

I. DESCRIPTION OF REQUEST

On July 11, 2014, Sabine Pass Liquefaction, LLC (SPL) filed an application (Application)¹ with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)² for long-term, multi-contract authorization to export liquefied natural gas (LNG) produced from domestic sources in a volume equivalent to approximately 203 billion standard cubic feet per year (Bcf/yr) of natural gas (0.56 Bcf per day (Bcf/d)). SPL seeks authorization to export the LNG by vessel from the existing Sabine Pass LNG Terminal in Cameron Parish, Louisiana (Liquefaction Project). SPL seeks authorization to export this LNG for a 25-year term from the Liquefaction Project to any country with which the United States currently has, or in the future will have, a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (FTA countries).³ SPL seeks to export this LNG on its own behalf and as agent for other entities who hold title to the LNG at the time of export. SPL requests that this authorization commence on the earlier of the date of first export or eight years from the date the authorization is issued (*i.e.*, February 12, 2023).

SPL currently holds four long-term FTA export authorizations from DOE/FE to export LNG from the Liquefaction Project in a total volume equivalent to 1,306.3 Bcf/yr of natural gas.

¹ Sabine Pass Liquefaction, LLC, Application for Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement Nations, FE Docket No. 14-92-LNG (July 11, 2014) [hereinafter SPL App.].

² The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 12, 2014.

³ The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

The grant of this Order—SPL’s fifth long-term FTA export authorization—brings SPL’s total authorized FTA export volume to 1,509.3 Bcf/yr, as discussed below.⁴

The volume of LNG approved for export in this Order—equivalent to 203 Bcf/yr of natural gas—represents the incremental capacity above the initial design capacity for the first four LNG production trains of the Liquefaction Project (Trains 1, 2, 3, and 4). This volume is additive to the volume originally approved for Trains 1-4 in DOE/FE Order No. 2833 (803 Bcf/yr).⁵ Under these two FTA orders, SPL is now authorized to export LNG from Trains 1-4 in a total volume equivalent to 1,006 Bcf/yr of natural gas (2.76 Bcf/d). This total export volume is identical to the maximum LNG production capacity approved in total by the Federal Energy Regulatory Commission (FERC) for Trains 1-4, as explained below.

II. **BACKGROUND**

Applicant. SPL is a limited liability company with its principal place of business in Houston, Texas. SPL is an indirect subsidiary of Cheniere Energy Partners, L.P. (Cheniere Partners), a Delaware limited partnership owned by Cheniere Energy, Inc. (Cheniere Energy), a Delaware corporation. Both Cheniere Partners and Cheniere Energy have their primary place of business in Houston, Texas. SPL states that Cheniere Energy, both on its own and through Cheniere Partners, is developing the Sabine Pass LNG Terminal in Louisiana, as well as other LNG terminals and natural gas pipelines on the Gulf Coast. SPL is authorized to do business in Texas and Louisiana.

⁴ See *infra* at 6 (Table 1); SPL App. at 1 n.3.

⁵ *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 2833, FE Docket No. 10-85-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Sabine Pass LNG Terminal to Free Trade Nations (Sept. 7, 2010).

Liquefaction Project. SPL and its affiliate, Sabine Pass LNG, L.P. (Sabine Pass LNG), are currently developing the Liquefaction Project at the Sabine Pass LNG Terminal in Cameron Parish, Louisiana.⁶ SPL initially designed the Liquefaction Project to consist of Trains 1-4, but as set forth in DOE/FE Order No. 3384,⁷ SPL has proposed to expand the Liquefaction Project to include two additional LNG production trains, Trains 5 and 6 (Expansion Project). SPL states that Trains 1-4 are currently under construction, with exports expected to commence in 2015.

Procedural History. On September 7, 2010, DOE/FE issued Order No. 2833, in which it authorized SPL to export LNG from the Sabine Pass LNG Terminal to FTA nations in a volume totaling 803 Bcf/yr of natural gas (2.2 Bcf/d).⁸ This was the first DOE/FE authorization related to Trains 1-4.

On April 16, 2012, FERC authorized SPL and Sabine Pass to construct and operate the Liquefaction Project consisting of Trains 1-4, for a maximum LNG production capacity (known at that time) of 16 million tons per year (mtpa), or 2.2 Bcf/d of natural gas (2012 Order).⁹

On September 30, 2013, SPL, Sabine Pass LNG, and another affiliate (collectively, SPL) filed an application with FERC in Docket No. CP13-552-000 requesting authorization to site, construct, and operate Trains 5 and 6 at the Sabine Pass LNG Terminal. This application for the proposed Expansion Project is currently pending before FERC.¹⁰

⁶ SPL states that the Sabine Pass LNG Terminal is currently being used for the import, storage, and vaporization of LNG. SPL App. at 2 n.6.

