Deploying Renewables in Remote Alaskan Communities



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Alaska Village Electric Cooperative

New turbines in Hooper Bay



U.S. Dept. of Energy Program Review

Denver, CO

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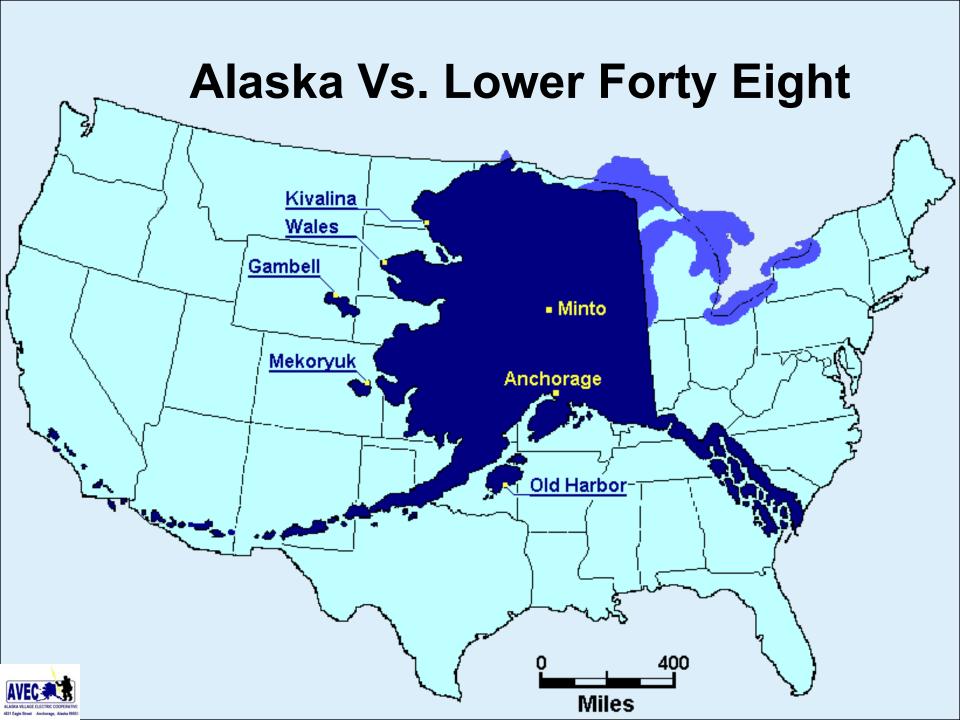
Who is AVEC?

- 53 villages
- 22,000 population
 - Would be the 4th largest city in Alaska after
 Anchorage, Fairbanks and Juneau
- 44% of Village Alaska population

•	Anvik	(smallest)	101
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- Hooper Bay (largest) 1,124
- Average population 420
- Anchorage 277,498
- 94% Alaska Native





System Information

- 48 power plants
- 4 wind systems serving 7 villages
- 160+ diesel generators
- 500+ fuel tanks
- 5 million gallons fuel burned
- 7,500 services



Cost of 700 Residential kwh Today

Anchorage

Fairbanks

Juneau

Kodiak

Kotzebue

AVEC Village

MKEC Village

Napakiak

*After PCE

\$ 88

\$135

\$ 76

\$104

\$158*

\$232*

\$375*

\$421*



AVEC Delivered Fuel Cost

	Average 2002	1.29	
•	Average 2003	1.47	+.18
•	Average 2004	1.98	+.51
•	Average 2005	2.26	+.28
•	Average 2006	2.26	
•	Average 2007	2.93	+.67

Increase since 2002

Average 2008

Avorage 2002

\$3.26 +353%

4.55 + 1.62



AVEC Board's Goals

- Reduce diesel fuel use by 25% in 10 Years
 - 1,250,000 gallons
 - 77% of our fuel is used in Wind Class 4+ villages
- Reduce number of power plants by 50% in 10 Years
 - Interconnect another 24 villages
- Reduce non-fuel costs by 10%
 - Plant costs, depreciation, interest...

