APPENDIX A
FEDERAL REGISTER AND OTHER PUBLIC NOTICES

A.1 Record of Decision for the *Tank Waste Remediation System, Hanford Site, Richland, WA*

National Educational Research Policy and Priorities Board; Meeting

AGENCY: National Educational Research Policy and Priorities Board; Education.

ACTION: Notice of Meeting.

SUMMARY: This notice sets forth the schedule and proposed agenda of a forthcoming meeting of the National Educational Research Policy and Priorities Board. This notice also describes the functions of the Board. Notice of this meeting is required under Section 10(a)(2) of the Federal Advisory Committee Act. This document is intended to notify the public of their opportunity to attend.

DATE: March 21, 1997.

TIME: 8:30 a.m. to 5 p.m.

LOCATION: Room 100, 80 F St., N.W., Washington, D.C. 20208–7564.

FOR FURTHER INFORMATION CONTACT: Thelma Leenhouts, Designated Federal Official, National Educational Research Policy and Priorities Board, 80 F St., N.W., Washington, D.C. 20208–7564. Telephone: (202) 219–2065; fax: (202) 219–1528; e-mail: Thelma__Leenhouts@ed.gov.

SUPPLEMENTARY INFORMATION: The National Educational Research Policy and Priorities Board is authorized by Section 921 of the Educational Research, Development, Dissemination, and Improvement Act of 1994. The Board works collaboratively with the Assistant Secretary for the Office of Educational Research and Improvement to forge a national consensus with respect to a long-term agenda for educational research, development, and dissemination, and to provide advice and assistance to the Assistant Secretary in administering the duties of the Office.

The agenda for March 21 will cover the adoption of proposed by-laws and a proposed workplan; election of officers for 1997–99; the approval of standards for the conduct and evaluation of research, and for assessing performance on contracts, grants, and cooperative agreements, as well as standards for reviewing and designating exemplary and promising programs. A final agenda will be available from the Board's office on March 14.

Records are kept of all Board proceedings and are available for public inspection at the office of the National Educational Research Policy and Priorities Board, 555 New Jersey Ave., N.W., Washington, D.C. 20208–7564.

Dated: February 20, 1997.

Eve M. Bither,

Executive Director.

[FR Doc. 97–4765 Filed 2–25–97; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Record of Decision for the Tank Waste Remediation System, Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Record of decision.

SUMMARY: This Record of Decision addresses actions by the U.S. Department of Energy (DOE) to manage and dispose of radioactive, hazardous, and mixed waste within the Tank Waste Remediation System (TWRS) program at the Hanford Site in southeastern Washington State. DOE, in cooperation with the Washington State Department of Ecology (Ecology), issued a Final Environmental Impact Statement (EIS) entitled ''Tank Waste Remediation System, Hanford Site, Richland, Washington, Final Environmental Impact Statement'' (TWRS EIS) (DOE/EIS–0189, August 1996). The Final EIS evaluates alternatives for the management and disposal of mixed, radioactive, and hazardous waste currently stored or projected to be stored in 177 underground storage tanks and approximately 60 active and inactive miscellaneous underground storage tanks associated with the Hanford Site's tank farm operations, as well as the management and disposal of approximately 1,930 cesium and strontium capsules currently stored at the Hanford Site.

Based on the environmental impact analysis of the Final EIS and after evaluating costs, regulatory compliance requirements, technical uncertainties, worker and public health and safety, and public, agency, National Research Council, and Tribal Nation comments, DOE has decided to implement the preferred alternative identified in the Final EIS for retrieval, treatment, and disposal of tank waste the, ''Phased Implementation alternative'' and to defer the decision on disposition of cesium and strontium capsules.

The Phased Implementation alternative was selected because it provides a balance among short-and long-term environmental impacts, meets all regulatory requirements, addresses the technical uncertainties associated with remediation, and provides the flexibility necessary to accommodate future changes in the remediation plans in response to new information and technology development.

While carrying out this decision, DOE will continually evaluate new information relative to the tank waste remediation program. DOE will also conduct periodic independent scientific and technical expert reviews, which DOE believes are essential to the success of the TWRS program. Further, DOE intends to conduct formal evaluations of new information relevant to the tank waste remediation program at three key points over the next eight years under its National Environmental Policy Act (NEPA) regulations (10 CFR 1021.314), with an appropriate level of public involvement, to ensure that DOE stays on a correct course for managing and remediating the tank waste. Various informal reviews also will be conducted during this period.

DOE has decided to defer action on the cesium and strontium capsules to further evaluate potential beneficial uses of the capsules and study potential long-term environmental impacts. The capsules will continue to be managed in the Hanford Site Waste Encapsulation and Storage Facility. DOE will complete an evaluation for potential future uses of the capsules within two years and will issue a Cesium and Strontium Management Plan that will address alternatives for beneficial uses. If no future uses are found and DOE determines that the capsules should be disposed of, DOE will select an alternative for disposal of the capsules and supplement this Record of Decision.

ADDRESSES: Addresses of DOE Public Reading Rooms and Information Repositories where the Final EIS, Record of Decision, and other relevant information are available for public review are listed at the end of this Record of Decision. The Final EIS and Record of Decision are also available for review on the Internet at www.hanford.gov/eis/twrseis.htm and on the DOE NEPA Web page (http://tis-nt.eh.doe.gov/nepa).

FOR FURTHER INFORMATION: Requests for copies of the Record of Decision or further information on the Final EIS or Record of Decision should be directed to Carolyn Haass, DOE Tank Waste Remediation System EIS NEPA Document Manager, U.S. Department of Energy, Richland Operations Office, P.O. Box 1249, Richland, WA 99352. Ms. Haass may be contacted by telephone at (509) 372–2731. Information on the DOE NEPA process may be requested from Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance (EH–42), U.S. Department of Energy, 1000 Independence Avenue S.W., Washington, D.C. 20585. Ms. Borgstrom may be contacted by telephone at (202) 586–4600, or by leaving a message at (800) 472–2756.

SUPPLEMENTARY AGENCY INFORMATION:

Purpose and Need for Action

This Record of Decision addresses actions by DOE to manage and dispose of radioactive, hazardous, and mixed waste within the Tank Waste Remediation System (TWRS) program at the Hanford Site in southeastern Washington State. The waste includes approximately 212 million liters (56 million gallons) of waste stored or to be stored in underground storage tanks at the Hanford Site. DOE also will manage the cesium and strontium salts contained in approximately 1,930 capsules currently stored at the Site and, if they are determined to be waste, will dispose of the capsules. The tank waste and cesium and strontium capsules currently pose a low short-term risk to human health and the environment; however, storage costs are high, and the potential for an accident resulting in large releases of radioactive and chemical contaminants will increase as the facilities age.

DOE must implement long-term actions to safely manage and dispose of the tank waste, associated miscellaneous underground storage tanks, and the cesium and strontium capsules (if the cesium and strontium are determined to be waste) to permanently reduce potential risk to human health and the environment. These actions also are needed to ensure compliance with all applicable Federal and Washington State requirements regarding the management and disposal of radioactive, hazardous, and mixed waste.

Alternatives Considered in the Final EIS

The following describes the alternatives considered in the Final EIS and a discussion of their advantages and disadvantages.

In order to compare the alternatives for both the high- and low-activity fractions of the waste, vitrification was used as a representative technology to conduct the EIS analysis. DOE currently plans to implement parts of the Phased Implementation alternative through a privatization initiative whereby private companies will perform certain aspects of the remediation in an effort to use competition within the marketplace to bring new ideas and concepts to waste remediation and reduce project costs. Under current plans, the selected private companies will have the responsibility to treat the high-level waste using vitrification, and will have the option to immobilize the low-activity waste by either vitrification or other similar immobilization methods provided that the final waste form meets regulatory requirements. (DOE has issued contracts to two companies to design tank waste treatment facilities—both companies had proposed vitrifying low-activity waste.)

Tank Waste Alternatives Considered

Phased Implementation (Preferred Alternative)

The Phased Implementation alternative was identified in the Final EIS as the Preferred Alternative. Under the Phased Implementation alternative, the tank waste would continue to be safely stored until the waste is retrieved from the tanks for treatment and disposal by implementing a demonstration phase (Phase I) to verify that the treatment processes will function effectively and then by implementing a full-scale production phase (Phase II).

During Phases I and II, continued operations of the tank farm system and actions to address safety and regulatory compliance issues would be performed and would include:

- Upgrading tank farm infrastructure, including waste transfer, instrumentation, ventilation, and electrical systems;
- Monitoring tanks and equipment to support waste management and regulatory compliance requirements;
- Combining compatible waste types, interim stabilization of single-shell tank waste, continuing waste characterization, removing pumpable liquid from single-shell tanks, transferring newly generated waste from ongoing Site activities to double-shell tanks, operating the 242–A Evaporator and the Effluent Treatment Facility, and performing mitigative actions to resolve tank safety issues;
- Using rail or tanker truck systems to transport waste to the tank farms;
- Completing construction of and operating the new replacement cross-site transfer system to facilitate regulatory compliant waste transfers from 200 West to 200 East Area and continue operating the existing transfer pipeline system until the replacement system is operational; and
- Installing and operating an initial tank waste retrieval system to improve the capacity to consolidate double-shell tank waste and support mitigation of safety issues.

Phase I activities (Part A, development activities; Part B demonstration) activities would last for approximately 10 years and would include:

- Constructing demonstration-scale facilities to produce vitrified low-activity waste and vitrified high-level waste for future disposal;
- Installing and operating tank retrieval systems to retrieve selected waste (primarily liquid waste) for separations and immobilization, and selected tank waste for high-level waste vitrification;
- Transferring liquid waste to receiver tanks and transferring selected waste for high-level waste processing directly to the high-level waste facility;
- Performing separations to remove selected radionuclides (e.g., cesium) from the low-activity waste stream;
- Storing separated high-level waste at the treatment facilities or in the Canister Storage Building pending future high-level waste treatment;
- Returning a portion of the sludge, strontium, and transuranic waste from separations processes to the double-shell tanks for future retrieval and treatment during Phase II;
- Vitrifying the low-activity waste and high-level waste; and
- Transporting the low and high activity wastes to onsite interim storage facilities.

Phase II (full-scale production) activities would begin after completion of Phase I, last for approximately 30 years and would include:

- Constructing full-scale facilities to vitrify low-activity waste and vitrify high-level waste;
- Installing and operating tank retrieval systems to retrieve waste from all single-shell tanks, double-shell tanks, and miscellaneous underground storage tanks;
- Pretreating the waste by sludge washing and enhanced sludge washing followed by separations of the liquid and solids;
- Performing separations to remove selected radionuclides from the low-activity waste feed stream and transferring the waste to the high-level waste vitrification facility;
- Vitrifying the high-level waste stream and the low-activity waste stream;
- Packaging the high-level waste in canisters for onsite interim storage and future shipment to a national geologic repository; and
- Placing the immobilized low-activity waste in containers and placing the containers in onsite near-surface disposal facilities.

DOE also would continue to characterize the tank waste and perform technology development activities to reduce uncertainties associated with remediation, evaluate emerging technologies, and resolve regulatory compliance issues.

The principal advantages of the Phased Implementation alternative are

that it provides for retrieval of the waste, separation of the high- and low-activity waste constituents and immobilization of the waste. Separations processes would reduce the volume of high-level waste and eliminate the bulk of the contaminants in the low-activity waste stream. This alternative would permanently isolate the wastes from humans and the environment to the greatest extent practicable and provide for protection of public health and the environment by disposing of the bulk of the radionuclides offsite in a national geologic repository and isolating the low-activity waste through immobilization and disposal in onsite facilities. By using a phased approach, DOE will obtain additional information concerning the uncertainties associated with waste characteristics and the effectiveness of the retrieval, separations, and treatment technologies prior to constructing and operating full-scale facilities. Lessons learned from the demonstration phase, ongoing waste characterization, and technology development activities would be applied to Phase II, which may substantially improve the operating efficiency of the second phase and reduce construction and operating costs.

The principal disadvantage of this alternative is that it would involve slightly higher short-term impacts than the in situ and combination alternatives, though lower than the continued management alternatives. Short-term impacts include potential health impacts during Phases I and II from occupational, operational, and transportation accidents and radiation exposures to workers during normal operations. In addition, this alternative would disturb shrub-steppe habitat and may cause a short-term strain on public services during construction activities. This alternative would also cost more than the in situ alternatives.

Other Tank Waste Alternatives Considered

The Final EIS analyzed nine other alternatives for the tank waste. All of the alternatives considered include continuing the current tank farm operations to maintain the tanks and associated facilities until they are no longer needed for waste management. All of the alternatives (except No Action) include upgrading tank farm systems as identified for the Phased Implementation alternative. The following are the other alternatives addressed.

1. No Action

Perform minimum activities required for safe and secure management of the Hanford Site's tank waste with the current tank farm configuration during a 100-year period. This alternative would provide for continued storage and monitoring of tank waste. No construction or remediation activities would be performed under the No Action alternative.

The principal advantage of this alternative is that the short-term environmental impacts would be lower than other alternatives analyzed (except operational accidents which would be high due to the assumed 100-year operating period). The cost estimated for this alternative would be lower than most other alternatives. The degree of technical uncertainty associated with this alternative is low because it is a continuation of ongoing activities. Selection of this alternative would also allow time to develop new waste remediation technologies.

The principal disadvantage of this alternative is that it would result in the highest long-term environmental impacts. Because no action would be taken to immobilize or isolate the waste, the contaminants in the waste would migrate to the groundwater in a relatively short period of time, resulting in contamination of the groundwater far above accepted safe levels and drinking water standards. Persons consuming this contaminated groundwater would have a significant risk of contracting cancer. In addition, this alternative would not meet waste disposal laws, regulations, and policies. This alternative eventually would result in continued deterioration of the structural integrity of the tanks and an increased risk that an earthquake would cause a catastrophic release of tank contents to the environment and the potential for a large number of fatalities. Because all of the waste would remain in the tanks in an unstabilized form, there would be a significant human health risk to inadvertent intruders into the waste after any loss of administrative control of the Site.

2. Long-Term Management

Perform minimum activities required for safe and secure management of the Hanford Site's tank waste during the 100-year administrative control period. This alternative is similar to the No Action alternative, except that the waste transfer system would be upgraded and the double-shell tanks would be replaced twice during the assumed 100-year administrative control period to prevent the potential leakage of large volumes of liquid to the environment from the double-shell tanks. No waste remediation would be performed under this alternative.

The principal advantage of this alternative is the same as for the No Action alternative except that leaching of contaminants into the groundwater from the double-shell tanks would be delayed by 100 years due to the tank replacement program.

The principal disadvantages of this alternative are the same as for the No Action alternative except that the long-term impacts to the groundwater would be slightly lower than the No Action alternative.

3. In Situ Fill and Cap

Retrieve and evaporate liquid waste from the double-shell tanks, fill single- and double-shell tanks with gravel, fill miscellaneous tanks and ancillary equipment with grout, and cover the tank farms with a low permeability earthen surface barrier, disposing of all tank waste onsite.

The principal advantages of this alternative are that the short-term environmental impacts (accident fatalities, radiation exposures, and shrub-steppe habitat disturbance) would be low and the estimated cost would be lower than for all other alternatives. The degree of technical uncertainty associated with this alternative is low because it involves applying common technology, which has a high probability of achieving its projected level of effectiveness for most tanks.

The principal disadvantages of this alternative are that it would have relatively high long-term environmental impacts due to contaminants leaching into the groundwater where they could expose persons who might consume the groundwater, and it would not meet waste disposal laws, regulations, or policies. Because the actions taken for this alternative involve isolation but not immobilization of the waste, the contaminants would migrate to the groundwater over a long period of time and result in significant long-term impacts on public health and the environment. In addition, this alternative may not be feasible for those tanks that generate high levels of flammable gases because of the potential for sparks causing a fire in the tanks while filling with gravel. Other types of fill material may be necessary for these tanks. Because all of the waste except the liquid waste in the double-shell tanks would remain in the tanks in an unstabilized form, there would be a significant human health risk to inadvertent intruders into the waste

after any loss of administrative control of the Site.

4. In Situ Vitrification

Retrieve and evaporate liquid waste from the double-shell tanks, fill the tanks with sand, vitrify (melt to form glass) all of the tanks in place, and cover all of the tank farms with an earthen surface barrier to dispose of all tank waste onsite. This alternative would involve constructing tank farm confinement facilities to contain and collect the off-gasses generated during the vitrification process. The waste, tanks, and soil surrounding the tanks (including miscellaneous underground storage tanks) would be vitrified by using electricity to melt the soil and waste, which would solidify into a glass when cooled.

The principal advantages of this alternative are that the short- and long-term impacts would be relatively low. The short-term impacts such as occupational, operational, and transportation accidents would be lower because fewer personnel would be required to construct and operate the in situ vitrification systems. The long-term impacts would be low because the contaminants would be immobilized in glass, which would limit the leaching of contaminants to the groundwater.

The principal disadvantages of this alternative are that there is a high degree of technical uncertainty that the alternative would function as intended, and that, even if technically successful, would not produce a final waste form that would meet waste disposal laws, regulations, or policies. In situ vitrification has been performed on contaminated soil, but has not been used on the tank waste or at the scale needed to vitrify the large tanks.

5. Ex Situ No Separations

Retrieve waste from the single-shell, double-shell, and miscellaneous underground storage tanks, either vitrify or calcine (heat to temperatures below the melting point) the waste, and package the treated waste for interim onsite storage and eventual offsite disposal at a national geologic repository.

The principal advantages of this alternative are that the vitrification option would meet all regulatory requirements and both the vitrification and calcination options would result in disposal of all retrieved waste offsite at a national geologic repository. Because this alternative does not involve separations, the technical uncertainties are fewer than those associated with other ex situ alternatives that involve intermediate or extensive separations.

The principal disadvantages of this alternative are that the waste form (either soda-lime glass for vitrification or compacted powder for calcination) may not meet the current waste acceptance criteria at a national geologic repository and the volume of waste to be disposed of at a national geologic repository would be very large and would likely exceed the capacity of the first repository. The costs associated with disposing of all the waste at a national geologic repository make this the most expensive alternative.

6. Ex Situ Intermediate Separations

Retrieve waste from the single-shell, double-shell, and miscellaneous underground storage tanks and separate the waste into high-level and low-activity waste streams using sludge washing, enhanced sludge washing, and ion exchange, then vitrify the waste streams in separate facilities. Dispose of the low-activity waste onsite and the high-level waste offsite at a national geologic repository.

The principal advantages of this alternative are that it would meet all regulatory requirements and result in relatively low long-term impacts because the high-level waste would be disposed of offsite in a national geologic repository and the low-activity waste onsite would be immobilized and isolated in onsite disposal facilities covered with an earthen barrier.

The principal disadvantage of this alternative is that it involves a moderate level of technical uncertainty because the alternative would involve construction and operation of treatment facilities where some of the proposed technologies are first-of-a-kind or have not been demonstrated on Hanford Site tank waste. This alternative would involve a potential for higher short-term impacts than the in situ alternatives because of the nature and extent of the activities required for construction and operation of the full-scale waste treatment facilities. These impacts would include potential health impacts from occupational, operational, and transportation accidents and radiation exposures during normal operations.

7. Ex Situ Extensive Separations

Retrieve waste from the single-shell, double-shell, and miscellaneous underground storage tank waste and use a large number of complex chemical separations processes to separate the high-level waste components from the recovered tank waste. Vitrify the waste streams in separate facilities and dispose of the low-activity waste onsite and the high-level waste offsite at a national geologic repository.

The principal advantages of this alternative are that it would meet all regulatory requirements and, due to the extensive separations processes, would result in the smallest volume of high-level waste for offsite disposal. Due to the extent of the separations processes, the low-activity waste that would remain onsite would have lower radioactive contaminant concentrations than the other ex situ alternatives.

The principal disadvantages of this alternative are that it involves the highest degree of technical uncertainty and highest treatment cost among the ex situ alternatives because of the numerous complex separations processes. This alternative would involve slightly higher short-term impacts than the in situ and combination alternatives, though lower short-term impacts than the continued management alternatives. These impacts include potential health impacts from occupational, operational, and transportation accidents and radiation exposures during normal operations.

8. and 9. Ex Situ/In Situ Combination 1 (Alternative 8) Ex Situ/In Situ Combination 2 (Alternative 9)

Retrieve tank waste (approximately 50 percent of the waste volume for the Combination 1 alternative and 30 percent for the Combination 2 alternative based on long-term risks the contents of the various tanks pose to human health and the environment); separate the retrieved waste into high-level and low-activity waste streams using an intermediate level of separations; then vitrify the waste streams in separate facilities. Dispose of the low-activity waste onsite and the high-level waste at an offsite national geologic repository. Waste in tanks not selected for retrieval would be remediated identical to the In Situ Fill and Cap alternative.

The principal advantage of these alternatives is that they offer the opportunity to lower the remediation cost by remediating the waste in selected tanks based on waste characteristics and contribution to post-remediation risk. The waste that provides the greatest long-term potential human health risks would be remediated. The Combination 2 alternative would have lower remediation costs than the Combination 1 alternative because a smaller volume of waste would be processed. These alternatives would result in short-term impacts (occupational, operational, and transportation accidents and shrub-steppe habitat disturbance) that are generally lower than those for the ex situ alternatives because smaller

facilities and fewer personnel would be required to process a smaller volume of waste.

The principal disadvantages of these alternatives are that they would not meet waste disposal laws, regulations, and policies. The ex situ portion of these alternatives would have the same technical uncertainties as the Ex Situ Intermediate Separations alternative. The in situ portion of these alternatives would result in higher long-term impacts than the ex situ alternatives because the waste disposed of in situ would leach contaminants into the groundwater over a long period of time and expose persons who might consume the groundwater. The Combination 2 alternative would leave more waste disposed of in situ and result in higher long-term impacts than the Combination 1 alternative.

Environmentally Preferable Alternative—Tank Waste

Identifying environmental preferences among alternatives for the tank waste remediation program requires consideration of the short-term human health and environmental impacts, long-term human health and environmental impacts, and the associated uncertainties in the impact assessment process, including technology performance. There are alternatives that would result in low short-term impacts but relatively high long-term impacts, and identifying the environmentally preferable alternative(s) requires judgment concerning these impacts. Comparing short-term human health impacts with long-term human health impacts is complicated by the fact that short-term impacts can be estimated with a greater degree of certainty than long-term human health risks.

In making these comparisons, DOE considered that most estimated short-term impacts involve risks to workers during remediation that are voluntary and can be reduced by applying appropriate worker protection measures. In contrast, the estimated long-term impacts are involuntary in nature because they would result from inadvertent exposure of future populations to contaminant releases.

The In Situ Vitrification alternative would have lower human health and environmental impacts than the other alternatives, if this technology functioned adequately. This alternative would result in the lowest potential short-term human health impacts, other than the In Situ Fill and Cap alternative, and the lowest long-term human health and environmental impacts. However, in situ vitrification has never been performed at the scale necessary to remediate the Hanford tank waste and there is a high degree of technical uncertainty associated with this alternative. Even with extensive technology research and testing, it may not be feasible to develop this technology to the extent that it would function adequately. If this alternative did not function as designed, the long-term impacts on groundwater and future users of the groundwater would be higher. While the In Situ Fill and Cap alternative would result in the lowest short-term impacts, it also would have significant long-term impacts on the groundwater and future users of the groundwater.

On balance, the ex situ alternatives are environmentally preferable to in situ alternatives because they provide for the permanent isolation of contaminants from the human environment. Among the ex situ alternatives, Phased Implementation is environmentally preferable because it offers the best potential to reduce technology risks and uncertainties relevant to both short-term and long-term impacts, while also providing for treatment and disposal of tank wastes to the greatest extent technically and economically practicable.

