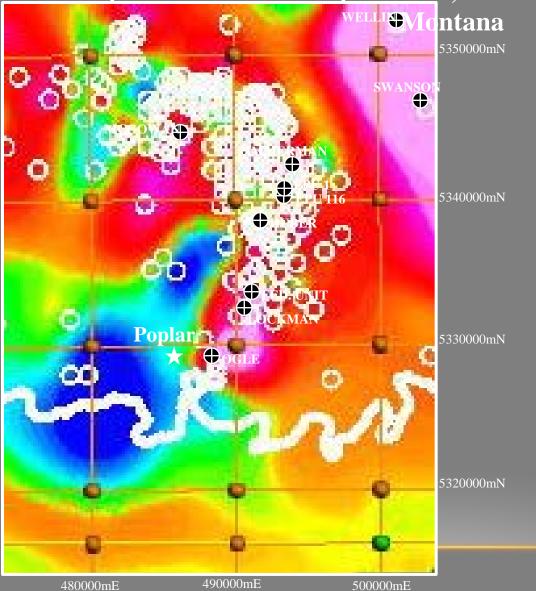


Gradient Geophysics' Color Contour Map of Oil Well Bottom Hole Temperatures in East Poplar Field, Fort Peck Reservation, Northeast

Desirable

>for Geothermal

Temperature Range



Temperature in deg F

Top Reasons to Focus on East Poplar Field

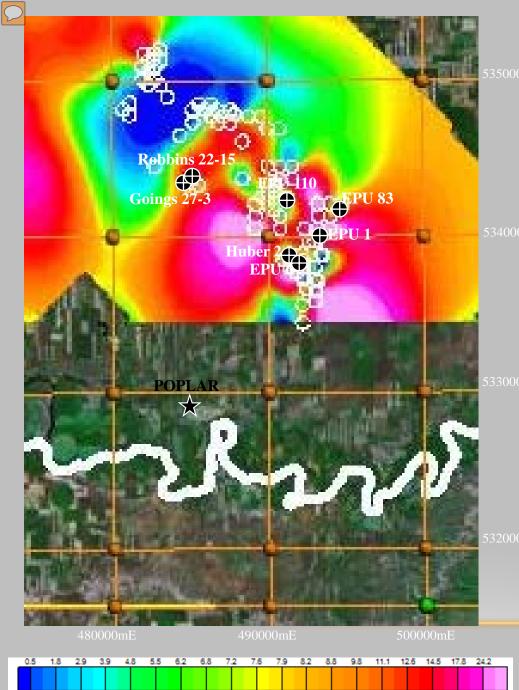
- **≻**High Bottom Hole Temperatures
- >Suggested High Water Flow
- Rates
- >Close proximity to town of Poplar
- **→** High density of existing oil wells
- > Close proximity to cooling water

Top 10 Bottom Hole Temps in East Poplar Field

- \triangleright EPU 1 : T deg = 275 F
- >WELLIN> 1-29-3A : T deg = 271 F
- \rightarrow HUBER 5-D : T deg = 270 F
- >ZIMMERMAN EPU 114 : T deg = 261F
- >SWANSON 8-16 : T deg = **249 F**
- \gt LOCKMAN 3-34 : T deg = 248 F
- \gt OGLE 1 : T deg = 243 F
- > FED. UNIT #63 : T deg = 242 F
- \triangleright EPU 116 : T deg = 237 F
- >MCGOWAN₀23-1 : Tooleg= 230 F







Top Oil Well Picks

- 1. EPU 1
- 2. EPU 6
- 3. Robbins 22-15

Top Water Producing Oil Wells in East Poplar Field with Bottom Hole Temperatures above 200 deg F

Robbins 22-15 : Temp = 219 F

Goings 27-3: Temp = 218 F

EPU 110 : Temp = 227 F

 $\overline{\mathbf{EPU 83 : Temp}} = \underline{\mathbf{230 F}}$

EPU 1: Temp = $\frac{275}{F}$

Huber 2 : Temp = 224 F

EPU 6 : Temp = 209 F



Color Contour Map of Oil Well Water Flow Rates in East Poplar Field, Fort Peck Reservation, Northeast Montana