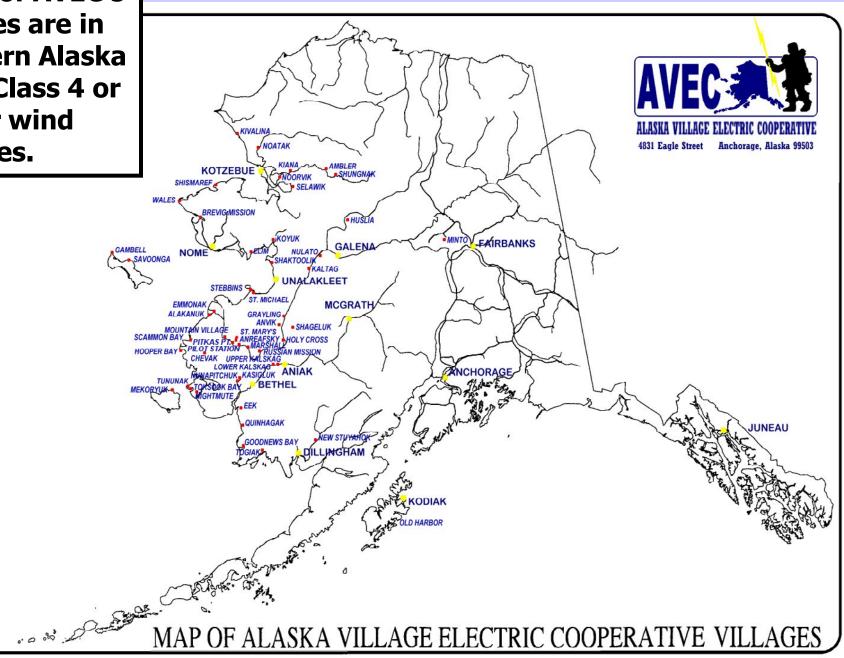


Wind Potential for AVEC

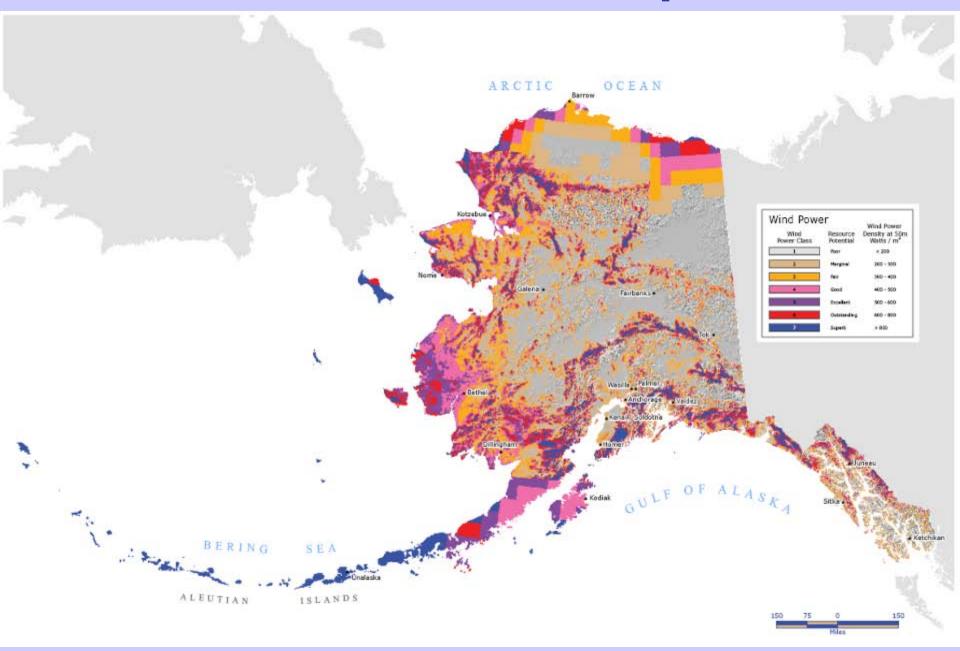
- 39 of AVEC's 53 villages are in 4+ wind regimes
- A high-efficiency generator yields 14 kWh/gallon
- A 100-kW turbine could produce 220,000 kWh/yr
- = 15,700 gallons
- Three units = 47,000 gallons



Many of AVEC's villages are in **Western Alaska** have Class 4 or better wind regimes.