Cesium and Strontium Capsules Alternatives Considered

For the purposes of analyzing impacts in the TWRS EIS, it was assumed that the cesium and strontium capsules will remain in the Waste Encapsulation and Storage Facility at the Hanford Site until ready for final disposition. The Waste Encapsulation and Storage Facility is being isolated from B Plant, which previously provided waste handling and utility support. B Plant is scheduled for deactivation.

No Action

No Action was identified in the Final EIS as the preferred alternative and includes the continued storage of the capsules in the Hanford Site Waste Encapsulation and Storage Facility for 10 years. The cesium and strontium capsules are currently classified as byproduct material and are therefore available for beneficial uses. If beneficial uses cannot be found, the capsules may be subject to management and disposal actions as high-level waste.

The principal advantage of the No Action alternative is that it allows DOE to evaluate potential commercial and medical uses for the cesium and strontium capsules rather than foreclosing these options by implementing a disposal alternative. This alternative also provides an opportunity for further study of long-term environmental impacts. DOE would reevaluate the preferred alternative after a determination is made on the potential for future use of cesium and strontium capsules.

The principal disadvantage of this alternative is that it would not result in the near-term disposal of the capsules. The high costs of storing the capsules would continue. The cost and impacts of disposal would be delayed until some time in the future, if appropriate uses for the capsules are not developed.

Onsite Disposal

Overpack the cesium and strontium capsules in canisters and dispose of them onsite in a newly constructed shallow drywell disposal facility.

The principal advantage of this alternative is that it is the only alternative that would allow near-term disposal of the capsules because it would not rely on the construction of a national geologic high-level waste repository, which may not be available until after the year 2015.

The principal disadvantage of this alternative is that it would not meet the requirements of the Resource Conservation and Recovery Act for hazardous waste or DOE policy for disposal of readily retrievable high-level waste. The capsules would be disposed of in a near-surface facility where they would be more accessible to inadvertent human intrusion until the cesium and strontium decayed to non-radioactive elements.

Overpack and Ship

Overpack the cesium and strontium capsules into canisters, place the canisters into Hanford Multi-Purpose Canisters for interim storage, and store the packaged capsules onsite pending offsite disposal at a national geologic repository.

The principal advantage of this alternative is that it would provide for offsite disposal of the capsules in compliance with all regulatory requirements.

The principal disadvantage of this alternative is that the capsules may not meet waste acceptance criteria at a national geologic repository.

Vitrify With Tank Waste

Remove capsule contents, vitrify with the high-level tank waste, and dispose of offsite at a national geologic repository.

The principal advantages of this alternative are that it would meet all regulatory requirements and the currently planned waste acceptance requirements for a national geologic repository. This alternative is dependent

on selecting one of the tank waste alternatives that includes a high-level waste vitrification facility, which would be used to vitrify the cesium and strontium.

Environmentally Preferable Alternative—Cesium and Strontium Capsules

All of the alternatives for remediation of the cesium and strontium capsules are estimated to result in low environmental impacts. There would be no occupational fatalities or increased incidences of cancer or fatal chemical exposures associated with normal operations. There would be no or low adverse impacts on surface waters or groundwater, soils, air quality, transportation networks, noise levels, visual resources, socioeconomic conditions, resource availability, or land use. The No Action, Overpack and Ship, and Vitrify with Tank Waste alternatives would have slightly lower impacts on shrub-steppe habitats than the Onsite Disposal alternative and a slightly lower risk of a fatal accident. Assuming that the capsules would meet waste acceptance criteria at a national geologic repository the Overpack and Ship alternative would result in slightly lower impacts than the other alternatives and is therefore the environmentally preferable alternative.

Decision

Tank Waste

Description of Alternative Selected

DOE has decided to implement the Phased Implementation alternative for the tank waste. The Phased Implementation alternative strikes an appropriate balance among potential short- and long-term environmental impacts, stakeholder interests, regulatory requirements and agreements, costs, managing technical uncertainties, and the recommendations received from other interested parties.

While carrying out this decision, DOE will continually evaluate new information relative to the tank waste remediation program. DOE also intends to conduct formal evaluations of new information relative to the tank waste remediation program at three key points over the next eight years under its NEPA regulations (10 CFR 1021.314), with an appropriate level of public involvement, to ensure that DOE stays on a correct course for managing and remediating the waste.

As remediation proceeds in the coming years, DOE will learn more about management and remediation of the tank waste and ways to protect public and worker health and the environment. Within this time frame, DOE will obtain additional information on the effectiveness of retrieval technologies, characteristics of the tank wastes, effectiveness of waste separation and immobilization techniques, and more definitive data on the costs of retrieval, separations, and immobilization of the waste. Formal reevaluations will incorporate the latest information on these topics. DOE will conduct these formal evaluations of the entire TWRS program at the following stages: (1) before proceeding into Privatization Phase I Part B (scheduled for May 1998); (2) prior to the start of hot operations of Privatization Phase I Part B (scheduled for December 2002/ December 2003); and (3) before deciding to proceed with Privatization Phase II (scheduled for December 2005). In conducting these reviews, DOE will seek the advice of independent experts from the scientific and financial community, such as the National Academy of Sciences which will focus on the expected performance and the costs of waste treatment. DOE has established a TWRS Privatization Review Board consisting of Senior DOE representatives to provide on-going assistance and interactive oversight of the review of Part A deliverables and discussions with the contractors.

Informal evaluations also will be conducted as the information warrants. These formal and informal evaluations will help DOE to determine whether previous decisions need to be changed.

The Phased Implementation approach allows DOE to start remediating waste earlier than previously planned. With this approach, retrieval and processing of waste will begin on a small scale so that systems can be improved as knowledge is gained. This approach also permits DOE to continue research and development in critical areas, such as improved robotic retrieval systems, that may result in improved methods to reduce tank leaks during retrieval, and methods to remove residual waste that is difficult to retrieve.

The components of the demonstration phase (Phase I) will include: (1) continuing to safely manage the tank waste; (2) constructing and operating demonstration facilities; (3) collecting additional information through tank waste and vadose zone characterization; and (4) performing demonstrations of technologies that have the potential to reduce uncertainties associated with the TWRS program.

Continuing to safely manage the tank farms includes replacement of certain waste transfer piping and routine maintenance activities for tank farm instrumentation, ventilation, and electrical systems. Ongoing activities will include conducting environmental and safety related monitoring, removing pumpable liquids from the single-shell tanks, mitigating flammable gas safety hazards, and transferring currently stored waste and newly generated waste using the replacement cross-site transfer system, rail cars, and tanker trucks. DOE also plans to upgrade certain instrumentation, tank ventilation, and electrical system to upgrade the regulatory compliance status of the current facilities. The environmental impacts of these actions were not assessed in the TWRS EIS because the activities to be performed had not been sufficiently defined. DOE will evaluate the impacts of these actions in future NEPA analyses.

The demonstration phase, which will last approximately 10 years, includes the retrieval and treatment of a portion of the waste from the double-shell and single-shell tanks. The waste will be separated into low-activity waste and high-level waste through physical and chemical processes and then treated in demonstration-scale facilities. Vitrified high-level waste will be placed in interim storage at the Canister Storage Building pending future disposal at a national geologic repository. Immobilized low-activity waste will be prepared for future onsite disposal in existing grout vaults and similarly designed disposal facilities.

During the demonstration phase, DOE will conduct many activities to reduce the uncertainties associated with certain aspects of the project. For example, DOE will obtain extensive operational and cost data on a variety of issues by retrieving waste for treatment and constructing and operating the demonstration-scale facilities. DOE also will obtain more detailed information on the characteristics of the tank waste and potential impacts on groundwater by continuing to collect data through the existing tank waste and vadose zone characterization programs. Further, DOE will conduct a project known as the Hanford Tanks Initiative that will provide data on single-shell tank residual characteristics, single-shell tank retrieval technologies, tank residual removal technologies, and tank closure technologies. In addition, DOE will further investigate technologies that have the potential to reduce the uncertainties of the TWRS project, including evaluating alternative tank fill material for use during closure, demonstrating the effectiveness and efficiency of waste retrieval with sluicing technology, and evaluating a variety of other technologies through DOE's complex-wide technology

development programs. DOE also will prepare appropriate further NEPA documentation before making decisions on closure of the tank farms. This documentation will address the final disposition of the tanks, associated equipment, soils, and groundwater, and will integrate tank farm closure with tank waste remediation and other remedial action activities.

Phase II of the Phased Implementation alternative will begin after Phase I and will last approximately 30 years. Phase II will consist of continuing to safely manage the tank waste and constructing and operating full-scale facilities to treat the remainder of the tank waste. The tank waste will be retrieved and separated into low-activity waste and high-level waste. The low-activity waste will be immobilized and disposed of onsite in near-surface disposal facilities. The high-level waste will be vitrified, temporarily stored onsite, and transported offsite for disposal in a national geologic repository. DOE will use the lessons learned from the demonstration phase and the information obtained from further characterization and technology development activities to optimize operating efficiencies during Phase II and reduce construction and operating costs. DOE will continue to evaluate the path forward for the tank waste remediation program as additional data and technology development activities provide information relative to key technical and regulatory issues.

DOE currently plans to implement parts of this alternative through a privatization initiative whereby private companies will perform certain aspects of the remediation in an effort to use competition within the marketplace to bring new ideas and concepts to waste remediation and reduce project costs. The goal of privatization is to streamline the TWRS mission, transfer a share of the responsibility, accountability, and liability for successful performance to industry, improve performance, and reduce costs without sacrificing worker and public safety or environmental protection. On September 25, 1996, DOE issued contracts to two companies to initiate the design process for Phase I, Part A. Any of the contractors authorized to proceed to start Part B is anticipated to follow the same general approach described in the EIS for Phase I, Part B of the Phased Implementation alternative, including separating the waste into low-activity waste and high-level waste streams, vitrifying the high-level waste, and using high-temperature processes to immobilize low-activity waste. Both contractors' current plans include vitrifying low-activity waste upon approval to proceed with Phase I, Part B.

Before issuing these contracts DOE independently evaluated the environmental data and analyses submitted by the contractors and prepared a confidential environmental critique of the potential environmental impacts in accordance with DOE NEPA regulation 10 CFR 1021.216. After issuing the contracts, DOE prepared a publicly available environmental synopsis, based on the critique, to document the consideration given to environmental factors and to record that the relevant environmental consequences of reasonable alternatives have been evaluated in the selection process. This evaluation showed that the two proposals would have similar overall environmental impacts and that the impacts would be less than or approximately the same as the impacts described for Phase I of the Phased Implementation alternative. The environmental synopsis has been filed with the Environmental Protection Agency and is available at the DOE Public Reading Rooms and Information Repositories listed at the end of this Record of Decision. DOE will require the selected contractors to submit further environmental information and analysis and will use the additional information, as appropriate, to assist in the NEPA compliance process, including a determination under 10 CFR 1021.314 of the potential need for future NEPA analysis.

Basis for Selection

DOE has determined that through the many years of research and development throughout the DOE complex and specific studies on Hanford Site tank waste remediation, the technical uncertainties have been reduced to a manageable level. DOE has determined that the risks associated with proceeding with remediation are less than the risks of future releases of contaminants to the groundwater and of accidents in unremediated tanks that are deteriorating structurally. The cost of continuing to manage the unremediated tank waste facilities is high.

DOE has determined that it is necessary to retrieve the waste from the tanks to meet regulatory requirements, avoid future long-term releases to the groundwater that would threaten human health and the environment, and reduce health impacts to potential inadvertent intruders into the waste if administrative control of the Site were lost. An intermediate level of separating the waste into low-activity waste and high-level waste was selected because of the high disposal costs of alternatives with low levels of separation and the high degree of technical uncertainty associated with alternatives with extensive levels of separations. To address the remaining technical uncertainties that exist with the tank waste remediation program, the phased implementation approach was selected to provide the flexibility necessary to make midcourse adjustments to the remediation plans based on future characterization data, technology development, and technical and cost data developed during Phase I.

The Phased Implementation alternative provides for the permanent isolation of the waste from humans and the environment to the greatest extent practicable and protection of public health and the environment. A high percentage of the radionuclides will be disposed of offsite in a national geologic repository, which provides a high degree of permanent isolation of the most hazardous waste. Releases of contaminants to the groundwater at the Hanford Site will be reduced to the greatest extent practicable. The waste disposed of onsite will be isolated from humans and the environment by immobilizing the low-activity waste and placing it in near-surface disposal facilities covered with an earthen surface barrier.

The Phased Implementation alternative provides a balance among key factors that influenced the evaluation of the alternatives; short-term impacts to human health and the environment, long-term impacts to human health and the environment, managing the uncertainties associated with the waste characteristics and treatment technologies, costs, and compliance with regulatory requirements. It also provides a balance between the need to proceed with remediation and the potential advantages of delaying remediation to incorporate future technology developments. This alternative allows DOE to meet all regulatory requirements and reflects the values and concerns of many stakeholders.

Mitigation Measures

This decision adopts all practicable measures to avoid or minimize adverse environmental impacts that may result from the Phased Implementation alternative. These measures many of which are routine, include the following.

- All DOE nuclear facilities will be designed, constructed, and operated in compliance with the comprehensive set of DOE or commercial requirements that have been established to protect public health and the environment. These

requirements encompass a wide variety of areas, including radiation protection, facility design criteria, fire protection, emergency preparedness and response, and operational safety requirements;

- Measures will be taken to protect construction and operations personnel from occupational hazards and minimize occupational exposures to radioactive and chemical hazards;
- Emergency response plans will be developed to allow rapid response to potentially dangerous unplanned events;
- Water and other surface sprays will be used to control dust emissions, especially at borrow sites, gravel or dirt haul roads, and during construction earthwork;
- Areas for new facilities will be selected to minimize environmental impacts to the extent practicable;
- Pollution control or treatment will be used to reduce or eliminate releases of contaminants to the environment and meet regulatory standards;
- Extensive environmental monitoring systems will be implemented to continually monitor potential releases to the environment;
- All newly disturbed areas will be recontoured to conform with the surrounding terrain and revegetated with locally derived native plant species consistent with Sitewide biological mitigation plans;
- Historic, prehistoric, and cultural resource surveys will be performed for any undisturbed areas to be impacted;
- Potential impacts to shrub-steppe habitat and cultural resources will be among the factors considered in a NEPA analysis to support the site selection process for facilities and earthen borrow sites; and
- Consultation with Tribal Nations and government agencies will be performed throughout the planning process to address potential impacts to shrub-steppe habitat, religious sites, natural resources, and medicinal plants.

Mitigation measures will be refined and presented in the Tank Waste Remediation Mitigation Action Plan. Tribal Nations and agencies will be consulted, as appropriate, during preparation of the Mitigation Action Plan.

Cesium and Strontium Capsules

DOE has decided to defer the decision on the disposition of the cesium and strontium capsules for up to two years. In effect, DOE will implement the No Action alternative until a final disposition decision is made and implemented. The encapsulated cesium and strontium have potential value as commercial and medical irradiation or heat sources, and implementing disposal alternatives would foreclose options for these applications. DOE is evaluating the potential for commercial and medical uses. In addition, DOE is considering mixing the cesium with surplus plutonium; the cesium would serve as a radiation barrier and be immobilized with the plutonium. Mixing the cesium with the plutonium would enhance nuclear materials security by making future use of the plutonium by unauthorized persons very hazardous and difficult. DOE will reevaluate the decision on the disposition of the capsules after determinations are made on the potential for future use of cesium and strontium. DOE is preparing a Cesium and Strontium Management Plan that will address alternatives for beneficial uses of the capsules prior to final disposition. If DOE decides not to use the cesium and strontium for any of these purposes, one of the alternatives for permanent disposal of the capsules will be selected and DOE will supplement this Record of Decision. Before making such a decision, DOE intends to further study disposal alternatives to resolve uncertainties and better understand long-term impacts, as recommended by the National Research Council (see Appendix).

Comments on the Draft EIS and Agency Responses

DOE and Ecology received comments on the Draft EIS from 102 individuals, organizations, agencies, or Tribal Nations including the Washington State Department of Wildlife, Oregon State Department of Energy, Nez Perce Tribe, Yakama Indian Nation, and the Confederated Tribes of the Umatilla Indian Reservation. All comments received were addressed in the Final EIS, Volume Six, Appendix L, and revisions to the Final EIS were made, as appropriate, to address applicable comments. A complete copy of all comments received on the Draft EIS is available in each of the DOE Public Reading Rooms and Information Repositories at the locations listed at the end of this Record of Decision.

Comments Received After Publication of the Final EIS and DOE Responses

DOE received comments from the Washington State Department of Fish and Wildlife on the Final EIS and comments from the National Research Council on the Draft EIS after publication of the Final EIS. A summary of these comments and DOE's responses is attached as an appendix to this Record of Decision. These comments were considered in the preparation of this Record of Decision.

DOE Public Reading Rooms and Information Repositories

- University of Washington, Suzzallo Library, Government Publications Room, Seattle, WA 98185. (206) 685–9855, Monday–Thursday, 9 a.m. to 8 p.m.; Friday and Saturday, 9 a.m. to 5 p.m.
- Gonzaga University, Foley Center, E. 502 Boone, Spokane, WA 99258. (509) 328–4220 ext. 3829, Monday–Thursday, 8 a.m. to midnight, Friday, 8 a.m. to 9 p.m.; Saturday, 9 a.m. to 9 p.m.; Sunday, 11 a.m. to midnight.
- U.S. Department of Energy Reading Room, Washington State University, Tri-Cities Campus, 100 Sprout Road, Room 130W, Richland, WA 99352, (509) 376–8583, Monday–Friday, 10 a.m. to 4 p.m.
- Portland State University, Bradford Price Millar Library, Science and Engineering Floor, SW Harrison and Park, Portland, OR 97207, (503) 725–3690, Monday–Friday, 8 a.m. to 10 p.m.; Saturday, 10 a.m. to 10 p.m.; Sunday, 11 a.m. to 10 p.m.
- U.S. Department of Energy, Headquarters, Freedom of Information Public Reading Room, 1E–190 Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586–6020, Monday–Friday, 9 a.m. to 4 p.m.

A copy of the Record of Decision is also available via the Internet at www.hanford.gov/eis/twrseis.htm and http://tis-nt.eh.doe.gov/nepa.

Issued in Washington, DC, this day, February 20, 1997.

Alvin Alm,

Assistant Secretary for Environmental Management.

Appendix—Comments Received After Publication of the Final EIS

The U.S. Department of Energy (DOE) received comments and recommendations from the National Research Council and the Washington State Department of Fish and Wildlife after publication of the Final Environmental Impact Statement (EIS). The following is a summary of these comments and DOE's responses.

National Research Council Comments

On March 4, 1996, DOE requested that the National Research Council (Council), Committee on Remediation of Buried and Tank Waste, review the Tank Waste Remediation System (TWRS) Draft EIS. DOE received the Council's comments and recommendations regarding the Draft EIS on September 6, 1996 (after the Final EIS had been published) in a report entitled ''The Hanford Tanks:

Environmental Impacts and Policy Choices''. Although this report was issued too late to be considered in the Final EIS, DOE did consider the Council's comments in the preparation of this Record of Decision.

DOE generally agrees with the comments and recommendations made by the Council. Because several other commentors on the Draft EIS identified similar concerns, many of the Council's comments and recommendations were incorporated in the Final EIS prior to receipt of the Council's report. DOE believes the Record of Decision reflects stakeholder values regarding the need for action, provides a balance among short- and long-term environmental impacts, meets regulatory requirements and agreements, and addresses technical uncertainties, while also accommodating, to the extent possible, the underlying concern of the Council regarding the need for phased decision making.

The following is a summary of the National Research Council's comments and DOE's responses.

Comment 1: Uncertainties, both stated and unstated, concerning the Hanford wastes, the environment, and the remediation processes are found throughout the DEIS. Significant uncertainties exist in the areas of technology, costs, performance, regulatory environment, future land use, and health and environmental risks. Among the issues that remain uncertain are:

- Effectiveness in practice of technologies to remove and treat waste from tanks,
- Costs of operations and offsite waste disposal,
- Future policy and regulatory environment,
- Characterization of tank wastes,
- Relation between tank waste removal, remediation of the surrounding environment, and ultimate land use at the site, and
- Long-term risks associated with various alternatives for treating and processing the tank wastes, both in relation to residues left on site and risks transferred offsite when processed wastes are moved to a national geologic repository.

The preferred Phased Implementation alternative presented in the DEIS does not adequately address all of the uncertainties that make it difficult to decide how to complete remediation of the tanks. During Phase I, cesium and technetium, the most troublesome elements in a vitrifier, are to be removed from the high-level waste that is sent to the pilot vitrification plant, potentially limiting the value of information obtained from the pilot plant operations. This may also delay a decision on the final waste form for these elements.

Plans for building a pilot plant should proceed, but in the context of a phased decision strategy that does not preclude processing of wastes other than the double-shell tank supernatant or producing waste forms other than the glass currently planned.

Response 1: DOE agrees with the Council that there are substantial uncertainties associated with the tank waste remediation program. In response to similar comments, DOE revised the EIS to enhance the discussion of uncertainties, including the relevance of the uncertainties in the evaluation of alternatives. The Final EIS provides an extensive discussion on uncertainties in Appendix K, which includes DOE's detailed evaluation of the uncertainties and impacts associated with the tank waste remediation program alternatives. In light of the uncertainties related to the remediation of tank waste, DOE has committed to reevaluate the program as DOE continues to learn from these activities to ensure that DOE will stay on a correct course for managing the tank wastes.

The Council placed particular emphasis on recommending the use of a ''phased decision strategy'' because of the technical uncertainties in tank waste management. DOE has decided to implement the Phased Implementation alternative, which DOE believes will achieve many of the goals of the phased decision strategy recommended by the Council. DOE believes that the many years of technology evaluations throughout the DOE Complex have reduced the uncertainties to a manageable level, and the risks of proceeding with remediation are less than the risks of further releases of contaminants from the tanks and the potential for accidents in unremediated tanks. In addition, the cost of continuing to manage the tank waste in facilities that have exceeded their design life are high. DOE believes the Phased Implementation alternative provides adequate flexibility to accommodate changes in the tank waste remediation program as additional information is developed. Responses to the Council's other comments, below, provide additional detail on how DOE intends to reduce the technical uncertainties while proceeding with the Phased Implementation alternative.

Phase I of the Phased Implementation alternative includes both low-activity and high-level waste treatment and immobilization. Any radionuclides separated from the low-activity waste feed stream, including cesium and technetium, will be vitrified in the high-level waste facility. This will provide important information on the performance of the separations process and of vitrification of troublesome elements like cesium and technetium.

By performing Phase I of the Phased Implementation alternative and proceeding with other technology development projects and tank waste characterization, the uncertainties associated with the tank waste program will be reduced further. Initiatives that DOE is pursuing to reduce uncertainties in support of the TWRS program include:

- The Hanford Tanks Initiative, which will provide data on characterization of tank residuals, technologies for waste retrieval, technologies for removing tank residuals, and criteria for closing tanks;
- Completion of the tank waste characterization program, which will provide data relative to tank waste safety issues and the contents of the tanks;
- Determination of the level of contamination in the vadose zone;
- Development of a comprehensive plan to integrate tank waste remediation with tank farm closure and other remediation activities related with the TWRS program;
- Integration of TWRS program implementation with the plans for developing a national geologic repository for high-level waste;
- Demonstrations of the efficiency and effectiveness of retrieval sluicing technology to support the tank waste remediation activities; and
- Demonstrations of various tank waste separations and treatment processes.