⁷ *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 3384, FE Docket No. 13-121-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Sabine Pass LNG Terminal to Free Trade Agreement Nations, at 3-5 (Jan. 22, 2014).

⁸ *See supra* at 3 n.5.

⁹ *Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P.*, 139 FERC ¶ 61,039 (2012), *reh'g denied*, 140 FERC ¶ 61,076 (2012); *see also Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P.*, 144 FERC ¶ 61,099 (2013) (amendment of 2012 Order to authorize certain facility modifications to accelerate construction of the Liquefaction Project); SPL App. at 2 n.6 (citing FERC orders).

¹⁰ SPL App. at 2-3 n.6. As depicted in Table 1 below, DOE/FE has authorized SPL to export LNG from all six LNG

On October 25, 2013, SPL and Sabine Pass LNG (collectively, SPL) filed another application with FERC, requesting to amend FERC's 2012 Order pertaining to Trains 1-4 in light of excess capacity. SPL stated that it originally had calculated the capacity of Trains 1-4 using conservative design and operating assumptions, and now sought approval for a higher peak LNG production and export capacity of approximately 20 mtpa, or 2.76 Bcf/d of natural gas. FERC approved this application on February 20, 2014.¹¹ FERC based its authorization, in part, on SPL's assertions that the increase in LNG production capacity would require no additional construction or modification of previously authorized facilities, and that the Liquefaction Project could achieve its maximum LNG production level while remaining in compliance with applicable air emission and other regulatory requirements.¹²

In the current Application before DOE/FE, SPL requests long-term authorization for the export of LNG in an amount equivalent to approximately 203 Bcf/yr of natural gas, representing the excess capacity from Trains 1-4 of the Liquefaction Project. As discussed below, DOE/FE is granting that request in this Order. With this Order, SPL now holds five long-term FTA export authorizations in a volume of LNG not to exceed 1,509.3 Bcf/yr of natural gas, as summarized in Table 1.¹³

trains to FTA countries in varying volumes.

¹¹ *Sabine Pass Liquefaction, LLC and Sabine Pass LNG, L.P.*, 146 FERC ¶ 61,117 (2014).

¹² *See id.*

¹³ For a detailed procedural history, see *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 3384, at 3-5.

Table 1: Orders Issued by DOE/FE to SPL for the Export of Domestic LNG to FTA Countries from the Sabine Pass LNG Terminal

Docket No.	Order No.	Date Issued	Trains	Volume (Bcf/yr)	Type
10-85-LNG	2833	September 7, 2010	1-4	803.0	20 years, multi-contract
13-30-LNG	3306	July 11, 2013	5-6	101.0	20 years, LNG Sale and Purchase Agreement with Total Gas & Power North America (TGPNA)
13-42-LNG	3307	July 12, 2013	5-6	88.3	20 years, LNG Sale and Purchase Agreement with Centrica plc
13-121-LNG	3384	January 22, 2014	5-6	314.0	20 years, multi-contract
14-92-LNG	3595	February 12, 2015	1-4	203.0	25 years, multi-contract
Total Volume				1,509.3	

Additionally, on August 7, 2012, in DOE/FE Order No. 2961-A, DOE/FE granted final authorization to SPL to export LNG from the Sabine Pass LNG Terminal to non-FTA countries in a volume equivalent to approximately 803 Bcf/yr of natural gas (2.2 Bcf/d).¹⁴ This authorized non-FTA export volume is not additive to the authorized volumes in SPL’s five FTA export authorizations.

Source of Supply. SPL states that it intends to purchase natural gas to be used as fuel and feedstock for LNG production from the interstate and intrastate grid at points of

¹⁴ *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 2961-A, FE Docket No. 10-111-LNG, Final Opinion & Order Granting Long-Term Authorization to Export Liquefied Natural Gas from the Sabine Pass LNG Terminal to Non-Free Trade Agreement Nations (Aug. 7, 2012).

interconnection with other pipelines, as well as with points of liquidity both upstream and downstream of the Cheniere Creole Trail Pipeline, L.P. system and other systems that interconnect with the Liquefaction Project.