Alaska Wind Map



What is AVEC Doing?

Installing wind generation

Wales, Selawik, Toksook Bay, Kasigluk, Gambell,
 Savoonga, Hooper Bay, Chevak and looking at more

Capturing recovered heat where feasible

More than 40 AVEC locations

Building Interties

- Toksook Bay to Tununak
- Toksook Bay to Nightmute
- Developing HVDC concept

Welcoming new villages

Nightmute (1998), Teller (2005), Kotlik (2007)

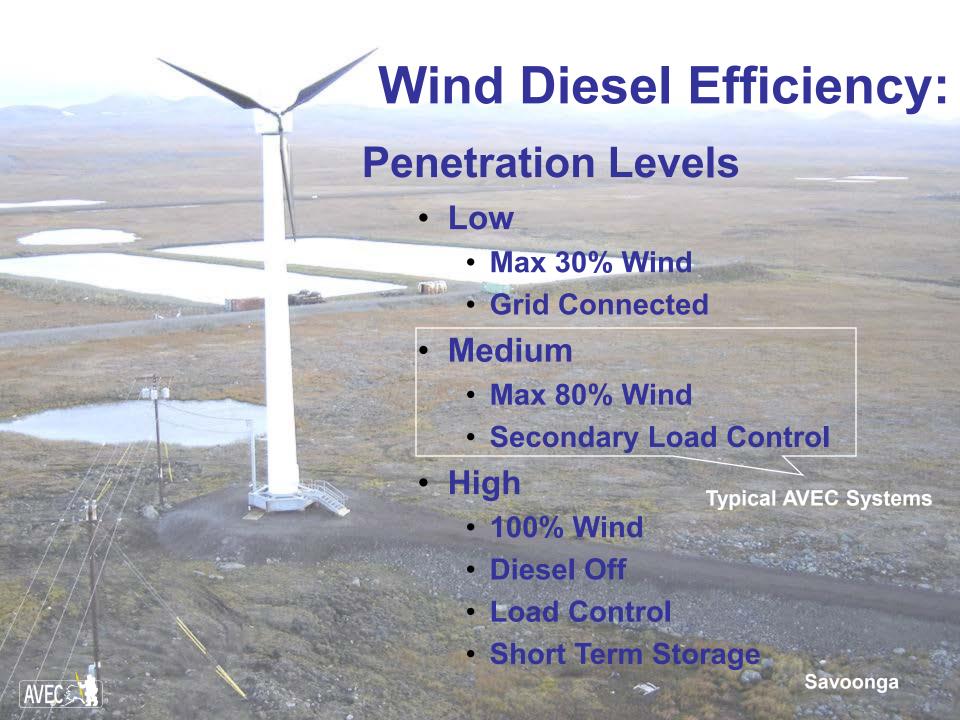


Geographic and Technical Challenges

- Remote locations
- Complex logistics
- Difficult environmental conditions
- Small loads
- Poor soils
- Complex foundations
- Turbulence
- Low temperatures
- Icing
- Few options for remote village systems (100-500 kW)

AVEC's work truck got stuck and needed pulled out.





Wind Generation Advantages

- A hedge against rising fuel costs
- Lower carbon footprint
- Reduced exposure to oil spills
- Reduced oil storage needs





Value of 2007 Wind Production

		2007 \$	2008 \$
Selawik	129,780 kwh	\$27,472	\$45,294
Kasigluk	442,760 kwh	\$71,753	\$156,428
Toksook	562,693 kwh	\$90,308	\$199,720
Total	1,135,233	\$189,533	\$401,442