Comment 2: The DEIS surveyed a wide range of remediation options, including strategies in which tanks with varying contents are treated differently. However, the committee believes that additional alternatives for management of the tank wastes need to be explored in parallel, using a phased decision strategy like the one outlined in this report. Such a strategy would provide flexibility in the event that specific, preferred technologies or management approaches do not perform as anticipated or that innovative waste management and remediation technologies emerge. Among additional options that should be analyzed are (1) in-tank waste stabilization methods that are intermediate between in situ vitrification and filling of the tanks with gravel, (2) subsurface barriers that could contain leakage from tanks, and (3) selective partial removal of wastes from tanks, with subsequent stabilization of

residues, using the same range of treatment technologies as in the alternatives involving complete removal of wastes.

When funding is constrained, it is more difficult to devote resources to the continued development of backup options. However, considering the uncertainty in the cost and performances of the technologies required for the preferred alternative, a time period during which funding is constrained is precisely the wrong time to drop work on alternatives that might achieve satisfactory results at a significantly lower cost. Having such alternatives available could allow remediation to proceed expeditiously, even if funding constraints prevent timely implementation of the currently preferred alternative.

Response 2: As discussed in the response to comment 1, DOE agrees that significant uncertainties exist in the tank waste remediation program and that the strategy selected needs to be flexible to respond to new information and the results of research and development efforts. Additional alternatives and refinements of alternatives need to be developed and evaluated.

The Council's report recommends a ''phased decision strategy,'' while DOE's preferred alternative is the ''Phased Implementation alternative.'' There are important similarities and differences between these two approaches. Under the Council's phased decision strategy, the first phase would identify and develop alternative approaches to remediate the tank waste. Decisions on alternatives for subsequent phases would be deferred until information from the first phase is evaluated. This approach has the advantage of not prematurely foreclosing options enabling DOE to further study and develop technologies and that might reduce cost and/or risk. It has the disadvantage of leaving the total cost, schedule, and final outcome highly uncertain. Under DOE's Phased Implementation alternative, the complete path forward for tank waste remediation has been determined, while recognizing that the path can be modified as new information becomes available. However, DOE has committed to conduct formal and informal reviews with the intent to mitigate the concern of making long-term decisions in the near-term.

The DOE Phased Implementation decision addresses current regulatory requirements and cleanup commitments while maintaining the flexibility necessary to modify the TWRS program if emerging information (e.g., new characterization data, technology breakthroughs, etc.) indicates there is a need to change the direction of the program. At the same time, technology development activities, such as the Hanford Tanks Initiative, will continue, in order to provide alternative paths if preferred technologies do not perform as anticipated. In addition to current programs, the Conference Report for the Energy and Water Development Appropriations Act, 1997 recommends up to $15 million in technology development activities to support the tank waste program.

Other activities, which are critical to the overall TWRS program, will be conducted by DOE throughout Phase I. These activities include single-shell tank waste retrieval, developing methods for quantifying and characterizing the waste residuals left in the tanks following retrieval, and studying the leakage rate of tank wastes during the retrieval process. Contractors will have access to technologies being developed by other DOE programs and will be able to use these technologies if appropriate.

The Final EIS evaluated possible alternatives for remediating the tank waste. There are, as the Council noted, a great number of variations or combinations of alternatives; DOE could not evaluate all such combinations in the EIS. Rather, DOE evaluated a complete range of reasonable tank waste management options, and thereby obtained adequate information for the strategic choice of direction made in this ROD. The use of alternate fill material for tank closure was not evaluated directly, but such alternatives are qualitatively within the range of alternatives analyzed in detail, and DOE was adequately informed about them for the purposes of this EIS. These alternatives will be addressed more directly in future NEPA analysis on tank closure. In this EIS, DOE considered the use of subsurface barriers as a potential mitigation measure during tank waste retrieval. Subsurface barriers were also evaluated in a Feasibility Study completed in 1995. Additional development work is being performed by DOE, and if promising new developments occur, DOE will reconsider the application of subsurface barriers for the tanks. Two alternatives for partial retrieval of the wastes that were similar to the selective partial retrieval alternative that the Council recommended be analyzed were included in the alternatives analyzed. DOE will continue to reevaluate these and other alternatives as more information becomes available.

In situ disposal of single-shell tank wastes and in-tank stabilization of tanks with residuals (not removed by retrieval) have been the subject of previous studies and were evaluated as part of the Systems Engineering Study for the Closure of Single-Shell Tanks. Alternatives for closing tanks with residual waste were evaluated in the Engineering Study of Tank Fill Alternatives for Closure of Single-Shell Tanks released in September 1996. Additional studies supporting stabilization of tanks with residual waste remaining following completion of retrieval operations are planned during Fiscal Year 1997 and Fiscal Year 1998 as part of the Hanford Tanks Initiative.

In addition to the two ex situ/in situ tank waste disposal alternatives that were evaluated in the TWRS EIS, selective partial removal of wastes from tanks, using a risk-based approach, was evaluated in the study entitled ''Remediation and Cleanout Levels for Hanford Site Single-Shell Tanks'' (Westinghouse Hanford Company, 1995, WHC–SD–WM–TI–711).

This Record of Decision adopts a long-term strategy that will focus efforts on achieving the ultimate TWRS remediation goals while continuing to characterize tank wastes, evaluate new technologies and improve risk assessments. DOE believes that its past studies have reduced the uncertainties enough to enable DOE to make a decision on a long-term tank waste remediation strategy. Although this approach differs from the phased decision strategy recommended by the Council, DOE intends to implement its decision in a manner that is flexible enough to accommodate appropriate mid-course corrections in the tank waste remediation strategy, based on lessons learned in the pilot studies or from other new information.

Comment 3: The scope of the DEIS also has significant limitations. Because the DEIS does not address remediation of the tanks themselves and associated environmental contamination, the alternatives it considers for tank waste remediation are not defined well enough. In addition, the connections between tank remediation alternatives and other cleanup activities at the Hanford Site are not taken into account. Because tank waste remediation alternatives are analyzed and evaluated in isolation from other geographically-related contamination at the Hanford Site, information about risks and costs in the DEIS is difficult to place in a proper perspective.

Response 3: DOE agrees with the Council's observation that there is a

need to integrate remediation of the tank waste with future tank closure decisions and other geographically related remedial actions at the Hanford Site. The Final EIS addresses tank farm closure and other geographically related contamination and remediation activities to the extent possible with current information and to the extent necessary for DOE to make decisions concerning tank waste remediation. The EIS presents (1) information relative to closure to provide the public and decision makers with information on how decisions made now may affect future decisions on closure; (2) information on which alternatives would preclude the future selection of clean closure for the tank farms; and (3) information on cumulative impacts, including the effects of other site activities. This information provides a context for understanding the strategic decisions, now ripe, that are the focus of this EIS. To support the analysis, DOE used closure of a landfill as a representative closure scenario for each alternative, thus providing for a meaningful comparison of the alternatives. DOE intends to prepare a comprehensive plan to integrate tank waste remediation with tank farm closure activities and other Hanford Site remediation programs.

Comment 4: Decisions regarding tank remediation must consider risk, cost, and technical feasibility. Where risks are involved, care should be taken to present a range of potential risks, including expected or most likely estimates as well as the upper-bound estimates presented in the DEIS. While upper-bound estimates may give confidence that actual impacts will not exceed those presented in the DEIS from a worst-case perspective, the inherent uncertainties in risk assessments can distort the comparison of alternatives. This is of particular concern when the upper-bound estimates are derived from a cascade of parameters, much of which was also derived on an upper-bound basis.

While the committee recognizes the utility of quantitative risk assessment in the comparison of remedial alternatives, the limitations of analysis must be underscored. Given the complexity of the Hanford tank farms, many of the potential uncertainties cannot be measured, quantified, or expressed through statistically derived estimates. According to the 1996 National Research Council report Understanding Risk, the 1996 U.S. Environmental Protection Agency report Proposed Guidelines for Carcinogen Risk Assessment, and a recent draft report by the Commission on Risk Assessment and Risk Management, characterization of risk should be both qualitative and quantitative. In this case, qualitative information should include a range of informed views on the risks and the evidence that supports them, the risk likelihood, and the magnitude of uncertainty. Such evaluations of risk should be based on deliberative scientific processes that clarify the concerns of interested and affected parties to prevent avoidable errors, provide a balanced understanding of the state of knowledge, and ensure broad participation in the decision-making process.

Response 4: DOE agrees with these comments and has modified the EIS accordingly in response to similar comments on the Draft EIS received during the public comment period. For example, DOE believes that characterization of the risk should be quantitative when possible and qualitative when parameters are uncertain by more than an order of magnitude. The Final EIS presents the ''expected'', or ''nominal'' ranges of risk and upper-bound estimates, and includes (in Appendix E) detailed analysis of uncertainties.

Comment 5: It should be expected that the environmental regulations governing the tank wastes, and the Hanford Site in general, will change over the time during which waste management and environmental remediation occur. DOE should work with the appropriate entities to ensure that future regulatory changes and the future selection of tank remediation approaches are on convergent paths. The development, testing, and analysis of alternatives during the first phase should continue unconstrained by current regulatory requirements and should examine currently untested technologies.

Response 5: DOE agrees that ongoing dialogue with the regulators is necessary to making sound tank waste management decisions. DOE continues to work with the Federal and State regulatory authorities and with the stakeholders to share evolving information regarding impacts and technologies. Toward that end, DOE developed the reasonable alternatives to be analyzed in the EIS on a scientific and engineering basis, then evaluated the alternatives for compliance with regulations. Only four of the ten alternatives addressed in the EIS could be implemented consistent with existing Federal and State regulations. The Record of Decision, however, selects a compliant approach.

Comment 6: Concerning the management and disposal of the cesium and strontium capsules and of the miscellaneous underground storage tanks, the committee found that the DEIS lacks enough substantive information for an evaluation of the proposed remediation strategies. Over 99 percent of the tank wastes is in the single-shell and double-shell tanks, and that is where the greatest potential for health and environmental risk exists. However, the extremely high concentration of radioactivity and the nature of the materials in the capsules necessitate a more thorough discussion of their treatment, disposal, and environmental impact. There are serious deficiencies in the attention given to the long-term changes in the chemical and isotopic composition of the cesium and strontium capsules. The large number and wide distribution of the miscellaneous underground storage tanks make a more complete discussion of their management necessary.

Response 6: DOE agrees with the Council that there is not enough substantive information regarding the cesium and strontium capsules to make a long-term decision on their final disposition. DOE also wants to evaluate potential beneficial uses of the capsules and has decided to defer any disposition of the capsules. In the meanwhile, a Cesium and Strontium Management Plan is currently being prepared by DOE that will address alternatives for beneficial uses of the capsules prior to final disposition. As part of the plan, DOE will continue to collect and analyze information regarding the capsules to reduce uncertainties and better understand long-term impacts, and to ensure that the long-term decision is appropriate.

With regard to the miscellaneous underground storage tanks, DOE believes, based on currently available information, that the waste contained in the miscellaneous underground storage tanks is similar to the waste contained in the single-shell tanks. Because the miscellaneous underground storage tanks represent a small percentage (0.5 percent) of the overall waste volume, the potential long-term impacts posed by the miscellaneous underground storage tanks are within the range of impacts calculated for the single-shell tanks and double-shell tanks. The short-term and long-term impacts associated with the miscellaneous underground storage tanks for activities such as waste retrieval and transfer were analyzed in the EIS.

Comment 7: The proper approach to decision making for tank farm cleanup is to use a phased decision strategy in which some cleanup activities would proceed in the first phase while

important information gaps are filled concurrently to define identified remediation alternatives more clearly, and possibly to identify new and better ones. As part of this strategy, periodic independent scientific and technical expert reviews should be conducted so that deficiencies may be recognized and midcourse corrections be made in the operational program.

Response 7: DOE agrees with the Council that periodic independent scientific and technical expert reviews are essential to the success of the TWRS program. While carrying out the current decisions, DOE will continually evaluate new information relative to the tank waste remediation program. DOE also intends to conduct formal evaluations of new information relative to the tank waste remediation program at three key points over the next eight years under its NEPA regulations (10 CFR 1021.314), with an appropriate level of public involvement, to ensure that DOE will stay on a correct course for managing and remediating the waste. As remediation proceeds in the coming years, DOE will learn more about management and remediation of the tank waste and ways to protect public and worker health and the environment. Within this time frame, DOE will obtain additional information on the effectiveness of retrieval technologies, characteristics of the tank wastes, effectiveness of waste separation and immobilization techniques, and more definitive data on the costs of retrieval, separations, and immobilization of the waste. These formal reevaluations will incorporate the latest information on these topics. DOE will conduct these formal evaluations of the entire TWRS program at the following stages: (1) before proceeding into Privatization Phase I Part B (scheduled for May 1998); (2) prior to the start of hot operations of Privatization Phase I Part B (scheduled for December 2002/December 2003); and (3) before deciding to proceed with Privatization Phase II (scheduled for December 2005). In conducting these reviews, DOE will seek the advice of independent experts from the scientific and financial community, such as the National Academy of Sciences which will focus on performance criteria and the costs of waste treatment. DOE has established a TWRS Privatization Review Board consisting of Senior DOE representatives to provide on-going assistance and interactive oversight of the review of Part A deliverables and discussions with the contractors.

Informal evaluations also will be conducted as the information warrants. These formal and informal evaluations will help DOE to determine whether previous decisions need to be changed.

Washington State Department of Fish and Wildlife Comment

Comment: The Washington State Department of Fish and Wildlife recommends that the following language be included in the Record of Decision:

''The site selection of the precise location of remediation facilities for the selected alternative shall be subject to future supplemental NEPA analysis. This supplemental NEPA analysis shall commit to a supplemental Mitigation Action Plan. The Mitigation Action Plan and supplemental Mitigation Action Plan will be prepared in consultation with the Washington State Department of Fish and Wildlife and the U.S. Fish and Wildlife Service, with input from the Hanford Site's Natural Resource Trustee Council.''

''Impacts to State priority shrub-steppe habitat would be one of the evaluation criteria used in site selection. The site selection process would include the following hierarchy of measures:

- Avoid priority shrub-steppe habitat to the extent feasible by locating or configuring project elements in pre-existing disturbed areas.
- Minimize project impacts to the extent feasible by modifying facility layouts and/or altering construction timing.''

''Compensatory mitigation measures for the loss of shrub-steppe habitat shall be identified and implemented in the supplemental NEPA analysis and Mitigation Action Plan.''

Response: DOE believes that the following approach satisfies the substance of these comments.

The EIS (Section 5.20) describes both mitigation measures that are integral parts of all of the alternatives (Section 5.20.1) and further mitigation measures that could be implemented when indicated or appropriate (Section 5.20.2). In selecting the preferred alternative DOE has committed to all of the mitigation measures in Section 5.20.1, which include measures to restore newly disturbed areas. As the State requested, the Record of Decision commits to conducting NEPA analysis for site selection of facilities.

DOE intends to implement those further measures described in Section 5.20.2 as may be necessary to mitigate potential impacts on priority shrub-steppe habitat, and will consider the potential for such impacts as a factor in the site selection process for TWRS facilities. The site selection process will include the following hierarchy of measures: (1) avoid undisturbed shrub-steppe areas to the extent feasible; (2) minimize impacts to the extent feasible; (3) restore temporarily disturbed areas; (4) compensate for unavoidable impacts by replacing habitat; and (5) manage critical habitat on a Sitewide basis.

DOE believes that mitigation of impacts to habitats of special importance to the ecological health of the region is most effective when planned and implemented on a sitewide basis. Recognizing this, DOE is preparing a sitewide biological management plan to protect these resources. Under this sitewide approach, the potential impacts of all projects would be evaluated and appropriate mitigation would be developed based on the cumulative impacts to the ecosystem. Mitigation to reduce the ecological impacts from TWRS remediation would be performed in compliance with the sitewide biological management plan. Mitigation would focus on disturbance of contiguous, mature sagebrush-dominated shrub-steppe habitat. Compensation (habitat replacement) would occur where DOE deems appropriate. Specific mitigation ratios, sites, and planting strategies (e.g., plant size, number, and density) for TWRS facilities and operations would be defined in the TWRS Mitigation Action Plan, which would be revised for each specific TWRS facility siting decision. The Mitigation Action Plan would be prepared in consultation with the Washington State Department of Fish and Wildlife, the U.S. Fish and Wildlife Service, and Tribal Nations, with input from the Hanford Site's Natural Resources Trustees Council. DOE will make the Mitigation Action Plan publicly available before taking action that is the subject of a mitigation commitment.

[FR Doc. 97–4696 Filed 2–25–97; 8:45 am]
BILLING CODE 6450–01–P

Energy Information Administration

Agency Information Collection Activities: Proposed Collection; Comment Request

SUMMARY: The Energy Information Administration (EIA) is soliciting comments concerning the proposed three year clearance with no changes to the forms EIA–800–804, 807, 810–814, 816, 817, 819M, and 820 of EIA's Petroleum Supply Reporting System.

DATES: Written comments must be submitted on or before April 28, 1997. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of

A.2 Notice of Intent to Prepare an Environmental Impact Statement for Retrieval, Treatment, and Disposal of Tank Waste and Closure of Single-Shell Tanks at the Hanford Site, Richland, WA

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To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1–888–293–6498; or in the Washington, DC, area at (202) 512–1530.

Note: The official version of this document is published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: *http://www.access.gpo.gov/nara/index.html.*

Dated: January 6, 2003.

Rod Paige,

Secretary of Education.

[FR Doc. 03–386 Filed 1–7–03; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Notice of Intent To Prepare an Environmental Impact Statement for Retrieval, Treatment, and Disposal of Tank Waste and Closure of Single-Shell Tanks at the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Notice of intent.

SUMMARY: The U.S. Department of Energy (DOE) intends to prepare an environmental impact statement (EIS) on the proposed retrieval, treatment, and disposal of the waste being managed in the high-level waste (HLW) tank farms at the Hanford Site near Richland, Washington, and closure of the 149 single-shell tanks (SSTs) and associated facilities in the HLW tank farms. The HLW tanks contain both hazardous and radioactive waste (mixed waste).

This EIS will be prepared in accordance with the National Environmental Policy Act (NEPA) and its implementing regulations (40 CFR parts 1500–1508 and 10 CFR part 1021). DOE's proposed action is to remove waste from the tanks to the extent that retrieval is technically and economically feasible, treat the waste through vitrification in the planned Waste Treatment Plant (WTP) and/or one of several other treatment processes such as bulk vitrification, grout, steam reforming and sulfate removal, depending on waste type and waste characteristics. DOE proposes to package the waste for offsite shipment and disposal or onsite disposal. The tanks would be filled with materials to immobilize the residual waste and prevent long-term degradation of the tanks and discourage intruder access.

The 149 underground SSTs and 28 underground double-shell tanks (DSTs) are grouped in 18 tank farms that are regulated under the Resource Conservation and Recovery Act of 1976 (RCRA) as treatment, storage, and disposal units that, for closure purposes, include tanks, associated ancillary equipment, and contaminated soils. DOE proposes to close the tanks in accordance with the Hanford Federal Facility Agreement and Consent Order (also known as the Tri-Party Agreement or TPA). DOE invites public comments on the proposed scope of this EIS.

DATES: The public scoping period begins with the publication of this Notice and concludes March 10, 2003. DOE invites Federal agencies, Native American tribes, State and local governments, and members of the public to comment on the scope of this EIS. DOE will consider fully all comments received by the close of the scoping period and will consider comments received after that date to the extent practicable.

Public meetings will be held during the scoping period. Meetings will be held in Seattle and Richland, Washington and in Portland and Hood River, Oregon on the following dates.

Richland: February 5, 2003.

Hood River: February 18, 2003.

Portland: February 19, 2003.

Seattle: February 20, 2003.

At least 15 days prior to the meetings, DOE will notify the public of the meeting locations and times and will provide additional information about each meeting through press releases, advertisements, mailings and other methods of encouraging public participation in the NEPA process. At these scoping meetings, DOE will provide information about the tank waste program and alternatives for retrieving, treating, and disposing of the waste, along with alternatives for closing the SSTs. The meetings will provide opportunities to comment orally or in writing on the EIS scope, including the alternatives and issues that DOE should consider in the EIS.

ADDRESSES: DOE invites public comment on the proposed scope of this EIS. Comments may be submitted by mail, electronic mail, fax, or voice mail and addressed as follows: Mary Beth Burandt, Document Manager, DOE Office of River Protection, U.S. Department of Energy, Post Office Box 450, Mail Stop H6–60, Richland, Washington, 99352, Attention: Tank Retrieval and Closure EIS, Electronic mail: *Mary_E_Burandt@rl.gov,* Fax: (509) 376–2002, Telephone and voice mail: (509) 373–9160.

FOR FURTHER INFORMATION CONTACT: To request information about this EIS and the public scoping workshops or to be placed on the EIS distribution list, use any of the methods identified in **ADDRESSES** above. For general information about the DOE NEPA process, contact: Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (EH–42), U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC, 20585–0119, Fax: (202) 586–7031, Telephone: (202) 586–4600, Voice mail: (800) 472–2756.

SUPPLEMENTARY INFORMATION

Background

The Hanford Site defense activities related to nuclear weapons production created a wide variety of waste. Over 50 million gallons of waste are presently stored in the HLW tank farms, which are located in the 200 Area of the Site. The waste is stored in 149 underground SSTs (ranging in capacity from approximately 55,000 to 1 million gallons) and 28 underground DSTs (ranging in capacity from approximately one to 1.16 million gallons) grouped in 18 tank farms, and approximately 60 smaller miscellaneous underground storage tanks. This waste has been processed and transferred between tanks, and as a result, the chemical, physical (*i.e.*, liquid, solid and sludge) and radiological characteristics of the waste vary greatly among and within individual tanks. In addition, the tank waste contains chemicals or has characteristics classified as hazardous waste under RCRA regulations (40 CFR Parts 260–268 and Parts 270–272) and as dangerous waste under the Washington Administrative Code ''Dangerous Waste Regulations'' (WAC 173–303).

In 1996, DOE issued the Tank Waste Remediation System (TWRS) EIS (DOE/EIS–0189), which included analyses of alternatives for retrieving and treating (*e.g.,* immobilizing) the waste stored in the tank farms. Because sufficient data were not available to evaluate a range of closure actions, tank system closure alternatives were not evaluated in the TWRS EIS. Among the uncertainties were data regarding past leak losses from the SSTs and how retrieval technology would perform to meet retrieval objectives.

In 1997, DOE issued its Record of Decision (ROD, 62 FR 8693, February

26) in which DOE decided that it would proceed with tank waste retrieval and treatment. In the ROD and subsequent supplemental analyses, DOE acknowledged that there were substantial technical uncertainties that required resolution. Nevertheless, to make progress while resolving the technical uncertainties, DOE decided to implement waste treatment using a phased approach as identified in the TWRS ROD. During the initial phase (Phase I), DOE planned to design, construct and operate demonstration-scale waste treatment facilities. Following the demonstration phase, DOE would construct full-scale facilities to treat the remaining tank waste (Phase II).

DOE's decision in the TWRS ROD was consistent with modifications to the Tri-Party Agreement contained in the M–62, ''Complete Pretreatment, Processing and Vitrification of Hanford High-level (HLW) and Low-activity (LAW) Tank Wastes'' series of milestones. Accordingly, DOE proceeded with plans to design, construct, and operate facilities that would separate waste into high-level and low-activity waste streams, vitrify the high-level waste stream and vitrify or similarly immobilize the LAW stream. These facilities are now under construction and are collectively referred to as the ''Waste Treatment Plant'' or WTP.