SPL anticipates that the Liquefaction Project will have access to multiple interstate and intrastate pipeline systems, enabling it to purchase natural gas from conventional and unconventional basins across the Gulf Coast region and throughout the United States. Specifically, SPL states that the most likely sources of supply will be the Gulf Coast Texas and Louisiana onshore gas fields, the gas fields in the Permian, Anadarko, and Hugoton basins, and the emerging unconventional gas fields in the Barnett, Haynesville, Eagle Ford, Fayetteville, Woodford, and Bossier basins.¹⁵

According to SPL, this supply of natural gas can be sourced in large volumes in the spot market, or pursued under long-term arrangements. SPL states that, to date, it has not entered into any natural gas purchase agreements for the purpose of supplying natural gas feedstock for the proposed exports.

Business Model. SPL requests authorization to export LNG on its own behalf and as agent for other parties who will hold title to the LNG at the time of export. SPL states that it will comply with all DOE/FE requirements for exporters and agents, including the registration requirements set forth in recent DOE/FE orders.

SPL further states that it has not yet entered into any long-term gas supply or export contracts in connection with the proposed exports. Accordingly, SPL states that it is not submitting transaction-specific information at this time, but states that it will file, or cause to be

¹⁵ SPL App. at 5 n.11.

filed, the transaction-specific information requested in Section 590.202(b) of DOE/FE's regulations (10 C.F.R. § 590.202(b)), consistent with DOE/FE precedent.

Environmental Review. SPL states that, in FERC Docket No. CP14-12-000, FERC considered the potential environmental impact associated with its request for authorization to export additional volumes of LNG from the Liquefaction Project. Specifically, SPL states that FERC issued an Environmental Assessment on January 24, 2014, concluding that approval of SPL's and Sabine Pass LNG's request to increase the Liquefaction Project's authorized maximum LNG production capacity (from 2.2 Bcf/d to 2.76 Bcf/d) did not constitute a major federal action significantly affecting the quality of the human environment.¹⁶

III. FINDINGS

(1) Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486) to require that applications requesting authority for (a) the import and export of natural gas, including LNG, from and to a nation with which there is in effect a FTA requiring national treatment for trade in natural gas, and/or (b) the import of LNG from other international sources, be deemed consistent with the public interest and granted without modification or delay. This Application falls within section 3(c), as amended, and therefore, DOE/FE is charged with granting the requested authorization without modification or delay.¹⁷

(2) In light of DOE's statutory obligation to grant this Application without modification or delay, there is no need for DOE/FE to review other arguments asserted by SPL in support of

¹⁶ See *id.* at 7 n.18 (citing FERC order).

¹⁷ DOE further finds that the requirement for public notice of applications and other hearing-type procedures in 10 C.F.R. Part 590, are applicable only to applications seeking to export natural gas, including LNG, to countries with which the United States does not have a FTA requiring national treatment for trade in natural gas.

the Application. The instant grant of authority should not be read to indicate DOE's views on those arguments.

(3) The countries with which the United States has an FTA requiring national treatment for trade in natural gas currently are: Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore.

(4) As described above, SPL requests authorization to export LNG on its own behalf and as agent for other entities who hold title at the time of export. DOE/FE previously addressed the issue of Agency Rights in DOE/FE Order No. 2913,¹⁸ which granted Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC (collectively, FLEX) authority to export LNG to FTA countries. In that order, DOE/FE approved a proposal by FLEX to register each LNG title holder for whom FLEX sought to export LNG as agent. DOE/FE found that this proposal was an acceptable alternative to the non-binding policy adopted by DOE/FE in *The Dow Chemical Company*,¹⁹ which established that the title for all LNG authorized for export must be held by the authorization holder at the point of export. We find that the same policy considerations that supported DOE/FE's acceptance of the alternative registration proposal in DOE/FE Order No. 2913 apply here as well.

DOE/FE reiterated its policy on Agency Rights procedures in *Gulf Coast LNG Export, LLC*.²⁰ In *Gulf Coast*, DOE/FE confirmed that, in LNG export orders in which Agency Rights

¹⁸ *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No. 2913, FE Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations (Feb. 10, 2011).

¹⁹ *The Dow Chemical Company*, DOE/FE Order No. 2859, FE Docket No. 10-57-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas, at 7-8 (Oct. 5, 2010), discussed in *Freeport LNG*, DOE/FE Order No. 2913, at 7-8.

²⁰ *Gulf Coast LNG Export, LLC*, DOE/FE Order No. 3163, FE Docket No. 12-05-LNG, Order Granting Long-Term

have been granted, DOE/FE shall require registration materials filed for, or by, an LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.²¹

To ensure that the public interest is served, the authorization granted herein shall be conditioned to require that where SPL proposes to export LNG as agent for other entities who hold title to the LNG (Registrants), SPL must register with DOE/FE those entities on whose behalf it will export LNG in accordance with the procedures and requirements described herein.