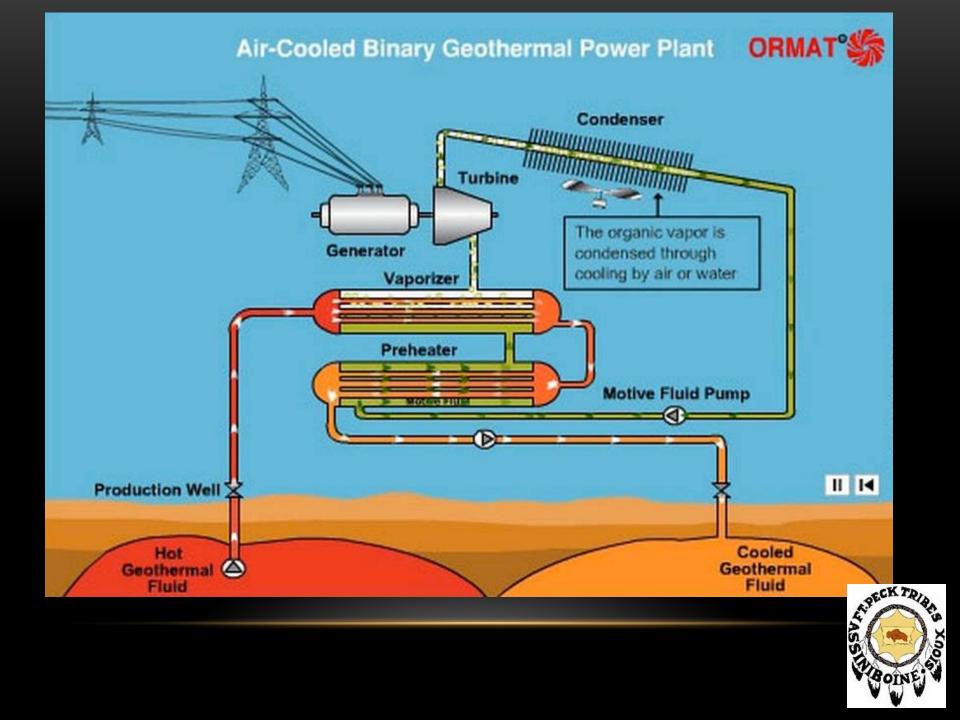


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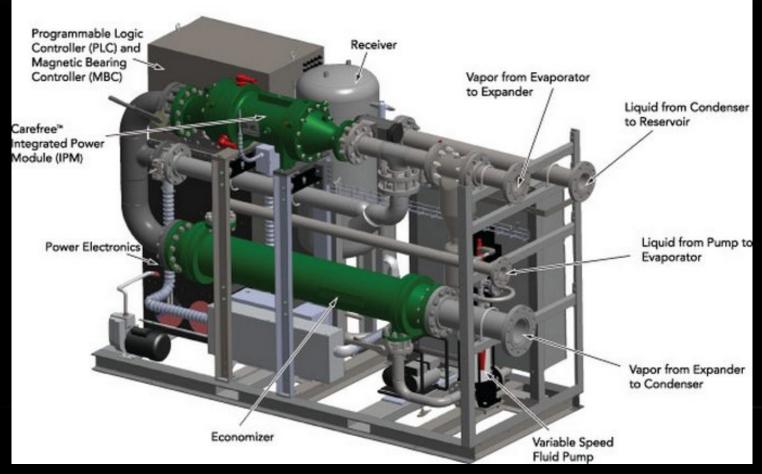
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Gallons of Water per Minute



Thermapower™ Medium Temperature Organic Rankine Cycle Module





GEOTHERMAL GREEN HOUSES



GEOTHERMAL GREEN HOUSES











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