DOE's strategy for retrieving, treating and disposing of the tank waste and closing the tank farms has continued to evolve, based on information becoming available since the TWRS ROD was issued. New information and proposed changes to DOE's strategy include the following:

- Design of and preliminary performance projections for the WTP support DOE's proposal to extend operations beyond the original plan to operate the WTP for a ten-year period and to enhance throughput compared to facilities planned for in the 1997 ROD.
- New information indicates that deployment of large-scale treatment facilities in approximately 2012 to immobilize waste not processed by the WTP currently under construction, as identified in the TWRS ROD, may be prohibitively expensive (DOE/EIS–0189–SA–3).
- Under DOE Order 435.1 (Radioactive Waste Management), as applicable, DOE may determine that some tank wastes should be managed as low-level waste (LLW) and transuranic (TRU) waste, which may result in changes in how DOE may treat and dispose of portions of the SST and DST wastes from the HLW tank farms.
- DOE wants to consider non-vitrification treatment technologies for LAW and LLW, if these wastes could be immobilized and disposed of onsite or offsite, while providing protection to the human environment comparable to LAW and LLW immobilized by vitrification.

In developing its Performance Management Plan for the Accelerated Cleanup of the Hanford Site (PMP, DOE/RL–2000–47, August 2002), DOE stated its intent to meet its commitments under the Tri-Party Agreement, and identified its plan to complete tank waste retrieval, treatment and disposal by 2028, and to close all of the tanks and associated facilities, including the WTP, by 2033. DOE's current plans call for closing all of the SSTs by 2028.

DOE stated in the PMP that to achieve these objectives, increased capacity will be needed for the WTP, along with additional treatment capacity provided by other waste immobilization technologies, referred to herein as ''supplemental'' technologies (bulk vitrification, containerized grout, steam reforming, or sulfate removal are examples). Also in the PMP and in the Supplement Analysis for the Tank Waste Remediation System (DOE/EIS–0189–SA3, 2001), DOE concluded that its evolving strategy for treating and disposing of the tank wastes by 2028 and closing the SSTs by 2028 requires NEPA analysis of proposed tank waste retrieval, treatment and disposal, and proposed tank closure actions.

Further, under the TPA Milestone M–45, ''Complete Closure of All Single-Shell Tank (SST) Farms,'' DOE and the Washington State Department of Ecology (Ecology) have identified a process to start discussing how SST closure would occur. An important part of the process DOE and Ecology have defined for closing tank systems is compliance with Washington State Dangerous Waste regulations that require approval of a closure plan and modification of the Hanford Site Dangerous Waste Permit. Before Ecology can approve either a closure plan or modification of DOE's permit, the State of Washington must fulfill its State Environmental Policy Act (SEPA) requirements. As SEPA is very similar to NEPA, Ecology can adopt a NEPA document if it determines that the document is sufficient to meet SEPA requirements. Ecology has agreed to be a cooperating agency in preparing this EIS.

Need for Action

To meet its commitments under the Tri-Party Agreement and implement its plans to close the tank systems and associated facilities in a timely manner to reduce existing and potential future risk to the public, site workers, and the environment, DOE needs to complete waste retrieval, treatment and disposal of the waste from the SST and DST systems by 2028 and close all SST systems by 2028.

Although DOE is addressing safety and environmental issues posed by tank wastes to minimize current potential risks to human health and the environment, DOE must also implement long-term actions to safely manage and dispose of waste from the tank waste systems, including waste associated with inactive miscellaneous underground storage tanks, and close the SST systems to reduce permanently the potential risk to human health and the environment. These long-term actions also are needed to ensure compliance with applicable Federal requirements regulating the management and disposal of radioactive waste, as well as Federal and Washington State requirements regulating hazardous and mixed waste.

Proposed Action

DOE proposes to retrieve waste from the 149 SST and 28 DST systems and close the SST tank farms in a manner that complies with Federal and Washington State requirements and protects the human environment. (Closure of the DSTs and closure of the WTP are not part of the proposed action because they are active facilities needed to complete waste treatment. Closure of the DSTs and WTP would be addressed at a later date, after appropriate NEPA analysis.) DOE proposes to immobilize the retrieved waste in the WTP and through supplemental treatment technologies such as bulk vitrification, grout, steam reforming and sulfate removal, and to package the immobilized waste for offsite shipment and disposal in licensed and/or permitted facilities or disposal onsite. DOE proposes to close the SST farms (including tanks, ancillary equipment and soils) within the tank farm area by 2028. The tanks would be filled with materials to immobilize the residual waste and prevent long-term degradation of the tanks and discourage intruder access. Associated support buildings, structures, laboratories, and the treatment facilities would be decontaminated and decommissioned in a cost-effective, legally compliant, and environmentally sound manner. Under the proposed action, DOE would use existing, modified, or, if required, new systems to assure capability to store and manage waste during retrieval and treatment.

Background on Development of Alternatives

The proposed action could result in changes to DOE's tank waste management program with respect to waste storage, waste retrieval, waste treatment, waste disposal, and tank farm closure at the Hanford Site. These key variables were evaluated to develop the range of reasonable alternatives identified below. In terms of waste storage, the EIS would analyze the use of the existing waste storage systems and evaluate the need for new storage systems. With regard to waste retrieval, DOE would evaluate a range of timing of retrieval and the technologies used, from past-practice sluicing as analyzed in the TWRS EIS to dry retrieval. Treatment and disposal alternatives for portions of the SST and DST waste would be evaluated based on some volume of the waste being classified as LLW or TRU waste pursuant to DOE Order 435.1. The waste identified as LLW could be treated and packaged for onsite or offsite disposal. The waste identified as TRU waste could be treated and packaged for transport and disposal at the Waste Isolation Pilot Plant (WIPP) near Carlsbad, New Mexico.

Unless a specific alternative identifies a waste type as LLW and/or TRU waste, the waste would be analyzed as HLW or LAW for the purposes of treatment and disposal. The alternatives for waste treatment include: 1) Treating all wastes via an enhanced WTP as vitrified waste; 2) treating HLW via the WTP and LAW via WTP or supplemental treatments; or 3) treating the waste as stated in #2 and/or supplemental treatment for LLW and TRU waste in the tank farms, in which case some waste would not be processed through the WTP. The options for waste disposal include disposing of the waste onsite using existing or new facilities, disposing of the waste at offsite government facilities (*e.g.*, a geological repository, WIPP, DOE's Nevada Test Site) or using onsite and offsite commercial facilities (such as Envirocare in Utah) for disposal of Hanford waste. Alternatives for tank closure would be evaluated based on broad closure strategies including clean closure (removal of the tanks, ancillary facilities, and contaminated soils) and landfill closure (residual waste left in place and post closure care).

Proposed Alternatives

Each of the six alternatives contains a waste storage, retrieval, treatment and disposal component. Alternatives 3 through 6 also include a tank closure component. The main differences among the alternatives include the extent of waste retrieval, the waste treatment and disposal approach, the tank closure approach, and timing to complete the necessary activities.

1. No Action

The Council on Environmental Quality NEPA Regulations (40 CFR parts 1500–1508), and the DOE NEPA Regulations (10 CFR part 1021) require analysis of a No Action alternative.

Storage: DOE would continue current waste management operations using existing storage facilities. Immobilized (*i.e.*, vitrified) High-level Waste (IHLW) would be stored onsite pending disposal at a geologic repository. Once WTP operations are completed, all tank waste system storage (SSTs and DSTs), treatment, and disposal facilities at the Hanford Site would be placed in a stand-by operational condition.

Retrieval: Waste would be retrieved to the extent required to provide waste feed to the WTP using currently available liquid-based retrieval and leak detection technologies (approximately 25–50% of the total waste volume would be retrieved).

Treatment: No new vitrification or treatment capacity beyond that anticipated in the WTP would be deployed. However, the WTP would be modified within parameters provided for in the TWRS ROD to increase throughput. The WTP would continue to operate until its design life ends in 2046.

Disposal: The residual waste in tanks and the waste remaining in tanks that had not been retrieved (approximately 50 to 75% of the total waste volume) would remain in the tank farm indefinitely. Immobilized Low Activity Waste (ILAW) (by vitrification) would be disposed of onsite. IHLW would be stored onsite pending disposal at a geological repository. For purposes of analysis, administrative control of the tank farms would end following a 100-year period.

Closure: Tank closure would not be addressed; under this alternative, some waste would be left in the tanks indefinitely.

2. Implement the 1997 Record of Decision (With Modifications)

This alternative would continue implementation of decisions made in the TWRS ROD and as considered in three supplement analyses completed through 2001. (*See* "RELATED NEPA DECISIONS AND DOCUMENTS" below for references.) Under these supplement analyses, DOE concluded that changes in the design and operation of the WTP, as defined in its contracts and program plans, were within the bounds of analysis of environmental impacts in the TWRS EIS. Among the key modifications that would occur under this alternative are: (1) Implementing the initial phase of waste treatment with one ILAW facility rather than two, (2) expanding the design capacity of the ILAW facility from 20 metric tons of glass per day to 30 metric tons of glass per day, and (3) extending the design life of the Phase I facilities from 10 years to 40 years. Under this alternative, no new actions would be taken beyond those previously described in the TWRS ROD and supplement analyses regarding the tank waste.

Storage: DOE would continue current waste management operations using existing storage facilities as described under No Action.

Retrieval: Waste would be retrieved to the Tri-Party Agreement goal (*i.e.*, residual waste would not exceed 360 cubic feet for 100 series tanks or 36 cubic feet for 200 series tanks, which would correspond to 99% retrieval) using currently available liquid-based retrieval and leak detection systems.

Treatment: The existing WTP would be modified to enhance throughput and supplemented with additional vitrification capacity, as needed, to complete waste treatment by 2028. Under this alternative, all waste retrieved from tanks (approximately 99%) would be vitrified.

Disposal: Retrieved and treated waste would be disposed of onsite (ILAW) or stored onsite pending disposal at a geologic repository (IHLW). Once operations are completed, all tank waste system waste storage, treatment, and disposal facilities at the Hanford Site would be placed in a stand-by operational condition. The residual waste would remain in the tank farm indefinitely. For purposes of analysis, DOE assumes under this alternative that it would cease to maintain administrative control after a 100-year period.

Closure: Tank closure would not be addressed under this alternative. Some waste would be left in the tanks indefinitely.

3.0 Landfill Closure of Tank Farms/ Onsite and Offsite Waste Disposal

Storage: DOE would continue current waste management operations using existing storage facilities.

Retrieval: Waste would be retrieved to the Tri-Party Agreement goal (*i.e.*, residual waste would not exceed 360 cubic feet for 100 series tanks or 36 cubic feet for 200 series tanks, which would correspond to 99% retrieval) using currently available liquid-based retrieval and leak detection systems.

Treatment: Retrieved waste would be treated with the WTP capacity based on enhanced and/or modified performance of operating systems (*e.g.*, modifications to melters to increase throughput). WTP capacity would be supplemented with additional waste treatment capacity to immobilize LAW using a non-vitrification technology. New non-vitrification supplemental treatment capacity would be developed external to the WTP to immobilize a portion of the tank waste that would be designated as LLW pursuant to DOE Order 435.1 and/or prepare a portion of the tank waste that would be designated as TRU waste for disposal. Waste treatment under this alternative would be completed in 2028 and all SST tank systems would be closed by 2028.

Disposal: ILAW immobilized via the WTP would be disposed of onsite or at offsite commercial (*e.g.*, U.S. Ecology of Washington or Envirocare of Utah) or DOE facilities (Nevada Test Site). IHLW would be stored onsite pending disposal at a national geologic repository. LLW immobilized external to the WTP would be disposed of onsite or at offsite commercial or DOE facilities. TRU waste would be packaged and stored onsite in an existing or new facility pending disposal at the Waste Isolation Pilot Plant (WIPP).

Closure: As operations are completed, SST waste system, waste storage, treatment and disposal facilities at the Hanford Site would be closed as a RCRA landfill unit under Dangerous Waste Regulations under WAC 173–303 and DOE Order 435.1, as applicable, or decommissioned (waste treatment facilities under DOE Order 430.1A). The tanks would be filled with materials to immobilize the residual waste and prevent long-term degradation of the tanks and discourage intruder access. Tanks, ancillary equipment, and contaminated soils would be remediated and remain in place and the closed tank systems would be covered with an engineered barrier that exceeds RCRA landfill requirements and is the more protective of the landfill options being evaluated (*i.e.*, Hanford barrier).

The main differences between this alternative and other alternatives involve: 1) Using a more robust barrier for closure of tank systems that would provide longer term protection from contaminant releases from closed tank systems and limit intrusion into the closed system compared to the barrier evaluated under Alternatives 5 and 6 (tanks would not be closed under Alternatives 1 and 2, thus no barriers would be used); and 2) Treatment and disposal of treated waste would be the same for Alternatives 3 through 5 allowing for a comparison of the impacts associated with deployment of systems to treat and dispose of transuranic waste (Alternatives 3 through 5) to treatment of waste via the WTP and subsequent management as ILAW and IHLW (Alternatives 2 and 6).

4.0 Clean Closure of Tank Farms/ Onsite and Offsite Waste Disposal

Storage: DOE would continue current waste management operations using existing storage facilities that would be modified, as needed, to support minimizing liquid losses from SSTs and accelerating SST waste retrieval into safer storage pending retrieval for treatment.

Retrieval: Waste would be retrieved using multiple waste retrieval campaigns using various retrieval technologies (*e.g.*, confined sluicing, crawlers), to the extent needed to support clean closure requirements (*i.e.*, 0.1% residual in the tanks or 99.9% waste retrieved from tanks) using liquid and non-liquid retrieval and enhanced in-tank and/or ex-tank leak detection systems.

Treatment: Retrieved waste would be treated with the WTP capacity based on enhanced and/or modified performance of operating systems (see Alternative 3). New alternative treatment capacity to immobilize LLW (*e.g.*, bulk vitrification, containerized grout, steam reforming, sulfate removal) and/or prepare TRU waste for disposition would be developed external to the WTP. Waste treatment under this alternative would be completed in 2028 and all SST tank systems would be closed by 2028.

Disposal: LAW immobilized via the WTP would be disposed of onsite or at offsite commercial or DOE facilities (see Alternative 3). IHLW would be stored onsite pending disposal at a national geologic repository. LLW immobilized external to the WTP would be disposed of onsite or at offsite commercial or DOE facilities (See Alternative 3). TRU waste would be retrieved from tanks, packaged in a new facility, and stored onsite in existing or new storage facilities pending shipment to and disposal at the WIPP.

Closure: Clean closure reflects minimal residual waste in tanks and ancillary equipment, and contaminated soils remediated in place and/or removed from the tank system to be treated and disposed of in accordance with RCRA requirements. As operations are completed, all SST system storage, treatment, and disposal facilities at the Hanford Site would be closed. Waste storage and disposal facilities would be closed in a manner that supported future use on an unrestricted basis and that did not require post-closure care.

The main differences between this alternative and the other alternatives are: 1) The greatest amount of waste is retrieved from tanks based on multiple technology deployments; and 2) tank systems would be closed to meet clean closure standards. Treatment and disposal of treated waste would be the same for Alternatives 3 through 5, allowing a comparison of the impacts associated with deployment of systems to treat and dispose of TRU waste (Alternatives 3 through 5) to treatment of TRU waste via the waste treatment plant (Alternatives 2 and 6).

5.0 Accelerated Landfill Closure/ Onsite and Offsite Waste Disposal

Storage: DOE would continue current waste management operations using existing storage facilities that would be modified or supplemented with new waste storage facilities, to support actions regarding near-term acceleration of tank waste retrieval and treatment. Under this alternative, some SSTs would be retrieved and closed by 2006, exceeding the existing TPA M–45 commitments.

Retrieval: Waste would be retrieved to the Tri-Party Agreement goal to the extent feasible using currently available liquid-based retrieval and leak detection systems (residual waste would correspond to 90–99% retrieval).

Treatment: Waste treatment would be completed no later than 2024 and SST systems would be closed by 2028. Retrieved waste would be treated with the WTP capacity based on enhanced and/or modified performance of operating systems, as described under Alternative 2. WTP capacity would be supplemented with new treatment capacity to immobilize LLW. New treatment capacity to immobilize LLW and/or prepare TRU waste for disposition would be developed external to the WTP.

Disposal: LAW immobilized via the WTP would be disposed of onsite or at offsite commercial or DOE facilities. IHLW would be stored onsite pending disposal at the proposed national geologic repository. LLW immobilized external to the WTP would be disposed of onsite or at offsite commercial or DOE facilities. Transuranic waste would be packaged and stored onsite pending disposal at the WIPP.

Closure: As operations are completed, SST tank waste system waste storage, treatment, and disposal facilities would be closed as a RCRA landfill unit under Dangerous Waste Regulations under WAC 173–303 and DOE Order 435.1, or decommissioned (waste treatment

facilities under DOE Order 430.1A). Waste storage and disposal facilities would be closed as RCRA landfill units under applicable state Dangerous Waste Regulations (WAC 173–303). The tanks would be filled with materials to immobilize the residual waste and prevent long-term degradation of the tanks and discourage intruder access. Tank systems (tanks, ancillary equipment, and soils) would be closed in place and would be covered with a modified RCRA barrier (*i.e.*, a barrier with performance characteristics that exceed RCRA requirements for disposal of hazardous waste).

The main difference between this alternative and the other alternatives are (1) completion of some SST closure actions by 2006, completion of all waste treatment by 2024, and closure of all SST systems by 2028 in contrast to Alternatives 2, 3 and 6, which would complete waste treatment in 2028 and SST tank systems closure in 2028 and; (2) no remediation of ancillary equipment and contaminated soil, allowing a comparison with the more extensive remediation analyzed under Alternative 3. Another main difference between this alternative and Alternative 3 is the use of a modified RCRA barrier. Treatment and disposal of treated waste would be the same for Alternatives 3 through 5, allowing for a comparison of the impacts associated with deployment of systems to treat and dispose of transuranic waste (Alternatives 3 through 5) to treatment of transuranic waste via the WTP (Alternatives 2 and 6).

6.0 Landfill Closure/Onsite and Offsite Waste Disposal

Storage: DOE would continue current waste management operations using existing storage facilities that would be modified, as needed, to support SST waste retrieval and treatment.

Retrieval: Waste would be retrieved to the Tri-Party Agreement goal (*i.e.*, residual waste would not exceed 360 cubic feet for 100 series tanks or 36 cubic feet for 200 series tanks, which corresponds to retrieval of 99%) using liquid and non-liquid based retrieval and enhanced leak detection systems.

Treatment: Retrieved waste would be treated with the WTP capacity based on enhanced and/or modified performance of operating systems. Supplemental treatment technologies would be used to immobilize LLW. New non-vitrification treatment capacity to immobilize LLW for disposition would be developed external to the WTP. Waste treatment under this alternative would be completed in 2028, and all SST systems would be closed by 2028.

Disposal: ILAW immobilized via the WTP would be disposed of onsite or at offsite commercial or DOE facilities. IHLW would be stored onsite pending disposal at a national geologic repository. LLW immobilized external to the WTP would be disposed of onsite or at offsite commercial or DOE facilities.

Closure: As operations are completed, all tank waste system waste storage, treatment, and disposal facilities at the Hanford Site would be closed (tank farm systems) or decommissioned (waste treatment facilities). The tanks would be filled with materials to immobilize the residual waste and prevent long-term degradation of the tanks and discourage intruder access. Waste storage and disposal facilities would be closed as RCRA landfill units under applicable state Dangerous Waste Regulations (WAC 173–303). Residual waste in tanks, ancillary equipment, and contaminated soils would be remediated in place as needed in accordance with RCRA requirements, and the closed tank systems would be covered with a modified RCRA barrier.

The main difference between this alternative and the other alternatives is that under this alternative there would not be a separate TRU waste stream (Alternatives 3 through 5). As with Alternative 2, waste would be treated in the WTP and subsequently managed as either ILAW or IHLW.

Preliminary Identification of EIS Issues: The following issues have been tentatively identified for analysis in the EIS. The list is presented to facilitate comment on the scope of the EIS; it is not intended to be all-inclusive or to predetermine the potential impacts of any of the alternatives.

- Effects on the public and onsite workers from releases of radiological and nonradiological materials during normal operations and reasonably foreseeable accidents.
- Long-term risks to human populations resulting from waste disposal and residual tank system wastes.
- Effects on air and water quality from normal operations and reasonably foreseeable accidents, including long-term impacts on groundwater.
- Cumulative effects, including impacts from other past, present, and reasonably foreseeable actions at the Hanford Site.
- Effects on endangered species, archaeological/cultural/historical sites, floodplains and wetlands, and priority habitat.
- Effects from onsite and offsite transportation and from reasonably foreseeable transportation accidents.
- Socioeconomic impacts on surrounding communities.
- Disproportionately high and adverse effects on low-income and minority populations (Environmental Justice).
- Unavoidable adverse environmental effects.
- Short-term uses of the environment versus long-term productivity.
- Potential irretrievable and irreversible commitment of resources.
- The consumption of natural resources and energy, including water, natural gas, and electricity.
- Pollution prevention, waste minimization, and potential mitigative measures.

Related NEPA Decisions and Documents: The following lists DOE other NEPA documents that are related to this proposed Hanford Site Tank Retrieval and Closure EIS.

45 FR 46155, 1980, "Double-Shell Tanks for Defense High-Level Radioactive Waste Storage, Hanford Site, Richland, Washington; Record of Decision," **Federal Register**.

53 FR 12449, 1988, "Disposal of Hanford Defense High-Level Transuranic, and Tank Wastes, Hanford Site, Richland, Washington; Record of Decision," **Federal Register**.

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Issued in Washington, DC on this 3rd day of January, 2003.

Beverly A. Cook,

Assistant Secretary, Environment, Safety and Health.

[FR Doc. 03–318 Filed 1–7–03; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC03–37–000, et al.]

Exelon Generation Company, LLC, et al. Electric Rate and Corporate Filings

January 2, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Exelon Generation Company, LLC

[Docket No. EC03–37–000]

Take notice that on December 23, 2002, Exelon Corporation, Exelon Ventures Company, LLC, and Exelon Generation Company, LLC, filed an application with the Federal Energy Regulatory Commission (Commission) requesting authorization from the Commission to implement a plan of corporate reorganization.

Comment Date: January 13, 2003.

2. Idaho Power Company andIDACORP Energy, L.P.,

[Docket No. EC03–38–000]

Take notice that on December 23, 2002, Idaho Power Company (Idaho Power) and IDACORP Energy, L.P. (IELP, collectively, Applicants) filed an Application for Commission Approval of Disposition of Jurisdictional Facilities under Section 203 of the Federal Power Act. The jurisdictional facilities that are the subject of the Application are a wholesale power sales agreement and transactions (Truckee Agreement and Transactions) between Idaho Power and Truckee-Donner Public Utility District. By their Application, Applicants seek Commission approval for the assignment of the Truckee Agreement and Transactions from Idaho Power to IELP.

Comment Date: January 13, 2003.