(5) Section 590.202(b) of DOE's regulations requires applicants to supply transaction-specific factual information "to the extent practicable."²² Additionally, DOE regulations at 10 C.F.R. § 590.202(e) allow confidential treatment of the information supplied in support of or in opposition to an application if the submitting party requests such treatment, shows why the information should be exempted from public disclosure, and DOE determines it will be afforded confidential treatment in accordance with 10 C.F.R. § 1004.11.

(6) DOE/FE will require that SPL file or cause to be filed with DOE/FE any relevant long-term commercial agreements (contracts) pursuant to which SPL exports LNG as agent for a Registrant once they have been executed. DOE/FE finds that the submission of all such agreements or contracts within 30 days of their execution using the procedures described below will be consistent with the "to the extent practicable" requirement of section 590.202(b). By way of example and without limitation, a "relevant long-term commercial agreement" would include

Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel from the Proposed Brownsville Terminal to Free Trade Agreement Nations (Oct. 16, 2012).

²¹ *See id.* at 7-8.

²² 10 C.F.R. § 590.202(b).

an agreement with a minimum term of two years, such as a long-term purchase and sale agreement involving LNG stored or liquefied at the Liquefaction Project.

(7) DOE/FE also will require SPL to file any long-term contracts SPL enters into providing for the long-term export of LNG on its own behalf from the Liquefaction Project. DOE/FE finds that the submission of these contracts within 30 days of their execution using the procedures described below will be consistent with the “to the extent practicable” requirement of section 590.202(b).

(8) In addition, DOE/FE finds that section 590.202(c) of DOE/FE’s regulations²³ requires that SPL file, or cause to be filed, all long-term contracts associated with the long-term supply of natural gas to the Liquefaction Project within 30 days of their execution that either SPL or the Registrant enters into.

(9) DOE/FE recognizes that some information in SPL’s or a Registrant’s long-term commercial agreements associated with the export of LNG, and/or long-term contracts associated with the long-term supply of natural gas to the Sabine Pass LNG Terminal, may be commercially sensitive. DOE /FE therefore will provide SPL the option to file or cause to be filed either unredacted contracts, or in the alternative: (A) SPL may file, or cause to be filed, long-term contracts under seal, but it also will file either: i) a copy of each long-term contract with commercially sensitive information redacted, or ii) a summary of all major provisions of the contract(s) including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destination, re-sale provisions, and other relevant provisions; and (B) the filing must demonstrate why the redacted information should be exempted from public disclosure.

²³ *Id.* § 590.202(c).

To ensure that DOE/FE destination and reporting requirements included in the Order are conveyed to subsequent title holders, DOE/FE will include as a condition of this authorization that future contracts for the sale or transfer of LNG exported pursuant to the Order shall include an acknowledgement of these requirements.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. SPL is authorized to export domestically produced LNG by vessel from Trains 1, 2, 3, and 4 of the Sabine Pass LNG Terminal, located in Cameron Parish, Louisiana. The volume authorized in this Order is equivalent to approximately 203 Bcf/yr of natural gas for a 25-year term, beginning on the earlier of the date of first export or eight years from the date the authorization is issued (February 12, 2023), and is additive to the volume authorized for Trains 1-4 in DOE/FE Order No. 2833 (DOE/FE Docket No. 10-85-LNG). SPL is authorized to export this LNG on its own behalf and as agent for other entities who hold title to the natural gas, pursuant to one or more long-term contracts (a contract greater than two years).

B. This LNG may be exported to Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore, and to any nation with which the United States subsequently enters into a FTA requiring national treatment for trade in natural gas, provided that the destination nation has the capacity to import LNG via ocean going vessels. FTA countries are currently identified by DOE/FE at:

<http://www.fossil.energy.gov/programs/gasregulation/index.html>

C. SPL shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other

determinations of the Office of Foreign Assets Control of the United States Department of the Treasury. Failure to comply with this requirement could result in rescission of this authorization and/or other civil or criminal remedies.

D. (i) SPL shall file, or cause others to file, with the Office of Oil and Gas Global Security and Supply a non-redacted copy of all executed long-term contracts associated with the long-term export of LNG on its own behalf or as agent for other entities from the Sabine Pass LNG Terminal. The non-redacted copies may be filed under seal and must be filed within 30 days of their execution. Additionally, if SPL has filed the contracts described in the preceding sentence under seal or subject to a claim of confidentiality or privilege, within 30 days of their execution, SPL shall also file, or cause others to file, for public posting either: i) a redacted version of the contracts described in the preceding sentence, or ii) major provisions of the contracts. In these filings, SPL shall state why the redacted or non-disclosed information should be exempted from public disclosure.