AVEC Wind Projects

2003 - Selawik

2006 - Kasigluk

Tieline to Nunapitchuk

2006 - Toksook Bay

- Tieline to Tununak
- Tieline to Nightmute

2008 - Hooper Bay

2008 - Savoonga

2009 – Gambell

2009 - Chevak





Interconnecting Villages

Reduce the number of power plants

Larger loads make renewables like wind feasible

Existing Interties

- Kasigluk-Nunapitchuk
- ➤ St. Mary's-Andreafsky
- Upper Kalskag-Lower Kalskag
- ➤ Mt. Village-Pitka's Point
- ➤ Shungnak-Kobuk
- ➤ Toksook Bay-Tununak
- ➤ Toksook Bay-Nightmute



Possible Future Interties

- ➤ Brevig Mission-Teller
- St. Mary's-Mt. Village
- ➤ St. Mary's-Pilot Station
- > St. Michael's-Stebbins
- > Emmonak-Alakanuk
- ➤ New Stuyahok-Ekwok
- ➤ Togiak-Twin Hills
- ➤ Noorvik Kiana Selawik (NKS)
- ➤ Ambler Shungnak Kobuk (ASK)
- ➤ Upper Kobuk Lower Kobuk (ASK NKS)



A key issue is the availability of heavy construction equipment

 Dovetailing wind projects with other local projects reduces construction costs





Wind Assessment is critical

- Determine estimated output of a project
- Avoid misplacement of a project
- Identify potential problems...





Problems Such as...

- Land ownership and land use in the area
- Geotechnical issues for foundations
- Historical and cultural resource impacts



Other challenges

- Bird issues
- Equipment accessibility
- Proximity to power lines





Other Hurdles

Dilution of Effort

 Federal agencies parcel out funding to a multitude of players that can only deliver tiny projects or none at all

Ghosts of the Past

 The 100+ Alaskan federal and state-funded wind projects of the 1980s were near universal failures that cast a blight on the industry for the next 15 years



Foundations in permafrost are a major hurdle

Warming trends are affecting the expanse and depth of permafrost





Geotechnical Conditions





- High variability
- Lack of stability
- Climate change impacts





















Building Human Capacity

- AVEC and its contractors are building local capacity by training wind technicians who reside in the villages
- These trainees have worked in the construction and operation of the new systems



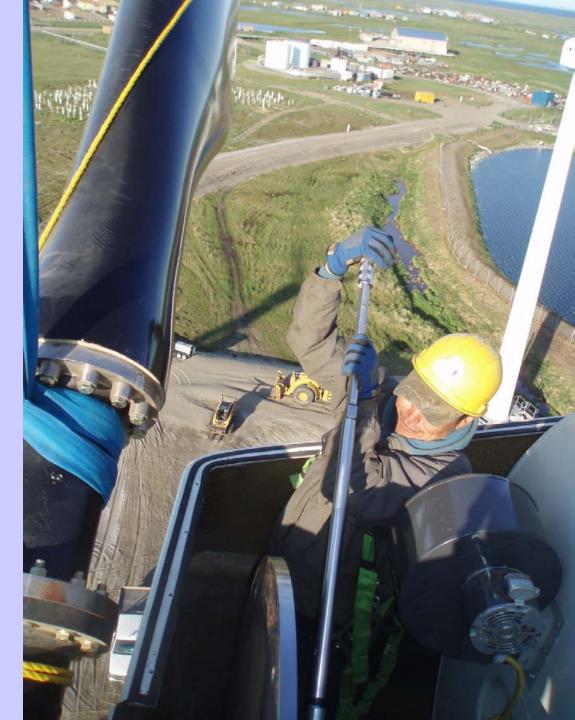


Wind Technicians Lawrence Lake and Julius Bell standing by a nacelle in Hooper Bay





Wind Technician
Julius Bell
adjusting the rotor
assembly during
the installation of
the NW100 wind
turbines in Hooper
Bay, Alaska





Developing Local Talent

Since beginning AVEC's wind training program, 17 have received certification: 14 from the villages of Chevak, Gambell, Hooper Bay, Kasigluk, Kongiganek, Kwigillingok, Savoonga, Toksook Bay and Tununak and 3 Anchorage technicians