3. Calpine Energy Services, L.P. Calpine Northbrook Energy Marketing, LLC

[Docket No. EC03–39–000]

Take notice that on December 24, 2002, Calpine Energy Services, L.P. (CES) and Calpine Northbrook Energy Marketing, LLC (CNEM) tendered for filing an application under section 203 of the Federal Power Act for approval of

A.3 Record of Decision for the *Solid Waste Program, Hanford Site, Richland, WA*: Storage and Treatment of Low-Level Waste and Mixed Low-Level Waste; Disposal of Low-Level Waste and Mixed Low-Level Waste, and Storage, Processing, and Certification of Transuranic Waste for Shipment to the Waste Isolation Pilot Plant

mixed low-level waste, and TRU waste shipments using Year 2000 census data and an updated version of the RADTRAN computer code to calculate potential risks associated with shipping. This analysis included the route-specific impacts of transporting the West Jefferson TRU waste to Hanford and subsequent shipment of this waste to WIPP. Due to the additional TRU waste generated and identified at West Jefferson subsequent to DOE's September 6, 2002, decision, DOE's currently estimated total number of 18 shipments (3 completed RH–TRU waste shipments, 14 remaining RH–TRU waste shipments, and 1 remaining CH–TRU waste shipment) exceeds DOE's prior estimate of total shipments by 3. However, the currently estimated number of shipments is within the number of shipments analyzed for the West Jefferson TRU waste in the HSW EIS (29 shipments of RH–TRU waste and 1 shipment of CH–TRU waste).

The HSW EIS also analyzed potential onsite impacts at Hanford of storage, certification, and processing of TRU waste for shipment to WIPP, including TRU waste from Hanford and offsite generators such as West Jefferson. The potential health and environmental impacts of shipping the West Jefferson TRU waste to Hanford and managing the waste there until it can be shipped to WIPP for disposal are consistent with the results presented in the WM PEIS and WIPP SEIS–II, which supported DOE's prior decision regarding the West Jefferson TRU waste.

For the reasons stated above and for the reasons stated in the September 6, 2002, revision to the WM PEIS, DOE is confirming its September 6, 2002, decision and will transfer the remaining TRU waste from West Jefferson to Hanford for storage and certification, pending shipment to WIPP for disposal once the preliminary injunction issued by the U.S. District Court for the Eastern District of Washington is lifted.

Issued in Washington, DC, this 23rd day of June, 2004.

Jessie Hill Roberson,

Assistant Secretary for Environmental Management.

[FR Doc. 04–14809 Filed 6–29–04; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Record of Decision for the Solid Waste Program, Hanford Site, Richland, WA: Storage and Treatment of Low-Level Waste and Mixed Low-Level Waste; Disposal of Low-Level Waste and Mixed Low-Level Waste, and Storage, Processing, and Certification of Transuranic Waste for Shipment to the Waste Isolation Pilot Plant

AGENCY: Department of Energy.

ACTION: Record of Decision.

SUMMARY: The U.S. Department of Energy (DOE) is making decisions regarding low-level radioactive waste (LLW), mixed low-level waste (MLLW), which contains both radioactive and chemically hazardous components, and transuranic (TRU) waste (including mixed TRU waste) at the Hanford Site in southeastern Washington State. These decisions are made pursuant to the Final Hanford Site Solid (Radioactive and Hazardous) Waste Program Environmental Impact Statement (HSW EIS, DOE/EIS–0286, January 2004). DOE prepared the HSW EIS according to requirements of the National Environmental Policy Act (NEPA), Council on Environmental Quality regulations for implementing NEPA (40 CFR parts 1500–1508), and DOE NEPA implementing procedures (10 CFR part 1021) to evaluate the potential environmental impacts of alternatives for storage, treatment, transportation, and disposal of certain radioactive and mixed wastes at Hanford. The HSW EIS scope includes wastes that are currently stored or projected to be generated at Hanford and offsite locations through the end of Hanford's routine waste management operations. Key operations evaluated were storage, treatment, and disposal of LLW and MLLW generated at Hanford and other sites; storage, processing, and certification of TRU waste generated at Hanford and other DOE sites for shipment to the Waste Isolation Pilot Plant (WIPP) in New Mexico; and disposal of Hanford's vitrified immobilized low-activity waste (ILAW) and melters from the vitrification process.

DOE has decided to implement the preferred alternative described in the Final HSW EIS, modified as described below. This decision is based on the environmental impact analyses in the HSW EIS, including analysis of impacts to worker and public health and safety; costs; applicable regulatory requirements; and public comments. DOE will limit the volumes of LLW and MLLW received at Hanford from other sites for disposal to 62,000 m^3 of LLW and 20,000 m^3 of MLLW. Also, effective immediately, DOE will dispose of LLW in lined disposal facilities, a practice already used for MLLW. In addition, DOE will construct and operate a lined, combined-use disposal facility in Hanford's 200 East Area for disposal of LLW and MLLW, and will further limit offsite waste receipts until the facility is constructed. LLW and MLLW requiring treatment will be treated at either offsite facilities or existing or modified onsite facilities, as appropriate. Storage, processing and certification of TRU waste for subsequent shipment to WIPP will occur at existing and modified onsite facilities. DOE expects the preferred alternative, as described in this Record of Decision (ROD), will have small environmental impacts, provide a balance among short- and long-term environmental impacts and cost effectiveness, be consistent with applicable regulatory requirements, and provide DOE with the capability to accommodate projected waste receipts from the Hanford Site and offsite DOE facilities.

ADDRESSES: For copies of the Final HSW EIS and further information about the HSW EIS, contact: Mr. Michael Collins, Document Manager, U.S. Department of Energy Richland Operations Office, P.O. Box 550, A6–38, Richland, WA 99352, telephone: 509–376–6536.

The Final HSW EIS and related information can also be viewed in the DOE Public Reading Room, Washington State University, Tri-Cities Campus, 100 Sprout Road, Room 130W, Richland, WA 99352, telephone: 509–376–8583, Monday–Friday, 10 a.m. to 4 p.m.

The Final HSW EIS is also available for review on the Internet at *http://www.hanford.gov/eis/eis-0286D2* and on the DOE NEPA Web page (*http://www.eh.doe.gov/nepa/eis/eis0286F*).

FOR FURTHER INFORMATION CONTACT: For information concerning the HSW EIS or onsite management operations at Hanford contact Mr. Michael Collins at the address or telephone number provided above.

Information on the DOE NEPA process may be requested from Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (EH–42), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585.

Ms. Borgstrom may be contacted by telephone at (202) 586–4600 or by leaving a message at (800) 472–2756.

SUPPLEMENTARY INFORMATION:

Purpose and Need for Action

DOE needs to provide capabilities to continue or modify the way it manages

existing and anticipated quantities of solid LLW, MLLW, and TRU waste at the Hanford Site located in southeastern Washington in order to: Protect human health and the environment; facilitate cleanup at Hanford and other DOE facilities; take actions consistent with DOE's decisions under the Waste Management Programmatic Environmental Impact Statement (WM PEIS, DOE/EIS–0200, May 1997); comply with applicable local, State, and Federal laws and regulations; and meet other obligations such as the Hanford Federal Facility Agreement and Consent Order (also referred to as the Tri-Party Agreement, or TPA).

Specifically, DOE needs to:

- Continue to operate and modernize existing treatment, storage, and disposal facilities for LLW and MLLW, and storage and processing facilities for TRU waste;
- Construct additional disposal capacity for LLW and MLLW;
- Develop capabilities to treat MLLW for disposal at Hanford;
- Close onsite disposal facilities and provide for post-closure facility stewardship at disposal sites; and
- Develop additional capabilities to process and certify TRU waste for disposal at WIPP.

Background

On October 27, 1997, DOE announced its intent to prepare the HSW EIS (62 FR 55615) to support programmatic needs and plans, and provide additional capabilities and flexibility to continue to manage LLW, MLLW, and TRU waste at the Hanford Site. The HSW EIS also evaluated the potential environmental impacts of transporting, storing, processing, and certifying TRU waste from Hanford and offsite DOE generators. The Draft HSW EIS was approved in April 2002, and the U.S. Environmental Protection Agency (EPA) published a Notice of Availability of the Draft HSW EIS on May 24, 2002 (67 FR 36592). Responding to requests from the public, DOE extended the initial 45-day public comment period for the Draft HSW EIS to 90 days. DOE received about 3,800 comments on the Draft HSW EIS from individuals, organizations, agencies, and tribes.

In response to public comments, DOE expanded the scope of the HSW EIS and issued a Notice of Revised Scope for the HSW EIS on February 12, 2003 (68 FR 7110). The revised scope included the disposal of ILAW and melters at the Hanford Site. DOE also expanded its impact analyses for waste disposal and transportation. A Revised Draft HSW EIS was approved in March 2003, and EPA published a Notice of Availability on April 11, 2003 (68 FR 17801). In response to requests from the public, DOE extended the initial 45-day public comment period to 62 days. DOE's responses to all comments received during the public comment period on the Draft HSW EIS (including the complete text of written comment documents and transcripts of public meetings) were published in the Revised Draft HSW EIS, Volume III.

DOE received about 1,600 comments on the Revised Draft HSW EIS from individuals, organizations, agencies, and tribes. In response to public comments, DOE provided clarifying information and expanded analyses in the Final HSW EIS. The complete text of written comment documents and transcripts of public meetings, and DOE's response to public comments on the Revised Draft HSW EIS, were published in Volumes III and IV of the Final EIS. The Final HSW EIS was approved in January 2004, and EPA published a Notice of Availability for the Final HSW EIS on February 13, 2004 (69 FR 7215).

The Final HSW EIS addresses actions by DOE to manage LLW, MLLW, ILAW, melters, and TRU waste under Hanford's solid waste program. The HSW EIS analyzed wastes through the end of site operations which, for the purpose of the analyses, was assumed to be 2046. The wastes analyzed included:

- 283,000 m^3 of waste previously disposed of at Hanford in the Low Level Burial Grounds (LLBGs);
- Up to 348,000 m^3 of LLW that is in storage or is forecast to be received from onsite and offsite sources;
- Up to 198,000 m^3 of MLLW that is in storage or is forecast to be received from onsite and offsite sources;
- Up to 350,000 m^3 of ILAW forecast to be received from the treatment of Hanford tank waste;
- Up to 6,825 m^3 of melters used in the vitrification process; and
- Up to 47,550 m^3 of TRU waste that is in storage or is forecast to be received from onsite and offsite sources.

Section 9(a)(1)(H) of the WIPP Land Withdrawal Act exempts mixed TRU waste designated for disposal at WIPP from certain provisions of the Solid Waste Disposal Act, 42 U.S.C. 6901 *et seq.*:

With respect to transuranic mixed waste designated by the Secretary for disposal at WIPP, such waste is exempt from treatment standards promulgated pursuant to section 3004(m) of the Solid Waste Disposal Act (42 U.S.C. 6924(m)) and shall not be subject to the land disposal prohibitions in section 3004(d), (e), (f) and (g) of the Solid Waste Disposal Act.

(WIPP Land Withdrawal Act Amendments, Pub. L. 104–201, 110 Stat. 2422 (September 23, 1996), 3188(a) at Stat. 2853.) For a more complete discussion of the Department's implementation of this provision see the Department's Revision of the Record of Decision for the Department of Energy's Waste Isolation Pilot Plant Disposal Phase, issued concurrently with this ROD. This HSW EIS ROD confirms the Department's prior designation of the mixed TRU waste analyzed in the HSW EIS for disposal at WIPP.

DOE initially designated up to 175,600 m^3 of TRU waste for disposal at WIPP in the ROD for the Department of Energy's Waste Isolation Pilot Plant Disposal Phase. 63 FR 3624, January 23, 1998 (WIPP ROD). That decision included both contact-handled (CH) and remote-handled (RH) TRU waste in storage at the various DOE facilities across the country, as well as TRU waste projected to be generated over the life of the repository. Of that amount approximately 57,000 m^3 of CH–TRU waste and 2,800 m^3 of RH–TRU were attributed to the Hanford site. WIPP Disposal Phase Supplemental EIS–II (WIPP SEIS II). page 3–3.[1]

This ROD provides for the storage, processing, and certification for shipment to WIPP of approximately 40,000 m^3 of CH TRU waste and 2,600 m^3 of RH TRU waste at Hanford and confirms the WIPP ROD's prior designation of this waste for disposal at WIPP.[2] This inventory of TRU-waste at Hanford is less than previously analyzed for Hanford in the WIPP SEIS–II and designated for disposal by the WIPP ROD. The reduction in inventory is in part the result of further characterization and reassessment of waste assumed to be TRU waste and TRU waste projected to be generated at the Hanford site at the time the WIPP SEIS–II and the accompanying ROD to dispose of up to 175,600 m^3 of TRU waste at WIPP were issued.[3]

[1] The volume of RH TRU waste projected in the WIPP–SEIS–II for Hanford was conservatively estimated to be higher than the 2,800 m^3 volume in the Basic Inventory which was used for analytical purposes in the EIS. However, only 2,800 m^3 of RH–TRU waste at Hanford were included in the 175,600 m^3 of TRU waste designated for disposal at WIPP in the SEIS–II ROD.

[2] The CH TRU waste volume may increase or decrease depending on volume reduction or volume expansion due to the treatment or packaging for shipment to WIPP. The RH–TRU waste volume reflects the packaged amount expected to be shipped to WIPP.

[3] The volume of RH–TRU waste in the HSW EIS is also less than the estimates for Hanford used in the Department's application for recertification of compliance (CRA) submitted to EPA in March 2004, in accordance with sections 8(d)-(f) of the WIPP Land Withdrawal Act. For analytical purposes the

The Hanford TRU waste volume analyzed in the HSW EIS and addressed in this ROD does not include potential TRU waste from the Hanford tanks. These wastes have not been determined to be TRU waste and accordingly have not been designated for disposal at WIPP.

Action Alternatives Considered in the HSW EIS

The HSW EIS considered the range of reasonable alternatives for management of solid LLW, MLLW, TRU waste, ILAW, and melters at the Hanford Site. Currently, Hanford's solid waste program activities include transportation, storage, treatment, and disposal of LLW and MLLW, as well as transportation, storage, processing, and certification of TRU waste for shipment to WIPP. The HSW EIS considered use of both existing and proposed waste management facilities in carrying out these activities. In response to comments on the Revised Draft HSW EIS, the transportation analysis was updated to account for Year 2000 Census data, to use a more recent version of the RADTRAN computer modeling code, and expanded to consider specific transportation routes between Hanford and sites that might transfer LLW and MLLW for disposal at Hanford, and sites that might transfer their TRU waste to Hanford for storage, processing, and certification pending shipment to WIPP.

The following sections describe the action alternatives considered in the Final HSW EIS.

Storage Alternatives

The specific storage methods for waste awaiting treatment and/or disposal depend on the chemical and physical characteristics of the waste as well as the type and concentration of radionuclides in the waste. As described in the HSW EIS, in most cases, alternatives for storage of LLW, MLLW, and TRU waste consisted of using existing capacity at the Central Waste Complex (CWC), the T Plant Complex, the LLBGs, or other onsite facilities. Additional storage capacity was not expected to be needed to accommodate future waste receipts, because as waste in storage is treated, processed, or certified for disposal, space would become available for newly received waste. Although construction and operation of new storage facilities is not proposed in any of the action alternatives, the HSW EIS analyzed the impacts of using existing storage capacity for completeness.

Treatment and Processing Alternatives

Action alternatives for waste treatment examined in the Final HSW EIS applied two general approaches in developing alternatives for treating and processing wastes. The first approach would maximize the use of offsite treatment and develop additional onsite capacity to treat waste that could not be accepted at offsite facilities. DOE would establish additional contracts or agreements with a permitted offsite facility (or facilities) to treat most of Hanford's CH–MLLW and non-conforming LLW that does not meet Hanford's waste acceptance criteria for disposal. DOE would develop new onsite treatment capability by modifying the T Plant Complex as necessary for treatment of RH–MLLW and MLLW in non-standard containers, *e.g.*, oversize boxes or large items. (CH waste containers can be safely handled by direct contact using appropriate health and safety measures. RH waste containers require special handling or shielding during waste management operations.) DOE would develop new onsite processing capability by modifying the T Plant Complex as necessary for processing and certification of RH TRU waste and TRU waste in non-standard containers for shipment to WIPP.

The second approach for developing alternatives for treating and processing wastes maximizes the use of onsite treatment capabilities. If treatment capacity does not currently exist at Hanford, a new waste processing facility (or facilities) would be constructed to treat MLLW and non-conforming LLW and to process and certify RH TRU waste and TRU waste in non-standard containers for shipment to WIPP.

In both approaches, the Waste Receiving and Processing Facility (WRAP) and mobile processing units (referred to as Accelerated Process Lines, or APLs) would continue to process and certify CH TRU waste in standard containers for shipment to WIPP.

Disposal Alternatives

The final step in the waste management process is disposal. Disposal facilities at Hanford accept waste suitable for near-surface disposal in accordance with the Hanford Site solid waste acceptance criteria. The HSW EIS evaluated alternatives or updated previous plans for disposal of LLW, MLLW, ILAW, and melters at Hanford, including expansion, reconfiguration, and closure of onsite disposal facilities.

Disposal alternatives in the HSW EIS assumed continued use of existing disposal facilities at Hanford until new disposal capacity can be developed and permitted. All disposal facilities would meet applicable state and federal requirements. Facilities for disposal of MLLW would be constructed to regulatory standards for new MLLW facilities with double liners and leachate collection systems. LLW disposal in either lined or unlined trenches was evaluated in various alternatives. At the end of operations, all disposal facilities would be closed by applying an engineered barrier (cap) (*i.e.*, a cover of soil and other material placed over waste sites) to reduce water infiltration and the potential for intrusion.

Several different configurations and locations were evaluated for new disposal facilities needed to manage each waste type. Disposal configurations included various options for the number and size of trenches, including facilities dedicated to a single type of waste and options for combined disposal of two or more waste types in the same facility. Alternatives for segregated disposal of LLW or MLLW consisted of multiple trenches similar to those currently employed for each waste type, multiple trenches of a deeper and wider configuration, or a single expandable trench for each waste type.

Alternatives for combined disposal of two or more waste types were also evaluated. The HSW EIS considered alternatives that included two combined-use disposal facilities; one for combined disposal of LLW and MLLW, and one for combined disposal of ILAW and melters. In addition, disposal of all waste types in a single modular combined-use facility was evaluated. To ensure that wastes placed in the same module are suitable for disposal together and are compatible with the engineered disposal system, disposal in combined-use facilities would involve construction of separate modules for wastes with different characteristics.

The HSW EIS alternatives considered several different disposal locations for new or expanded disposal facilities, including use of LLBGs in the 200 West and 200 East Areas. New disposal sites in the 200 West Area near the CWC and near the PUREX facility located in the southeastern corner of the 200 East Area were also evaluated. Some alternatives evaluated combined-use disposal facilities near the existing Environmental Restoration Disposal Facility (ERDF).

volumes provided in the CRA are relatively more conservative.

Waste Volumes

The potential environmental consequences of action alternatives in the HSW EIS have been evaluated for three waste volumes: a Hanford Only, a Lower Bound, and an Upper Bound waste volume. These alternative waste volume scenarios encompass the range of quantities that might be generated at Hanford, and which could be received from other sites. The Hanford Only and Lower Bound waste volumes were evaluated in the No Action Alternative. The Hanford Only waste volume was included in the HSW EIS in response to requests from the public as a base volume for considering the impacts of managing offsite waste. The three waste volumes are as follows:

- The *Hanford Only* waste volume consists of (1) currently stored and forecast volumes of LLW, MLLW, and TRU waste from Hanford Site generators, (2) forecast volumes of Hanford's ILAW and melters, and (3) waste that has previously been disposed of in the LLBGs.
- The *Lower Bound* waste volume consists of (1) the Hanford Only waste volume, (2) forecast volumes of LLW and small quantities of MLLW from other sites for disposal at Hanford under existing approvals, and (3) small quantities of TRU waste from other DOE sites that would be received at Hanford for interim storage, processing, certification, and shipment to WIPP.
- The *Upper Bound* waste volume consists of the Lower Bound waste volume plus the estimated total quantities of LLW, MLLW, and TRU waste that could be received from other sites through the end of Hanford site waste management operations. All of the action alternatives summarized below included an analysis of the Upper Bound volume consistent with DOE's decisions under the WM PEIS (63 FR 3629, January 23, 1998; 65 FR 10061, February 25, 2000; and 67 FR 56989, September 6, 2002).

Grouping of Action Alternatives

There is a large potential number of combinations of the various waste streams, potential waste volumes, and individual options for their storage, treatment, and disposal. To facilitate the analysis and presentation of impacts, these potential combinations were grouped into five primary alternatives which comprise the range of reasonable alternatives for managing the waste types considered in the HSW EIS.

Summary of Action Alternatives

Each action alternative included the Hanford Only, Lower Bound, and Upper Bound waste volumes. All of the action alternatives assumed continued use of existing waste management capabilities and facilities, such as operation of WRAP and the APLs to process and certify CH TRU waste, and use of existing disposal facilities until new ones can be designed, permitted, and constructed. All of these alternatives assumed all disposal facilities would be closed with an engineered barrier (cap) designed and installed to meet regulatory requirements applicable to MLLW disposal facilities.

Alternative Group A—Disposal by Waste Type in Deeper, Wider Trenches—Onsite and Offsite Treatment: New LLW and MLLW disposal trenches would be deeper and wider than those currently in use, and facilities for disposal of MLLW, ILAW, and melters would include liners and leachate collection systems. Different waste types would be disposed of in separate facilities. New LLW disposal facilities would be located in the 200 West Area and new MLLW, ILAW, and melter disposal facilities would be located in the 200 East Area. Existing facilities would be modified to provide processing capabilities for RH TRU waste and TRU waste in non-standard containers, as well as treatment capabilities for RH–MLLW and MLLW in non-standard containers. Most CH–MLLW would be treated in commercial treatment facilities.

Alternative Group B—Disposal by Waste Type in Existing Design Disposal Trenches—Onsite Treatment: Disposal trenches for LLW and MLLW would be of the same design as those currently in use. Different waste types would be disposed of separately. New LLW and ILAW disposal facilities would be located in the 200 West Area, and new MLLW and melter disposal facilities would be located in the 200 East Area. A new facility would be built to provide processing capabilities for RH TRU waste and TRU waste in non-standard containers, as well as treatment capabilities for RH–MLLW, most CH–MLLW, and MLLW in non-standard containers.

Alternative Group C—Disposal by Waste Type in Expandable Design Facilities—Onsite and Offsite Treatment: A single, expandable disposal facility (similar to the ERDF) would be used for each waste type. Different waste types would be disposed of in separate facilities. A new LLW disposal facility would be located in the 200 West Area and new MLLW, ILAW, and melter disposal facilities would be located in the 200 East Area. Treatment alternatives would be the same as those described for Alternative Group A.

Alternative Group D—Single Combined-use Disposal Facility—Onsite and Offsite Treatment: LLW, MLLW, ILAW, and melters would be disposed of in a single combined-use facility. Disposal would occur at one of three locations.

Alternative Group D1: in the 200 East Area near the PUREX facility.

Alternative Group D2: in the 200 East Area LLBGs.

Alternative Group D3: at the ERDF.

Treatment alternatives would be the same as those described for Alternative Group A. Alternative Group D1 was identified as the preferred alternative in the Final HSW EIS.

Alternative Group E—Dual Combined-use Disposal Facilities—Onsite and Offsite Treatment: Two combined-use disposal facilities would be constructed. One facility would be used for disposal of LLW and MLLW, and a second would be used for disposal of ILAW and melters. Disposal would occur in one of three combinations of locations.

Alternative Group E_1: ILAW and melters at ERDF, LLW and MLLW within the existing 200 East Area LLBGs.

Alternative Group E_2: ILAW and melters at ERDF, LLW and MLLW in the 200 East Area near the PUREX facility.