(ii) SPL shall file, or cause others to file, with the Office of Oil and Gas Global Security and Supply a non-redacted copy of all executed long-term contracts associated with the long-term supply of natural gas to the Sabine Pass LNG Terminal. The non-redacted copies may be filed under seal and must be filed within 30 days of their execution. Additionally, if SPL has filed the contracts described in the preceding sentence under seal or subject to a claim of confidentiality or privilege, within 30 days of their execution, SPL shall also file, or cause others to file, for public posting either: i) a redacted version of the contracts described in the preceding sentence, or ii) major provisions of the contracts. In these filings, SPL shall state why the redacted or non-disclosed information should be exempted from public disclosure.

E. SPL shall include, and require others for whom SPL acts as agent to include, the following provision in any agreement or other contract for the sale or transfer of LNG exported pursuant to this Order:

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG purchased hereunder for delivery only to countries identified in Ordering Paragraph B of DOE/FE Order No. 3595, issued February 12, 2015, in FE Docket No. 14-92-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Sabine Pass Liquefaction, LLC that identifies the country of destination, upon delivery, into which the exported LNG was actually delivered, and to include in any resale contract for such LNG the necessary conditions to ensure that Sabine Pass Liquefaction, LLC is made aware of all such actual destination countries.

F. SPL is permitted to use its authorization in order to export LNG as agent for other entities, after registering the other parties with DOE/FE. Registration materials shall include an acknowledgement and agreement by the Registrant to supply SPL with all information necessary to permit SPL to register that person or entity with DOE/FE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of doing business, and the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed; (4) within 30 days of execution, a copy of any long-term contracts not previously filed with DOE/FE, described in Ordering Paragraph D of this Order.

G. Each registration submitted pursuant to this Order shall have current information on file with DOE/FE. Any changes in company name, contact information, change in term of the

long-term contract, termination of the long-term contract, or other relevant modification, shall be filed with DOE/FE within 30 days of such change(s).

H. As a condition of this authorization, SPL shall ensure that all persons required by this Order to register with DOE/FE have done so. Any failure by SPL to ensure that all such persons or entities are registered with DOE/FE shall be grounds for rescinding in whole or in part the authorization.

I. Within two weeks after the first export of domestically produced LNG occurs from the Sabine Pass LNG Terminal, SPL shall provide written notification of the date that the first export of LNG authorized in Ordering Paragraph A above occurred.

J. SPL shall file with the Office of Oil and Gas Global Security and Supply, on a semi-annual basis, written reports describing the progress of the Liquefaction Project. The reports shall be filed on or by April 1 and October 1 of each year, and shall include information on the progress of the Liquefaction Project, the date(s) that Trains 1-4 are expected to be operational, and the status of the long-term contracts associated with the long-term export of LNG and any long-term supply contracts associated with the authorization granted in this Order.

K. Prior to any change in control of the authorization holder, SPL must obtain the approval of the Assistant Secretary for Fossil Energy. For purposes of this Ordering Paragraph, a “change in control” shall include any change, directly or indirectly, of the power to direct the management or policies of SPL, whether such power is exercised through one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or

stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or indirect means.²⁴

L. Monthly Reports: With respect to the LNG exports authorized by this Order, SPL shall file with the Office of Oil and Gas Global Security and Supply, within 30 days following the last day of each calendar month, a report indicating whether exports of LNG have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of “no activity” for that month must be filed. If exports of LNG have occurred, the report must give the following details of each LNG cargo: (1) the name(s) of the authorized exporter registered with DOE/FE; (2) the name of the U.S. export terminal; (3) the name of the LNG tanker; (4) the date of departure from the U.S. export terminal; (5) the country (or countries) of destination into which the LNG was actually delivered; (6) the name of the supplier/seller; (7) the volume in Mcf; (8) the price at point of export per million British thermal units (MMBtu); (9) the duration of the supply agreement (indicate spot sales); and (10) the name(s) of the purchaser(s).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

M. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Oil and Gas Global Security and Supply, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be

²⁴ See U.S. Dep’t of Energy, Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas, 79 Fed. Reg. 65,641 (Nov. 5, 2014).

e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on February 12, 2015.

A handwritten signature in black ink, appearing to read "John A. Anderson", is written over a solid horizontal line.

John A. Anderson
Director, Office of Oil and Gas Global Security and Supply
Office of Oil and Natural Gas