Alternative Group E_3: ILAW and melters in the 200 Area near the PUREX facility, LLW and MLLW at ERDF.

Treatment alternatives would be the same as those described for Alternative Group A.

No Action Alternative

Analyzing a No Action Alternative is required under NEPA regulations and provides an environmental baseline against which the impacts of other alternatives can be compared. The HSW EIS No Action Alternative would continue ongoing waste management activities. However, the HSW EIS No Action Alternative did not include development of new capabilities to manage wastes that cannot currently be treated, or which are otherwise not suitable either for shipment to WIPP or for onsite disposal under the Hanford Site solid waste acceptance criteria. Under the No Action Alternative, these wastes would be stored indefinitely with no path forward for ultimate disposition and DOE would not be able to meet all applicable regulatory requirements or TPA milestones for management of those wastes.

Hanford's treatment and processing capacity under the No Action Alternative would be limited to existing onsite capabilities and previously established contracts with offsite

facilities to treat small quantities of MLLW. Disposal of LLW in the LLBGs would continue using trenches of the current design. The trenches would be backfilled with soil but would not be capped. Two existing MLLW trenches would be filled to capacity and capped in accordance with applicable regulations. Processing and certification of some CH TRU waste at WRAP and the APLs would continue, and certified wastes would be shipped to WIPP. Any wastes that could not be treated, processed, certified, or disposed of would require indefinite storage. The CWC would be expanded to store most unprocessed or uncertified TRU waste and most untreated LLW and MLLW, as well as melters and other treated MLLW exceeding existing disposal capacity. Small quantities of waste could also be stored at other locations, such as T Plant or the LLBGs. ILAW would be stored in concrete vaults to be constructed near the PUREX facility located in the southeastern corner of the Hanford Site 200 East Area.

Environmentally Preferable Alternative

All of the action alternative groups were estimated to result in low environmental impacts, with small differences in impacts among the alternative groups. No occupational fatalities or increased incidences of cancer or fatal chemical exposures associated with normal operations would be expected from any of the action alternatives. Although potential adverse impacts on soils, air quality, noise levels, visual resources, socioeconomic conditions, resource availability, and land use could occur with any of the alternatives, these impacts would be low. Potential transportation impacts, including incidence of cancer and fatalities from accidents, would be very small. Because transportation impacts are related to the number of shipments, such impacts would increase with increasing waste volumes being shipped to, from, and within the Hanford Site. The maximum potential transportation impacts calculated for all the action alternatives were associated with the upper bound volume and would possibly result in up to 75 accidents, up to a total of three potential fatalities resulting from those accidents, and up to 10 potential latent cancer fatalities during routine transport. A substantial portion of these potential transportation impacts would be from shipments of TRU waste generated at Hanford that DOE had previously decided to ship to WIPP for disposal.

No single alternative group could be identified as the environmentally preferable alternative for all types of impacts considered in the HSW EIS. Although Alternative Group D1 may result in greater potential impacts to the shrub-steppe habitat at Hanford than the other alternative groups, it shows slightly lower impacts to other resource areas. On balance Alternative Group D1 would be environmentally preferable for most types of potential impacts.

Compared to the other action alternative groups, the preferred alternative identified in the Final HSW EIS (Alternative Group D1) would have slightly lower long-term impacts on water quality and slightly lower long-term dose impacts if groundwater is used for drinking water and other uses, but somewhat greater potential for disturbance of shrub-steppe habitat over the operational period. Incremental doses from radionuclides in groundwater at 100 meters from disposal facilities would not exceed the 4-millirem-per-year DOE benchmark (based on radiation dose conversion factors as published in Federal Guidance Reports 11 and 12 [EPA–520/1–88–020 and EPA–402–R–93–081, respectively]). Due to differences in the new disposal facility design, construction, operation, location, and waste packaging and/or encapsulation (which affect the concentration, location, and time of any release), constituents migrating from the new lined, combined-use disposal facilities, when added to impacts remaining from past waste disposal activities, would not be expected to result in exceedences of maximum contaminant levels[4] in groundwater at points beyond the disposal facility boundary.

Transportation of Waste

Shipments of LLW, MLLW and TRU waste to Hanford and subsequent shipment of TRU waste from Hanford to WIPP are the subject of previous decisions made under the WM PEIS (63 FR 3629, 65 FR 10061, and 67 FR 56989) and WIPP Disposal Phase Final Supplemental EIS SEIS–II (DOE/EIS–0026–S–2). In response to public interest in potential transportation impacts and risks of shipping offsite waste to Hanford and shipments of TRU waste from Hanford to WIPP, the HSW EIS includes an updated route-specific transportation analysis of potential LLW, MLLW, and TRU waste shipments using Year 2000 census data and an updated version of the RADTRAN computer modeling code. The transportation analyses conducted in the HSW EIS confirmed conclusions previously reached by the WM PEIS.

Comments on the Final HSW EIS

Comments on the Final HSW EIS were received from the Confederated Tribes of the Umatilla Indian Reservation, the Confederated Tribes and Bands of the Yakama Indian Nation, members of Congress, EPA, the State of Washington Department of Ecology, and the Oregon Department of Energy. The major concerns raised in the comments, along with DOE's responses, are as follows:

- Opposition to the importation to Hanford of waste from other sites, primarily LLW and MLLW for disposal, in the face of the need to clean up the Hanford Site: DOE has decided to restrict receipt of LLW and MLLW from other sites for disposal at Hanford. DOE is also pursuing a strategy whereby Hanford's TRU waste, high-level waste, and spent nuclear fuel will be shipped offsite to federal repositories built to provide the high degree of isolation from the human environment required for these wastes. DOE expects that the benefits of these actions, coupled with other remediation programs at Hanford, will contribute significantly to attaining sound cleanup goals for Hanford.
- *Opposition to disposal of LLW in unlined trenches and the threat this poses to Hanford's groundwater:* DOE has decided to dispose of LLW in lined trenches, effective immediately. DOE will use existing lined trenches until the new lined, combined-used disposal facility is available, which is expected in approximately the 2007 time frame.
- *Mitigation necessary to protect groundwater and the Columbia River:* DOE has decided to institute new mitigation measures, including installation of secondary leak detection capability in the new lined, combined-use disposal facility, in addition to existing mitigation measures summarized in ''Mitigation Measures'' below.
- *Declaration of irretrievable and irreversible commitment of groundwater as a means of abrogating cleanup responsibilities:* As stated in the HSW EIS, DOE believes that already present contamination from past practices precludes the beneficial use of groundwater beneath portions of the Hanford Site for the foreseeable future, as a matter of protecting public health. DOE will continue to use ongoing cleanup programs to address contaminants resulting from past practices. DOE intends to meet its responsibilities for cleanup and site remediation and is not changing

[4] Contaminant concentration limits for drinking water supplied by public water systems as set by EPA or the Washington State Department of Health were used as a benchmark in the HSW EIS to compare the potential impacts of alternatives.

existing groundwater remediation activities or commitments. Groundwater protection, monitoring and remediation will continue to be performed consistent with the TPA, the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and Resource Conservation and Recovery Act (RCRA) past-practice requirements.

• *Adequacy of groundwater analyses in the Final HSW EIS:* As stated in the HSW EIS, there are uncertainties in the data about the geology and groundwater at Hanford and in the analytical approaches available to estimate potential environmental impacts. DOE accounted for uncertainties by using conservative assumptions in the groundwater analyses. Accordingly, DOE believes that sufficient information currently exists to enable DOE to make informed decisions regarding waste management. DOE will continue to support ongoing investigative efforts to improve its technical and analytical capabilities.

• *Adequacy of the existing groundwater monitoring system near unlined disposal trenches:* Groundwater monitoring wells including those near unlined disposal trenches will be installed, operated, and removed from service consistent with the TPA and applicable regulations. DOE will install 17 additional wells around the LLBGs to meet its commitment under the M–24 series of TPA milestones. (The M–24 series of TPA milestones also has mechanisms for determining future Hanford Site groundwater monitoring needs.) Other monitoring needs for the LLBGs will be established through ongoing permitting processes with the State of Washington Department of Ecology. The Hanford Site Groundwater Strategy (DOE/RL–2002–59, February 2004) addresses monitoring as part of a larger program to protect the groundwater, monitor the groundwater, and continue remediating existing contamination. Other TPA milestones establish dates for completing investigations of existing sites where waste was disposed of and deciding how these sites will be closed.

• *''Long-term stewardship'' is not being adequately addressed at Hanford:* Accelerating cleanup at the Hanford Site and disposing of additional LLW and MLLW from Hanford and other DOE sites requires attention to long-term stewardship both now and in the future. Hanford Site closure and long-term stewardship are being addressed consistent with the TPA and applicable CERCLA and DOE requirements, including monitoring, periodic reassessments of past decisions, and institutional controls. These requirements address the potential application of new technologies during periodic reassessments. DOE will continue to refine and implement the Hanford Long-Term Stewardship Program: Preparation for Environmental Management Cleanup Completion (DOE/RL–2003–39, August 2003), which has been developed with the input of regulators and stakeholders over the last several years. Because of the need to prepare for its post-cleanup mission, DOE has established the Office of Legacy Management to monitor, maintain, and reassess sites after they are closed. Decisions made in this ROD are consistent with existing and planning efforts.

• *Lack of information on retrieval and treatment of tank waste:* As stated in the HSW EIS, DOE is preparing the ''Environmental Impact Statement for Retrieval, Treatment, and Disposal of Tank Waste and Closure of Single-Shell Tanks at the Hanford Site,'' referred to as the Tank Closure Environmental Impact Statement (TC EIS). The State of Washington Department of Ecology is a cooperating agency involved in the preparation of the TC EIS. The public will have an opportunity to comment on the Draft TC EIS.

• *Limited availability of thermal treatment capability for some types of mixed waste, and DOE's plans for managing such wastes are unclear:* DOE is determining how best to manage waste for which no final disposition plans currently exist. Though the availability of thermal treatment for radioactive waste is limited, DOE is actively seeking the services necessary to treat thermally some Hanford-generated MLLW in the commercial sector.

• *Worker safety:* DOE will increase efforts to protect and enhance worker safety and has recently given new direction to Hanford contractors establishing DOE's expectations of measurable safety improvements. DOE's Integrated Safety Management System principles will continue to be applied to ensure extensive worker involvement in planning work. DOE will conduct special emphasis reviews of particular issues as appropriate.

Decisions

Storage and Treatment of Low-Level Waste and Mixed Low-Level Waste

DOE has decided to implement the actions described in the preferred alternative, Alternative Group D_1, for storing and treating LLW and MLLW. LLW and MLLW will continue to be stored in existing facilities such as the CWC. Most LLW and MLLW will be treated under agreements with offsite treatment facilities. Existing onsite treatment capabilities and facilities will also continue to be used as appropriate. For wastes that cannot be treated at existing onsite or offsite facilities, such as RH waste or waste in non-standard containers, treatment capacity will be established at Hanford by modifying the T Plant Complex as needed. Although DOE expects most offsite waste to be treated elsewhere before receipt at Hanford, small quantities of offsite waste (up to 100 m^3 of MLLW) will be received as necessary for onsite treatment.

Disposal of Low-Level Waste and Mixed Low-Level Waste

DOE has decided to implement the actions described in the preferred alternative, Alternative Group D_1, for disposing of LLW and MLLW at Hanford, including the waste resulting from the vitrification process (ILAW and melters), should they be determined to be LLW or MLLW, up to the volumes evaluated in the HSW EIS, subject to the limitations on receipt of offsite waste described below. DOE will construct a new lined, combined-use facility for disposal of this waste near the PUREX facility located in the southeastern corner of the Hanford Site 200 East Area. The combined-use facility will contain separate modules for wastes with differing characteristics as necessary to ensure that wastes placed in the same module are suitable for disposal together and do not adversely affect disposal system components. The new facility is projected to be available for waste disposal in 2007.

DOE will continue to dispose of MLLW in lined facilities having leachate collection systems. In addition, effective immediately, DOE will dispose of LLW in the existing lined facilities and will subsequently dispose of LLW in the new lined, combined-use disposal facility when it becomes operational. After the end of disposal operations, the LLBGs and the new lined, combined-use facility will be closed by applying an engineered barrier (cap) to reduce water infiltration and the potential for intrusion.

Also effective immediately, DOE will limit the total receipt of additional waste from offsite generators for disposal at Hanford to 62,000 m^3 of LLW and 20,000 m^3 of MLLW. This is less than 25 percent of the Upper Bound volume of waste evaluated for offsite generators in the HSW EIS. Until the new disposal facility is operational, DOE will limit receipt of LLW and MLLW from offsite generators for

disposal at Hanford to no more than 13,000 m^3, of which no more than 5,000 m^3 will be MLLW.

Storage, Processing, Certification, and Shipment of TRU Waste

DOE has decided to implement the actions described in the preferred alternative, Alternative Group D_1, to process and certify TRU waste for shipment to WIPP. WRAP and APLs will continue to process and certify most CH TRU waste. For TRU waste that cannot be processed and certified at existing facilities, such as RH or non-standard containers, DOE will develop onsite capability by modifying the T Plant Complex as necessary to store, process, certify, and ship TRU waste to WIPP in quantities up to the Upper Bound waste volume evaluated in the Final HSW EIS (up to 46,000 m^3 of Hanford TRU waste and up to 1,550 m^3 of offsite TRU waste). If, through the certification process, any of this waste is determined to be LLW, it will be disposed of at Hanford in lined trenches according to existing procedures, Hanford Site solid waste acceptance criteria, and consistent with applicable regulatory requirements.

No decision is being made in this ROD to transfer TRU waste from other sites to Hanford for storage prior to disposal at WIPP. Such a decision would be made in a separate ROD or RODs revising, as appropriate, decisions previously made under the WM PEIS.[5] As stated in DOE's decision under the WM PEIS regarding the treatment and storage of TRU waste, DOE may, in the future, decide to ship TRU waste from sites that do not have the capability to manage this waste to sites that do have this capability, until the waste can be disposed of at WIPP. The sites that could receive such TRU waste are the Hanford Site, the Oak Ridge Reservation, the Savannah River Site, and the Idaho National Environmental and Engineering Laboratory. If DOE decides to ship additional offsite TRU waste to Hanford for storage, processing, or certification prior to shipment to WIPP, DOE would consider information from the WM PEIS and the HSW EIS in issuing a revised ROD.

[5] Concurrently with the issuance of this ROD, DOE is issuing a revision to the WM PEIS ROD confirming its September 6, 2002, decision under the WM PEIS to transfer a small quantity of TRU waste from the Battelle West Jefferson North Site in Columbus, Ohio, to Hanford. This waste will be stored, certified, and processed pending shipment to WIPP for disposal. However, these shipments will not commence unless and until the preliminary injunction issued by the District Court for the Eastern District of Washington is lifted.

Bases for Decisions

DOE considered potential environmental impacts as identified in the HSW EIS, cost, applicable regulatory requirements, and public comments in arriving at its decisions. Of all of the action alternatives, DOE believes the slightly lower long-term impacts on water quality in Alternative Group D_1, and the slightly lower long-term dose impacts if groundwater is used, offset a somewhat greater potential for disturbance of shrub-steppe habitat over the operational period. Future waste disposal operations would be combined in a single location in the 200 East Area that could provide a unified regulatory pathway to construction, operation, and post-closure maintenance of the disposal site. The use of lined facilities for disposal and significant limits on the receipt of LLW and MLLW from other sites for disposal at Hanford is responsive to public concerns and comments. In addition, the construction of a single disposal facility and modification of the T Plant Complex is expected to offer a cost advantage over other alternatives.

Mitigation Measures

In addition to limiting receipt of offsite LLW and MLLW and disposing of LLW in lined trenches, DOE will adopt all practicable measures, which are described below, to avoid or minimize adverse environmental impacts that may result from implementing the actions described in the Final HSW EIS under Alternative Group D_1. All of these measures are either explicitly part of the alternatives or are already performed as part of routine operations.

- Storage, treatment, and disposal facilities will be designed, constructed, and operated in accordance with the comprehensive set of DOE requirements and applicable regulatory requirements that have been established to protect public health and the environment. These requirements encompass a wide variety of areas, including radiation protection, facility design criteria, fire protection, emergency preparedness and response, and operational safety requirements.
- Waste and other materials will be transported in accordance with applicable U.S. Department of Transportation and DOE requirements.
- RH MLLW and RH TRU waste will be transported, stored, treated, processed, and/or certified with appropriate shielding to protect workers and the public.
- LLW will be disposed of in facilities that incorporate double liners and leachate collection systems although not required by regulation. MLLW will continue to be disposed of in such facilities according to applicable regulations.
- Measures will be taken to protect construction and operations personnel from occupational hazards and the ''As-Low-as-Reasonably-Achievable'' principle will be implemented to minimize worker exposures to radioactive and chemical hazards.
- Emergency response plans will be in place to allow rapid response to potentially dangerous unplanned events.
- Water and other surface sprays will be used to control dust emissions, especially at borrow sites, gravel or dirt haul roads, and during construction earthwork.
- Pollution control or treatment will be used to reduce or eliminate releases of contaminants to the environment and meet applicable regulatory standards.
- Environmental monitoring systems will be installed and operated to detect potential releases to the environment.
- Secondary leak detection capability will be designed into the new lined, combined-use disposal facility.
- Disturbed areas will be mitigated consistent with the Hanford Comprehensive Land-Use Plan Environmental Impact Statement Record of Decision (64 FR 61615, November 12, 1999).
- LLW and MLLW disposal facilities will be closed with an engineered barrier (cap) designed and installed to meet regulatory requirements applicable to MLLW.
- LLW and MLLW containing more mobile contaminants will continue to be disposed of in high-integrity containers or by encapsulating the waste in grout.
- Consideration will be given to further protect the environment from contaminants of concern (*e.g.*, iodine-129, technetium-99) in solid waste from the 200 Area Effluent Treatment Facility and as part of the development of the performance assessments and the waste acceptance criteria for the new lined, combined-use disposal facility.
- TRU waste stored in the LLBGs will continue to be retrieved consistent with existing TPA milestones. This waste will continue to be shipped from Hanford to WIPP for disposal.

Issued in Washington, DC, this 23rd day of June 2004.

Jessie Hill Roberson,

Assistant Secretary for Environmental Management.

[FR Doc. 04–14806 Filed 6–29–04; 8:45 am]

BILLING CODE 6450–01–P

A.4 Notice of Intent to Prepare an Environmental Impact Statement for the Decommissioning of the Fast Flux Test Facility at the Hanford Site, Richland, WA

Houston Ship Channel (Mile -3) to SH 146 (Mile 11.4); (2) Deepening and widening the channel from Mile 3 to Mile 11.4 to match the currently maintained channel from the Houston Ship Channel to Mile 3 (10 ft deep and 100 ft wide); (3) Deepening the channel to 9 feet from Mile 3 to Mile 11.4; (4) Eliminating a series of tight bends known as the Devil's Elbow by dredging a new channel (Devil's Elbow Cutoff) to the north of these bends; (5) Creating 200-ft wide passing lanes in straight stretches of the channel; and (6) No Action. A ''no-action'' alternative will be evaluated and presented for comparison purposes in evaluating the various construction alternatives.

3. *Scoping:* The scoping process will involve Federal, State, and Local agencies, and other interested persons and organizations. Three public scoping meetings were held (March 22, 2000, December 11, 2000, and March 16, 2004) to explain the project and solicit information about public concerns and comments on the project. The information provided by the public, resource agencies, local industry, local government, and other interested parties was used to help develop planning objectives, identify significant resources and issues, evaluate impacts of various alternatives, and identify a plan that will be socially and environmentally acceptable. Another public meeting will be conducted during the public review period for the DEIS to update the public on the project, collect public comments on the DEIS, and discuss various issues associated with the channel improvements and placement of dredged material.

4. *Coordination:* Further coordination with environmental agencies will be conducted under the National Environmental Policy Act, the Fish and Wildlife Coordination Act, the Endangered Species Act, the Migratory Bird Treaty Act, the Clean Water Act, the Clean Air Act, the National Historic Preservation Act, the Magnuson-Stevens Fishery Conservation and Management Act (Essential Fish Habitat), and the Coastal Zone Management Act (Texas Coastal Management Program). Coordination with Federal and State regulatory agencies, the Local sponsors, and the U.S. Army Corps of Engineers has been initiated and will continue throughout the development of the DEIS.

5. DEIS Preparation. It is estimated that the DEIS will be available to the public for review and comment in December 2004.

Dated: August 10, 2004.

Carolyn Murphy,

Chief, Environmental Section.

[FR Doc. 04–18516 Filed 8–12–04; 8:45 am]

BILLING CODE 3710–52–M

DEPARTMENT OF EDUCATION

Notice of Proposed Information Collection Requests

AGENCY: Department of Education.

SUMMARY: The Leader, Regulatory Information Management Group, Office of the Chief Information Officer, invites comments on the proposed information collection requests as required by the Paperwork Reduction Act of 1995.

DATES: Interested persons are invited to submit comments on October 12, 2004.

SUPPLEMENTARY INFORMATION: Section 3506 of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) requires that the Office of Management and Budget (OMB) provide interested Federal agencies and the public an early opportunity to comment on information collection requests. OMB may amend or waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Leader, Regulatory Information Management Group, Office of the Chief Information Officer, publishes that notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, *e.g.* new, revision, extension, existing or reinstatement; (2) title; (3) summary of the collection; (4) description of the need for, and proposed use of, the information; (5) respondents and frequency of collection; and (6) reporting and/or Recordkeeping burden. OMB invites public comment. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology.

Dated: August 10, 2004.

Angela C. Arrington,

Leader, Regulatory Information Management Group, Office of the Chief Information Officer.

Office of Postsecondary Education

Type of Review: Reinstatement.
Title: Student Support Services Annual Performance Report.
Frequency: Annually.
Affected Public: Not-for-profit institutions.
Reporting and Recordkeeping Hour Burden:
Responses: 936.
Burden Hours: 5,616.

Abstract: Student Support Services Program grantees must submit the report annually. The reports are used to evaluate grantees' performance, and to award prior experience points at the end of each project (budget) period. The Department also aggregates the data to provide descriptive information on the projects and to analyze the impact of the Student Support Services Program on the academic progress of participating students.

Requests for copies of the proposed information collection request may be accessed from *http://edicsweb.ed.gov,* by selecting the ''Browse Pending Collections'' link and by clicking on link number 2599. When you access the information collection, click on ''Download Attachments'' to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., Potomac Center, 9th Floor, Washington, DC 20202–4700. Requests may also be electronically mailed to the Internet address *OCIO_RIMG@ed.gov* or faxed to 202–245–6621. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be directed to Joseph Schubart at *Joe.Schubart@ed.gov.* Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339.

[FR Doc. 04–18519 Filed 8–12–04; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Notice of Intent To Prepare an Environmental Impact Statement for the Decommissioning of the Fast Flux Test Facility at the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Notice of intent.

SUMMARY: The U.S. Department of Energy (DOE) announces its intent to prepare an Environmental Impact Statement (EIS), pursuant to the National Environmental Policy Act of 1969 (NEPA), on proposed decommissioning of the Fast Flux Test Facility (FFTF) at the Hanford Site, Richland, Washington. DOE proposes to decommission the FFTF and its support buildings on the Hanford Site. Alternatives to be analyzed will include no action, entombment, and removal.

DATES: DOE invites public comments on the proposed scope of this EIS. The public scoping period begins with the publication of this notice and concludes October 8, 2004. DOE invites Federal agencies, Native American Tribal Nations, State and local governments, and the public to comment on the scope of this EIS. To ensure consideration, comments must be postmarked by Friday, October 8, 2004. Late comments will be considered to the extent practicable. Two public scoping meetings will be held to provide the public with an opportunity to ask questions on the scope of the EIS, discuss concerns with DOE officials, and present comments. The locations, dates, and times for the meetings are as follows: Wednesday, September 22, 2004, from 7 p.m.–10 p.m., at the Red Lion Inn—Hanford House, 802 George Washington Way, Richland, Washington 99352; and on Thursday, September 30, 2004, from 7 p.m.–10 p.m., at the Shilo Inn, 780 Lindsay Boulevard, Idaho Falls, Idaho 83402.

ADDRESSES: Comments or suggestions on the scope for the EIS and questions concerning the proposed action may be submitted to: Mr. Douglas H. Chapin, NEPA Document Manager, FFTF Decommissioning EIS, U.S. Department of Energy, Richland Operations Office, Post Office Box 550, Mail Stop A3–04, Richland, Washington, 99352. You may also leave a message at (888) 886–0821, send a fax to (509) 376–0177, or an e-mail to: *Douglas_H_Chapin@rl.gov.*

FOR FURTHER INFORMATION CONTACT: For further information about FFTF, to request information about this EIS and the public scoping meetings, or to be placed on the EIS distribution list, please contact Mr. Chapin using any of the methods identified above. For general information about the DOE NEPA process, please contact: Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (EH–42), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0119, telephone: (202) 586–4600, or leave a message at (800) 472–2756.

SUPPLEMENTARY INFORMATION:

Background: The FFTF is a DOE-owned, 400-megawatt (thermal) liquid-metal (sodium) cooled nuclear test reactor located on the DOE Hanford Site's 400 Area near Richland, Washington. FFTF full-scale operations were conducted between 1982 and 1992. DOE operated FFTF as a non-breeder test reactor for the U.S. liquid metal fast breeder reactor program testing advanced nuclear fuels, materials, components, and reactor safety designs. DOE also conducted ancillary experimental activities including cooperative international research and irradiation to produce a variety of medical and industrial isotopes.

In May 1995, DOE issued the Environmental Assessment: Shutdown of the Fast Flux Test Facility, Hanford Site, Richland, Washington (DOE/EA–0993, May 1995) and Finding of No Significant Impact (FONSI, May 1995). This Environmental Assessment (EA) evaluated the potential impacts associated with actions necessary to place the FFTF in a radiologically-safe and industrially-safe permanent shutdown and deactivation condition (Phase I), suitable for a long-term surveillance and maintenance (Phase II) prior to decommissioning (Phase III). The EA did not evaluate Phase III. DOE determined that an EIS was not required for the permanent shutdown and deactivation of the FFTF, and issued a Finding of No Significant Impact (FONSI).

Based on the Final Programmatic Environmental Impact Statement for Accomplishing Expanded Civilian Nuclear Energy Research and Development and Isotope Production Missions in the United States, Including the Role of the Fast Flux Test Facility (NI–PEIS)(DOE/EIS–0310, December 2000), DOE decided in the Record of Decision (ROD) (66 FR 7877, January 26, 2001), that the permanent closure of FFTF was to be resumed, with no new missions. The NI PEIS reviewed the environmental impacts associated with enhancing the existing DOE nuclear facility infrastructure to provide for the following missions: (1) Production of isotopes for medical, research, and industrial uses; (2) production of plutonium-238 for use in advanced radioactive isotope power systems for future National Aeronautics and Space Administration (NASA) space exploration missions, and (3) to support the nation's civilian nuclear energy research and development needs. In the NI PEIS, FFTF was evaluated as an alternative irradiation services facility for the aforementioned missions.

DOE is currently engaged in the permanent deactivation of the FFTF consistent with the May 1995 FFTF Shutdown EA and FONSI and the January 26, 2001, ROD. Major deactivation activities underway at this time include: washing the FFTF fuel to remove sodium, placing the fuel into dry cask storage, draining sodium systems, and deactivating auxiliary plant systems. The FFTF fuel, which includes sodium-bonded fuel, is being managed and dispositioned consistent with previous applicable DOE NEPA decisions (*see* "Related NEPA Reviews").

Proposed Action: NEPA requires the preparation of an EIS for major federal actions that significantly affect the quality of the human environment. DOE is preparing an EIS (DOE/EIS–0364) for proposed FFTF decommissioning activities.

DOE's purpose and need is to reduce long-term risks associated with the deactivated FFTF and its ancillary support facilities, and to reduce surveillance and maintenance costs. In order to meet this purpose and need, DOE proposes to decommission the deactivated FFTF and its support facilities by September 2012, consistent with the ongoing Request for Proposal No. DE–RP06–04RL14600 for the FFTF Closure Project. Alternatives for accomplishing this proposed action described below.

Preliminary Alternatives: Consistent with NEPA implementation requirements, the EIS will assess the range of reasonable alternatives regarding DOE's need for decommissioning the FFTF, and a No Action alternative. The EIS will provide a means for soliciting public input on the alternatives to be analyzed as part of DOE's decisionmaking process. DOE's current proposed alternatives include entombment and removal.

Other reasonable alternatives that may arise during public scoping and preparation of the draft EIS would also be considered. Because DOE has made a programmatic decision to permanently shutdown and deactivate FFTF, and is currently performing deactivation activities consistent with this decision, restart of the FFTF is not considered a reasonable decommissioning alternative. The preferred alternative for decommissioning would be identified in the EIS and DOE's decision would be announced in a ROD. Consistent with this ROD, DOE would also prepare any regulatory documents that might be required as a result of permitting, closure, or documentation requirements under the Atomic Energy Act; the Resource Conservation and Recovery

Act, and the Washington State Hazardous Waste Management Act of 1976; or the Comprehensive Environmental, Response, Compensation and Liability Act. In meeting any State (of Washington) Environmental Policy Act (SEPA) requirements related to state permitting or other regulatory actions, the State of Washington Department of Ecology (Ecology) can adopt a NEPA document if it determines that it is sufficient to meet SEPA requirements. DOE intends to coordinate with Ecology to ensure these needs are addressed.

The EIS will analyze reasonable alternatives for the management and disposition of FFTF waste, and reasonable onsite (Hanford Site) and offsite (Idaho) alternatives for the management and disposition of the Hanford Site radioactive sodium inventory.

The proposed alternatives to be considered in the EIS include:

• *No Action Alternative.* The Council on Environmental Quality NEPA Regulations (40 CFR parts 1500–1508), and the DOE NEPA Regulations (10 CFR part 1021) require analysis of a No Action alternative. Under this alternative, deactivation would be completed consistent with previous NEPA decisions, such that the FFTF and support buildings could be maintained in a long-term surveillance and maintenance condition for the foreseeable future; no decommissioning would occur. The facility would be monitored and periodic surveillance and maintenance performed to ensure that no environmental releases or safety issues develop. The impacts from this No Action alternative will be used as the basis for comparing the impacts of the action alternatives.

• *Entombment Alternative.* Under this alternative, DOE would decontaminate, dismantle, and remove the FFTF Reactor Containment Building dome (and structures within) above grade level (*i.e.*, 550 feet above mean sea level). The FFTF Reactor Vessel, contained within the Reactor Containment Building, along with radioactive and contaminated equipment, components, piping, and materials, including any asbestos, depleted uranium shielding, and lead shielding, would remain in place. The Reactor Containment Building below grade level would be filled with grout or other suitable fill material to immobilize remaining radioactive and chemically-hazardous materials to the maximum extent practicable, and to minimize subsidence. The Reactor Containment Building fill material may include hazardous, and/or radioactive and contaminated materials, as allowed by regulations. A regulatory-compliant, engineered barrier would be used to cover the filled area. The barrier, together with the lower Reactor Containment Building structure and internal structures, and the immobilization and/or subsidence matrix would comprise the entombment structure (*i.e.*, the entombed area).

The FFTF support buildings outside the entombed area, would be decontaminated and demolished to below grade level, backfilled, and remediated, as appropriate. Below-grade portions would be backfilled and covered to minimize free (void) spaces. Appropriate institutional controls would also be implemented (*e.g.*, deed restrictions, *etc.*).

• *Removal Alternative.* Under this alternative, DOE would decontaminate, dismantle, and remove the Reactor Containment Building dome (and structures within) above grade level. The Reactor Vessel, contained within the Reactor Containment Building below grade level, along with radioactive and contaminated equipment, components, piping, and materials, including any asbestos, depleted uranium shielding, and lead shielding, would also be removed. The removed radioactive and contaminated equipment, components, piping, and materials would include intermediate heat exchangers, primary pumps, primary isolation valves, primary overflow tanks, Interim Examination and Maintenance Cell equipment, test assembly hardware, and the Interim Decay Storage tank. Additional radioactive and contaminated equipment from the Reactor Containment Building and the FFTF Heat Transport System would also be removed, as necessary. The removed radioactive and contaminated equipment, components, piping, and materials would be disposed of in appropriate Hanford Site 200 Area disposal units such as, but not necessarily limited to, the existing Environmental Restoration and Disposal Facility or the Integrated Disposal Facility, which is proposed for construction. The Reactor Containment Building (and structures within) at grade and below grade, and the FFTF support buildings outside the Reactor Containment Building area, would be decontaminated and demolished to below grade, backfilled and covered to minimize free (void) spaces), and remediated, as appropriate. Appropriate institutional controls would also be implemented (*e.g.*, deed restrictions, *etc.*).

EIS Schedule: This EIS will be prepared pursuant to NEPA, the Council on Environmental Quality Regulations for Implementing the Procedural Provisions of NEPA (40 CFR parts 1500–1508), and DOE's NEPA Implementing Procedures (10 CFR part 1021). Following publication of this Notice of Intent, DOE will conduct a 45-day public scoping period, including public scoping meetings; and prepare and distribute the draft EIS. A comment period on the draft EIS is planned, which will include public hearings to receive comments. Availability of the draft EIS, the dates of the public comment period, and information about the public hearings will be announced in the **Federal Register** and in local news media. The final EIS is scheduled for issuance by September 2005. A ROD would be issued no sooner than 30 days after publication of the Environmental Protection Agency's (EPA's) Notice of Availability of the final EIS in the **Federal Register**.

Preliminary Identification of Environmental and Other Issues

DOE intends to analyze the following issues when assessing the potential environmental impacts of the proposed action and alternatives in this EIS. DOE invites comments on these and any other issues that should be addressed in this EIS.

• Potential accident scenarios at appropriate onsite (Hanford Site) and offsite locations associated with the decommissioning of the FFTF and support facilities and with the management and disposition of resulting waste and Hanford Site radioactive sodium inventory.

• Potential effects on the public and onsite workers from releases of radiological and nonradiological materials during decommissioning operations and reasonably foreseeable accidents.

• Potential long-term risks resulting from the management and disposition of the FFTF waste and Hanford Site radioactive sodium inventory.

• Potential effects on air quality, and water quantity and quality from decommissioning operations and reasonably foreseeable accidents.

• Potential cumulative effects, including impacts from other past, present and reasonably foreseeable actions at or in the vicinity of the Hanford Site.

• Potential effects on biological resources (*e.g.*, rare, threatened, or endangered species and their habitat).

• Potential effects on archaeological/cultural/historical sites.

• Potential effects from transportation activities and from reasonably foreseeable transportation accidents.
• Potential socioeconomic impacts on surrounding communities.
• Potential for disproportionately high and adverse effects on low-income and minority populations (Environmental Justice).
• Potential, unavoidable adverse environmental effects.
• Potential, short-term uses of the environment versus long-term productivity.
• Potential irreversible and irretrievable commitment of resources.
• Potential consumption of natural resources and energy, including water, geologic materials, natural gas, and electricity.
• Potential pollution prevention, waste minimization, and mitigative measures.

Related NEPA Reviews: Listed below are some of the key NEPA documents to be considered in relation to the EIS:

• Environmental Statement, Fast Flux Test Facility, Richland, Washington (WASH–1510, May 1972). This Environmental Statement (prepared by the U.S. Atomic Energy Commission) assessed the potential environmental impacts associated with the FFTF Project.
• Final Environmental Impact Statement: Department of Energy Programmatic Spent Nuclear Fuel Management and Idaho National Engineering Laboratory Environmental Restoration and Waste Management Programs (DOE/EIS–0203, April 1995) and ROD (60 FR 28680, May 1, 1995). This EIS analyzed (at a programmatic level) the potential environmental consequences over the next 40 years of alternatives related to the transportation, receipt, processing, and storage of spent nuclear fuel under the responsibility of DOE. For programmatic spent nuclear fuel management, this EIS analyzed alternatives of no action, decentralization, regionalization, centralization, and the use of the plans that existed in 1992 and 1993 for the management of these materials.
• Environmental Assessment: Shutdown of the Fast Flux Test Facility, Hanford Site, Richland, Washington and FONSI (DOE/EA–0993, May 1995). This EA evaluated the impacts associated with deactivation actions necessary to place the FFTF in a radiologically- and industrially-safe condition (Phase I), suitable for long-term surveillance and maintenance (Phase II) prior to decommissioning (Phase III). The EA did not evaluate Phase III. DOE determined that an EIS was not required for the permanent shutdown and deactivation of the FFTF and issued a FONSI.
• Environmental Assessment: Management of Hanford Site Non-Defense Production Reactor Spent Nuclear Fuel, Hanford Site, Richland, Washington and FONSI (DOE/EA–1185, March 1997). This EA evaluated the environmental impacts associated with actions necessary to place the Hanford Site's non-defense production reactor spent nuclear fuel, which includes FFTF's spent nuclear fuel, in a radiologically- and industrially-safe, and passive, consolidated storage condition pending final decommissioning. DOE determined that the interim management and storage of the subject spent nuclear fuel at the Hanford Site did not require an EIS and issued a FONSI.
• Environmental Assessment: Shutdown of Experimental Breeder Reactor-II (EBR-II) at Argonne National Laboratory-West and FONSI (DOE/EA–1199, September 1997). This EA addressed the placement of EBR-II and its supporting facilities in an industrially and radiologically safe shutdown condition pending ultimate decommissioning, including the draining of the primary and secondary sodium and reaction of the sodium in the Sodium Processing Facility. The EA did not evaluate final decontamination and decommissioning of EBR-II or the Sodium Processing Facility. DOE determined that an EIS was not required and issued a FONSI.
• Final Hanford Comprehensive Land Use Plan Environmental Impact Statement (DOE/EIS–0222, September 1999) and ROD (64 FR 61615, November 12, 1999). This EIS focused on developing an overall strategy for future land use at Hanford and included a proposed comprehensive land use plan for the Hanford Site for at least the next 50 years of ownership. DOE decided in the ROD that the 400 Area would be designated "industrial." This land-use designation supports the 1997 EPA Brownfields Initiative for contaminated areas ("Brownfields Economic Development Initiative, EPA 500–F–97–158, U.S. Environmental Protection Agency, Washington, D.C., September 1997.")
• Final Environmental Impact Statement for the Treatment and Management of Sodium-Bonded Spent Nuclear Fuel (DOE/EIS–0306, July 2000) and ROD (65 FR 56565, September 19, 2000). This EIS evaluated strategies to remove or stabilize the reactive sodium contained in a portion of DOE's spent nuclear fuel inventory to prepare the spent nuclear fuel for disposal in a geologic repository. The EIS analyzed, under the proposed action, six alternatives that employ one or more of the following technology options at nuclear fuel management facilities at the Savannah River Site or the INEEL: electrometallurgical treatment; the plutonium-uranium extraction process; packaging in high-integrity cans; and the melt and dilute treatment process. DOE decided in the ROD to implement the preferred alternative of electrometallurgically treating the EBR-II spent nuclear fuel and miscellaneous small lots of sodium bonded spent nuclear fuel at the ANL-W facility at the INEEL. FFTF has a small inventory of sodium bonded fuel identified in this EIS.
• Final Environmental Impact Statement, Commercial Low-Level Radioactive Waste Disposal Site, Hanford Site, Richland, Washington, State of Washington Department of Ecology (May 2004)). This EIS was prepared by Ecology to evaluate pending actions, including an operating license renewal, at the existing commercial low-level radioactive waste disposal site located on the Hanford Site in Richland, Washington.
• Final Programmatic Environmental Impact Statement for Accomplishing Expanded Civilian Nuclear Energy Research and Development and Isotope Production Missions in the United States, Including the Role of the Fast Flux Test Facility (NI–PEIS, DOE/EIS–0310, December 2000) and ROD (66 FR 7877, January 26, 2001). This nuclear infrastructure programmatic EIS evaluated the proposed expansion of the nuclear irradiation capabilities for accomplishing civilian nuclear energy research and development activities, accommodating the projected growth in demand for medical and industrial isotopes, and production of plutonium-238 to support future National Aeronautics and Space Administration space exploration missions. Also included was an alternative to permanently deactivate the FFTF. The EIS concluded that "lack of clear commitments from likely users discouraged the Department from planning to build new facilities or to restart the FFTF." DOE decided in the ROD that the FFTF would be permanently deactivated.
• Final Hanford Site Solid (Radioactive and Hazardous) Waste Program Environmental Impact Statement, Richland, Washington (DOE/EIS–0286, January 2004) and ROD (69 FR 39449, June 30, 2004). This EIS evaluated alternatives to provide capabilities to treat, store, and/or dispose of existing and anticipated quantities of solid low-level waste

(LLW), mixed low-level waste (MLLW), Transuranic (TRU) waste, and immobilized low activity waste to support clean up at Hanford and to assist other DOE sites in completing their cleanup programs. DOE decided in the ROD to (1) limit the volumes of LLW and MLLW received at Hanford from other sites for disposal; (2) dispose of LLW in lined disposal facilities, a practice already used for MLLW; (3) construct and operate a lined, combined-use disposal facility (previously referenced in this Notice of Intent as the ''Integrated Disposal Facility'') in Hanford's 200 East Area for disposal of LLW and MLLW, and further limit offsite waste receipts until the IDF is constructed; (4) treat LLW and MLLW (requiring treatment) at either offsite facilities or existing or modified facilities, as appropriate; and (5) use existing and modified onsite facilities to store, process, and certify TRU waste for subsequent shipment to the DOE Waste Isolation Pilot Plant.

• Environmental Impact Statement for Retrieval, Treatment, and Disposal of Tank Waste and Closure of Single-Shell Tanks at the Hanford Site, Richland, Washington (DOE/EIS–0356). This EIS will evaluate the potential environmental impacts of the proposed action and range of reasonable alternatives, including no action, to treating and disposing of the subject tank waste and the safe management and closure of the subject tanks. The document is currently in development and a draft EIS has not yet been issued.

Public Reading Rooms

Documents referenced in this Notice of Intent and related information are available at the following locations: DOE Reading Room, WSU Tri-Cities, 2710 University Drive, Richland, Washington 99352, 509–372–7443; and the U.S. Department of Energy Headquarters Public Reading Room, 1000 Independence Avenue, SW., Room 1E–190 (ME–74) FORS, Washington, DC 20585, 202–586–3142.

Issued in Washington, DC on August 9, 2004.

John Spitaleri Shaw,

Acting Assistant Secretary, Office of Environment, Safety and Health.

[FR Doc. 04–18535 Filed 8–12–04; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Amended Record of Decision for the Department of Energy's Final Programmatic Environmental Impact Statement for Accomplishing Expanded Civilian Nuclear Energy Research and Development and Isotope Production Missions in the United States, Including the Role of the Fast Flux Test Facility, DOE/EIS–0310

AGENCY: Department of Energy.

ACTION: Amended record of decision.

SUMMARY: The Department of Energy (DOE), pursuant to 10 CFR 1021.315, its implementing regulations under the National Environmental Policy Act (NEPA), is amending its Record of Decision (ROD) (66 FR 7877, January 26, 2001) for its Final Programmatic Environmental Impact Statement for Accomplishing Expanded Civilian Nuclear Energy Research and Development and Isotope Production Missions in the United States, Including the Role of the Fast Flux Test Facility (Nuclear Infrastructure (NI) PEIS). DOE had decided to transport neptunium-237 (Np-237), after conversion to neptunium oxide (NpO_2), from DOE's Savannah River Site (SRS) to the Radiochemical Engineering Development Center (REDC) at the Oak Ridge National Laboratory (ORNL) for use in production of plutonium-238 in the future. Np-237 is categorized as special nuclear material (SNM). After the September 11, 2001, terrorist attack, storage of all SNM requires additional security and safeguards. Since REDC does not meet security requirements for storage of SNM, it would require costly security upgrades to qualify for safe storage of NpO_2. DOE's Argonne National Laboratory-West (ANL–W) site, located in Idaho, meets the security requirements for storage of SNM, currently stores such materials, and has the storage space available for storage of NpO_2.

DOE prepared a Supplement Analysis (SA) for the NI PEIS for the change of storage location of NpO_2 from REDC to ANL–W (DOE/EIS–0310–SA–01) to determine whether further NEPA review is required. DOE has determined that no additional NEPA review is necessary because the relocation and change in storage location does not constitute a substantial change in the original proposed action, and the impacts analyzed in the NI PEIS bound the impacts of transfer to and storage at the new proposed storage location. Therefore, DOE has decided to change its decision on the storage location for NpO_2 from REDC to ANL–W.

FOR FURTHER INFORMATION CONTACT: For further information on this project or to receive copies of the SA, initial ROD, or this Amended ROD contact: Dr. Rajendra Sharma, U.S. Department of Energy, Office of Nuclear Energy, Science and Technology, 19901 Germantown Road, Germantown, Maryland 20874, telephone (301) 903–2899, fax (301) 903–5005, e-mail: *Rajendra.Sharma@nuclear.energy.gov.* For general information on the DOE NEPA process, contact Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, EH–42/ Forrestal Building, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0119, telephone (202) 586–4600 or leave a message at (800) 472–2756.

SUPPLEMENTARY INFORMATION:

Background

The SRS has the remaining domestic inventory of recovered Np-237 which is no longer useable at that site because production of Pu-238 is no longer possible since the reactors have been shutdown. To support the future production of Pu-238 for the National Aeronautics and Space Administration (NASA) and national security missions, DOE must convert this material to neptunium oxide (NpO_2), a stable form, that can be safely stored and used later to produce Pu-238. The NpO_2 also needs to be relocated and stored at a site that meets the security requirements for storage of SNM (Np-237 is categorized as SNM) and is readily available for production of Pu-238. After analyzing various alternatives, DOE originally selected REDC, located at ORNL, for storage of NpO_2. However, REDC no longer meets the security requirements for storage of SNM and would have to incur costly upgrades to comply with such requirements. ANL–W site in Idaho already stores SNM and meets the enhanced security requirements for storage of SNM.

The proposed plan calls for the shipment of approximately 70 drums containing small cans of NpO_2 to ANL–W beginning in FY 2004 and ending in FY 2006. For shipment from SRS, one to three (depending on mass of neptunium, no more than 6 kg) crimp-sealed can(s) of NpO_2 will be placed inside a 35-gallon shipping drum. The drums will be transported to ANL–W where the material will be stored until needed for Pu-238 production.

Basis for Decision

DOE has prepared a SA (DOE/EIS–0310–SA–01) in accordance with the Council on Environmental Quality (CEQ) and DOE regulations

A.5 Notice of Intent to Prepare the Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

addressed as follows: Office of Electricity Delivery & Energy Reliability (Mail Code OE–20), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–586–5860).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202–586–9624 or Michael Skinker (Program Attorney) 202–586–2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On December 14, 2005, the Department of Energy (DOE) received an application from MAG E.S. to transmit electric energy from the United States to Canada. MAG E.S. is a Canadian corporation with its principal place of business in Montreal, Quebec. MAG E.S. has requested an electricity export authorization with a 5-year term. MAG E.S. does not own or control any transmission or distribution assets, nor does it have a franchised service area. The electric energy which MAG E.S. proposes to export to Canada would be purchased from electric utilities and Federal power marketing agencies within the U.S.

MAG E.S. will arrange for the delivery of exports to Canada over the international transmission facilities owned by Basin Electric Power Cooperative, Booneville Power Administration, Eastern Maine Electric Cooperative, International Transmission Co., Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power, Inc., Minnkota Power Cooperative, Inc., New York Power Authority, Niagara Mohawk Power Corp., Northern States Power Company and Vermont Electric Transmission Co.

The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by MAG E.S. has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the MAG E.S. application to export electric energy to Canada should be clearly marked with Docket EA–306. Additional copies are to be filed directly with Martin Gauthier, Director, MAG E.S. Energy Solutions Inc., 486 Ste-Catherine W, #402, Montreal, QC, Canada H3B 1A6.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the program's Home Page at *http://www.electricity.doe.gov.* Upon reaching the Home page, select "Divisions," then "Permitting Siting & Analysis," then "Electricity Imports/Exports," and then "Pending Proceedings" from the options menus.

Issued in Washington, DC, on January 26, 2006.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

[FR Doc. E6–1392 Filed 2–1–06; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Notice of Intent To Prepare the Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Notice of intent.

SUMMARY: The U.S. Department of Energy (DOE) announces its intent to prepare a new environmental impact statement (EIS) for its Hanford Site (Hanford) near Richland, Washington, pursuant to the National Environmental Policy Act of 1969 (NEPA) and its implementing regulations at 40 CFR Parts 1500–1508 and 10 CFR Part 1021. The new EIS, to be titled the *Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, Washington* (TC & WM EIS), will implement a Settlement Agreement announced on January 9, 2006, among DOE, the Washington State Department of Ecology (Ecology) and the State of Washington Attorney General's office. The Agreement serves as settlement of NEPA claims in the case *State of Washington* v. *Bodman* (Civil No. 2:03–cv–05018–AAM), which addressed the *Final Hanford Site Solid (Radioactive and Hazardous) Waste Program EIS, Richland, Washington* (HSW EIS, DOE/EIS–0286, January 2004).

Ecology will continue its role as a Cooperating Agency in the preparation of the TC & WM EIS. Ecology already was acting in that capacity during the ongoing preparation of the *EIS for Retrieval, Treatment and Disposal of Tank Waste and Closure of the Single-Shell Tanks at the Hanford Site, Richland, Washington* (TC EIS, DOE/EIS–0356, Notice of Intent [NOI] at 68 FR 1052, January 8, 2003). The TC & WM EIS will revise, update and reanalyze groundwater impacts previously addressed in the HSW EIS. That is, the TC & WM EIS will provide a single, integrated analysis of groundwater at Hanford for all waste types addressed in the HSW EIS and the TC EIS. As a result, the TC & WM EIS will include a reanalysis of onsite disposal alternatives for Hanford's low-level radioactive waste (LLW) and mixed low-level radioactive waste (MLLW) and LLW and MLLW from other DOE sites. The TC & WM EIS will revise and update other potential impact areas previously addressed in the HSW EIS as appropriate. Finally, the TC & WM EIS will incorporate existing analyses from the HSW EIS that do not affect and are not directly affected by the waste disposal alternatives after review or revision as appropriate. DOE will continue its ongoing analysis of alternatives for the retrieval, treatment, storage, and disposal of underground tank wastes and closure of underground single-shell tanks (SST). In addition, DOE plans to include the ongoing *Fast Flux Test Facility Decommissioning EIS* (FFTF EIS, DOE/EIS–0364, NOI at 69 FR 50178, August 13, 2004) in the scope of the new TC & WM EIS, in order to provide an integrated presentation of currently foreseeable activities related to waste management and cleanup at Hanford.

In accordance with the Settlement Agreement, DOE will not ship offsite waste to Hanford for storage, processing, or disposal until a Record of Decision (ROD) is issued pursuant to the TC & WM EIS, except under certain limited exemptions as provided in the Settlement Agreement.

DOE is soliciting comments on the proposed scope of the new TC & WM EIS. Comments previously submitted in response to the 2003 NOI for the TC EIS and the 2004 NOI for the FFTF EIS are being considered and need not be resubmitted.

DATES: DOE invites Federal agencies, American Indian tribal nations, state and local governments, and the public to comment on the scope of the planned TC & WM EIS. DOE will consider all comments received by March 6, 2006, as well as comments received after that date to the extent practicable. DOE plans to hold public meetings at the following locations:

Hood River, Oregon; February 21, 2006.

Portland, Oregon; February 22, 2006.

Seattle, Washington; February 23, 2006.

Richland, Washington, February 28, 2006.

The public meetings will address the scope of the planned TC & WM EIS. DOE will provide additional notification of the meeting times and locations through newspaper advertisements and other appropriate media.

ADDRESSES: To submit comments on the scope of the TC & WM EIS or to request copies of the references listed herein, including references listed in Appendix A, contact: Mary Beth Burandt, Document Manager, Office of River Protection, U.S. Department of Energy, Post Office Box 450, Mail Stop H6–60, Richland, WA 99352. Electronic mail: *TC&WMEIS@saic.com*. Fax: 509–376–3661. Telephone and voice mail: 509–373–9160.

FOR FURTHER INFORMATION CONTACT: For information on DOE's NEPA process, contact: Carol Borgstrom, Director, Office of NEPA Policy and Compliance (EH–42), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585. Telephone 202–586–4600, or leave a message at 1–800–472–2756.

This NOI will be available on DOE's NEPA Web site at *http://www.eh.doe.gov/nepa* and the TC & WM EIS Web site at *http://www.hanford.gov/orp/* (click on Public Involvement).

SUPPLEMENTARY INFORMATION:

I. Background

The Hanford Site is located in southeastern Washington State along the Columbia River, and is approximately 586 square miles in size. Hanford's mission included defense-related nuclear research, development, and weapons production activities from the early 1940s to approximately 1989. During that period, Hanford operated a plutonium production complex with nine nuclear reactors and associated processing facilities. These activities created a wide variety of chemical and radioactive wastes. Hanford's mission now is focused on the cleanup of those wastes and ultimate closure of Hanford. To this end, DOE manages several types of radioactive wastes at Hanford: (1) High-level radioactive waste (HLW) as defined under the Nuclear Waste Policy Act [42 U.S.C. 10101]; (2) transuranic (TRU) waste, which is waste containing alpha-particle-emitting radionuclides with atomic numbers greater than uranium (*i.e.*, 92) and half-lives greater than 20 years in concentrations greater than 100 nanocuries per gram of waste; (3) LLW, which is radioactive waste that is neither HLW nor TRU waste; and (4) MLLW, which is LLW containing hazardous constituents as defined under the Resource Conservation and Recovery Act of 1976 (RCRA, 42 U.S.C. 6901 *et seq.*).

At present, DOE is constructing a Waste Treatment Plant (WTP) in the 200-East Area of the site. The WTP will separate waste stored in Hanford's underground tanks into HLW and low-activity waste (LAW) fractions. HLW will be treated in the WTP and stored at Hanford until it can be shipped to the proposed repository at Yucca Mountain, Nevada. Immobilized LAW waste would be treated in the WTP and disposed of at Hanford as decided in the ROD issued in 1997 (62 FR 8693), pursuant to the *Tank Waste Remediation System, Hanford Site, Richland, Washington, Final EIS* (TWRS EIS, DOE/EIS–0189, August 1996). DOE is processing Hanford's contact-handled TRU waste (which does not require special protective shielding) for shipment to the Waste Isolation Pilot Plant (WIPP) near Carlsbad, New Mexico, consistent with the 1998 RODs (63 FR 3624 and 63 FR 3629) for treatment and disposal of TRU waste under the *Final Waste Management Programmatic EIS for Managing Treatment, Storage, and Disposal of Radioactive and Hazardous Waste* (WM PEIS, DOE/EIS–0200) and the *Waste Isolation Pilot Plant Disposal Phase Final Supplemental Environmental Impact Statement* (WIPP SEIS-II, DOE/EIS–0026–S–2, September 1997). DOE is disposing of Hanford's LLW and MLLW onsite, consistent with the ROD for treatment and disposal of these wastes under the WM PEIS (65 FR 10061). This ROD also designates Hanford as a regional disposal site for LLW and MLLW from other DOE sites.

In January 2003, DOE issued an NOI (68 FR 1052) to prepare the TC EIS (DOE/EIS–0356). The proposed scope of the TC EIS included closure of the 149 underground SSTs and newly available information on supplemental treatment for the LAW from all 177 tanks, which contain a total of approximately 53 million gallons of waste.

In March 2003, Ecology initiated litigation on issues related to importation, treatment, and disposal of radioactive and hazardous waste generated offsite as a result of nuclear defense and research activities. The Court enjoined shipment of offsite TRU waste to Hanford for processing and storage pending shipment to WIPP.

In January 2004, DOE issued the HSW EIS and a ROD (69 FR 39449), which addressed ongoing solid waste management operations, and announced DOE's decision to dispose of Hanford and a limited volume of offsite LLW and MLLW in a new Integrated Disposal Facility in the 200-East Area of Hanford. DOE also decided to continue sending Hanford's MLLW offsite for treatment and to modify Hanford's T-Plant for processing remote-handled TRU waste and MLLW (which require protective shielding).

Ecology amended its March 2003 complaint in 2004, challenging the adequacy of the HSW EIS analysis of offsite waste importation. In May 2005, the Court granted a limited discovery period, continuing the injunction against shipping offsite wastes to Hanford, including LLW and MLLW (*State of Washington* v. *Bodman* [Civil No. 2:03–cv–05018–AAM]). In July 2005, while preparing responses to discovery requests from Ecology, Battelle Memorial Institute, DOE's contractor who assisted in preparing the HSW EIS, advised DOE of several differences in groundwater analyses between the HSW EIS and its underlying data.

DOE promptly notified the Court and the State and, in September 2005, convened a team of DOE experts in quality assurance and groundwater analysis, as well as transportation and human health and safety impacts analysis, to conduct a quality assurance review of the HSW EIS. The team completed its *Report of the Review of the Hanford Solid Waste Environmental Impact Statement* (EIS) *Data Quality, Control and Management Issues*, January 2006 (hereafter referred to as the Quality Review).

Because both Ecology and DOE have a shared interest in the effective cleanup of Hanford, DOE and Ecology announced a Settlement Agreement ending the NEPA litigation on January 9, 2006. The Agreement is intended to resolve Ecology's concerns about HSW EIS groundwater analyses and to address other concerns about the HSW EIS, including those identified in the *Quality Review.*

The Agreement calls for an expansion of the TC EIS to provide a single, integrated set of analyses that will include all waste types analyzed in the HSW EIS (LLW, MLLW, and TRU

waste). The expanded EIS will be renamed the TC & WM EIS. Pending finalization of the TC & WM EIS, the HSW EIS will remain in effect to support ongoing waste management activities at Hanford (including transportation of TRU waste to WIPP) in accordance with applicable regulatory requirements. The Agreement also stipulates that when the TC & WM EIS has been completed, it will supersede the HSW EIS. Until that time, DOE will not rely on HSW EIS groundwater analyses for decision-making, and DOE will not import offsite waste to Hanford, with certain limited exemptions as specified in the Agreement.

DOE and Ecology have mutual responsibilities for accomplishing cleanup of Hanford, as well as continuing ongoing waste management activities consistent with applicable Federal and state laws and regulations. *The Hanford Federal Facility Agreement and Consent Order* (also called the Tri-Party Agreement [TPA]) among the state, DOE, and the U.S. Environmental Protection Agency (EPA) contains various enforceable milestones that apply to waste management activities. DOE also is required to comply with applicable requirements of RCRA and the state's Hazardous Waste Management Act of 1976 as amended (Chapter 70.105 Revised Code of Washington). To carry out proposals for future actions and obtain necessary permits, each agency must comply with the applicable provisions of NEPA and the Washington State Environmental Policy Act (SEPA) respectively. The agencies have revised their Memorandum of Understanding for the TC EIS (effective March 25, 2003), which identified Ecology as a Cooperating Agency in the preparation of the TC EIS. The Memorandum of Understanding revision is consistent with the Settlement Agreement and provides for Ecology's continuing participation as a Cooperating Agency in preparation of the TC & WM EIS to assist both agencies in meeting their respective responsibilities under NEPA and SEPA.

II. Purpose and Need for Action

Recognizing the potential risks to human health and the environment from Hanford tank wastes, DOE needs to retrieve waste from the 149 SSTs and 28 double-shell tanks (DST), treat and dispose of the waste, and close the SST farms in a manner that complies with Federal and Washington State requirements. Some waste from tanks and LLW and MLLW from Hanford and other DOE sites that do not have appropriate facilities must be disposed of to facilitate cleanup of Hanford and these sites.

III. Proposed Action

DOE proposes to retrieve and treat waste from 177 underground tanks and ancillary equipment and dispose of this waste in compliance with applicable regulatory requirements. Vitrified HLW waste would be stored onsite until it can be disposed of in the proposed repository at Yucca Mountain. DOE proposes to provide additional treatment capacity for the tank LAW that can supplement the planned WTP capacity in fulfillment of DOE's obligations under the TPA in as timely a manner as possible. DOE would dispose of Hanford's immobilized LAW, LLW and MLLW, and LLW and MLLW from other DOE sites, in lined trenches onsite. These trenches would be closed in accordance with applicable regulatory requirements.

DOE also proposes to complete the final decontamination and decommissioning of the FFTF. DOE decided, in January 2001, (ROD at 66 FR 7877) that the permanent closure of FFTF was to be resumed with no new missions, based on the *Final Programmatic Environmental Impact Statement for Accomplishing Expanded Civilian Nuclear Energy Research and Development and Isotope Production Missions in the United States, Including the Role of the Fast Flux Test Facility (DOE/EIS–0310, December 2000).*

IV. Proposed Scope of the TC & WM EIS

In accordance with the Settlement Agreement, DOE intends to prepare a single, comprehensive EIS addressing tank waste retrieval, treatment, storage, and disposal; tank closure; and management of all waste types analyzed in the HSW EIS as an integrated document for public and agency review and reference. The TC & WM EIS will update, revise, or reanalyze resource areas (such as groundwater and transportation) from the HSW EIS as necessary to make them current and reflect the waste inventories and analytical assumptions being used for environmental impact assessment in the TC & WM EIS. All updated analyses would be included in the revised quantitative groundwater and other cumulative impact analyses in the TC & WM EIS.

The proposed scope of the TC & WM EIS includes alternatives for onsite disposal of LLW, MLLW, and LAW; transportation of offsite LLW and MLLW to Hanford for disposal; and current or revised information for ongoing operations, such as those involving Hanford's Central Waste Complex, that were included in the HSW EIS.

DOE proposes to retain all of the scope identified in the 2003 NOI for the TC EIS as modified by public scoping comments. Proposed modifications to the alternatives identified in the 2003 NOI are provided in Section VI. That is, the new TC & WM EIS would address management of the approximately 53 million gallons of waste stored in 149 underground SSTs (ranging in capacity from approximately 55,000 to 1 million gallons) and 28 underground DSTs (ranging in capacity from approximately 1 to 1.16 million gallons) grouped in 18 tank farms, and approximately 60 smaller miscellaneous underground storage tanks, along with ancillary equipment.

DOE proposes to retain all of the scope identified in its August 2004 NOI to evaluate alternatives for the final disposition of the FFTF and proposes to integrate that scope into the TC & WM EIS. The TC & WM EIS will thus provide an integrated presentation of currently foreseeable activities related to waste management and cleanup at Hanford.

V. Potential Decisions To Be Made

DOE plans to make decisions on the following topics.

- *Retrieval of Tank Waste*—A reasonable waste retrieval range is comprised of three levels: 90 percent, 99 percent, and 99.9 percent. The 99 percent retrieval is the goal established by the TPA (Milestone M–45–00); 90 percent retrieval evaluates a risk analysis of the tank farms as defined in the M–45–00, Appendix H, process; and 99.9 percent retrieval reflects uses of multiple retrieval technologies to support clean closure of the tank farms.
- *Treatment of Tank Waste*—WTP waste treatment capability can be augmented by supplemental treatment technologies and constructing new treatment facilities that are part of, or separate from, the WTP. The two primary choices that could fulfill DOE's TPA commitments are to treat all waste in an expanded WTP or provide supplemental treatment to be used in conjunction with, but separate from, the WTP. DOE has conducted preliminary tests on three supplemental treatment technologies—cast stone (a form of grout), steam reforming, and bulk vitrification—to determine if one or more could be used to provide the additional, supplemental waste treatment capability needed to complete waste treatment.
- *Disposal of Treated Tank Waste*—Onsite disposal includes treated tank waste such as immobilized LAW and

waste generated from closure activities that meets onsite disposal criteria; the decision to be made involves the onsite location of disposal facilities. Decisions to be made related to offsite disposal include the length of time and facilities required for storage of immobilized high-level radioactive waste (IHLW) prior to disposal at the proposed Yucca Mountain repository.

• *Storage of Tank Waste*—Depending on the alternative being analyzed, storing tank waste for different lengths of time may be necessary. This may require the construction, operation, and deactivation of waste transfer infrastructures, including waste receiver facilities (below-grade lag storage and minimal waste treatment facilities), waste transfer line upgrades, and new or replacement DSTs. Also depending on the alternative, construction and operation of additional immobilized HLW storage vaults, melter pads, and TRU waste storage facilities needed to store treated tank waste.

• *Closure of SSTs*—Decisions to be made include closing the SSTs by clean closure, selective clean closure/landfill closure, and landfill closure with or without any soil contamination removal. Decisions regarding barriers (engineered modified RCRA Subtitle C barrier or Hanford barrier) to prevent water intrusion will be made. A closure configuration for the original 28 DSTs will be evaluated in the TC & WM EIS for engineering reasons related to barrier placement for the SSTs. This evaluation also is provided to aid Ecology in evaluating the impacts which might result in closing DSTs to a debris rule standard. However, DOE is deferring a decision on closure of DSTs and decommissioning of the WTP until a later date when the mission for those facilities is nearing completion.

• *Disposal of Hanford's and DOE Offsite LLW and MLLW*—The decision to be made concerns the onsite location of disposal facilities for Hanford's waste and other DOE sites' LLW and MLLW. DOE committed in the HSW EIS ROD that henceforth LLW would be disposed of in lined trenches. Thus, the decision would concern whether to dispose of the waste in the 200-West Area or at the Integrated Disposal Facility in the 200-East Area.

• *Final Decontamination and Decommissioning of the FFTF*—The decision would identify the final end state for the above-ground, below-ground, and ancillary support structures.

VI. Potential Range of Alternatives

Six alternatives were originally proposed for TC EIS and are listed below. The initial scope of the TC EIS was provided in the January 2003 NOI and at each public scoping meeting.

• No Action Alternative, which was to implement the 1997 TWRS EIS ROD;

• Implement the 1997 TWRS EIS ROD with Modifications;

• Landfill Closure of Tank Farms/Onsite and Offsite Waste Disposal;

• Clean Closure of Tank Farms/Onsite and Offsite Waste Disposal;

• Accelerated Landfill Closure/Onsite and Offsite Waste Disposal; and

• Landfill Closure/Onsite and Offsite Waste Disposal.

Onsite disposal would include immobilized LAW, LLW, and MLLW resulting from tank retrieval and treatment. Offsite disposal of HLW would occur at Yucca Mountain. No determination has been made as to whether any of the tanks contain TRU waste. If it is determined that any tank waste is TRU waste, offsite disposal at WIPP would be appropriate, provided the required approvals from EPA and the New Mexico Environment Department were obtained.

As a result of the 2003 scoping for the TC EIS, a number of changes are being made to those identified in the NOI. The major changes are:

• The No Action Alternative was modified to address a traditional "no action" rather than the action from the TWRS EIS ROD;

• The alternative addressing implementation of the 1997 TWRS EIS ROD was modified to address both the currently planned vitrification capacity and the currently planned capacity supplemented with additional vitrification capacity as the supplemental treatment;

• A partial tank removal option was added, which analyzes leaving some of the SSTs in place and exhuming the SSTs completely in the SX and BX tank farms;

• The Landfill Closure of Tank Farms/Onsite and Offsite Waste Disposal Alternative has been modified to more clearly evaluate the No Separations (of HLW and LAW waste) with Onsite Storage and Offsite Disposal Alternative; and

• A suboption has been added to both the All Vitrification with Separations and All Vitrification/No Separations (of HLW and LAW waste) Alternatives to address closure of the cribs and trenches proximal to tanks within identified waste management areas in place as opposed to removing them.

For Hanford and offsite LLW and MLLW analyzed in the HSW EIS, DOE proposes to simplify the alternatives. Both waste types would be disposed of in lined trenches. DOE plans to update the volumes to be disposed of, approximating those volumes for offsite waste in the 2004 HSW EIS ROD, and to update the waste information. DOE also intends to update the transportation analysis of shipping offsite waste to Hanford for disposal. The onsite disposal alternatives are:

• Construction of a new disposal facility in the 200-West Area burial grounds; and

• Construction of new LLW and MLLW capacity in the Integrated Disposal Facility in the 200-East Area.

For the FFTF, the 2004 NOI identified three alternatives as listed below.

• No Action—actions consistent with previous DOE NEPA decisions would be completed; final decommissioning would not occur.

• Entombment—above-ground structures would be decontaminated and dismantled, below-ground structures would be grouted and left in place.

• Removal—above-ground structures would be decontaminated and dismantled, below-ground structures would be removed and disposed of at Hanford.

VII. Potential Environmental Issues for Analysis

The following issues have been tentatively identified for analysis in the TC & WM EIS. This list is presented to facilitate comment on the scope of the TC & WM EIS, but is not intended to be all-inclusive or to predetermine potential impacts of any alternative.

• Effects on the public and onsite workers of radiological and nonradiological material releases during normal operations and reasonably foreseeable accidents;

• Long-term risks to human populations resulting from waste disposal and residual tank system wastes;

• Effects on air and water quality of normal operations and reasonably foreseeable accidents, including long-term impacts on groundwater;

• Cumulative effects, including impacts of other past, present, and reasonably foreseeable actions at Hanford, including past discharges to cribs and trenches, groundwater remediation activities, activities subject to TPA requirements and cleanup activities under the Comprehensive Environmental Response, Compensation, and Liability Act;

• Effects on endangered species, archaeological/cultural/historical sites, floodplains and wetlands, and priority habitat;

• Effects of on- and offsite transportation and of reasonably

foreseeable transportation accidents; and

- Socioeconomic impacts on surrounding communities.

VIII. Public Scoping

DOE invites Federal agencies, American Indian tribal nations, state and local governments, and the general public to comment on the scope of the planned TC & WM EIS. Information on the scoping comment period is provided in the **DATES** section above. Comments previously submitted in response to the 2003 NOI for the TC EIS and the 2004 NOI for the FFTF EIS are being considered and need not be resubmitted.

Issued in Washington, DC, on January 30, 2006.

John Spitaleri Shaw,

Assistant Secretary for Environment, Safety and Health.

Appendix A—Related National Environmental Policy Act Documents

45 FR 46155, 1980, "Double-Shell Tanks for Defense High-Level Radioactive Waste Storage, Hanford Site, Richland, Washington; Record of Decision," **Federal Register**.

53 FR 12449, 1988, "Disposal of Hanford Defense High-Level, Transuranic, and Tank Wastes, Hanford Site, Richland, Washington; Record of Decision," **Federal Register**.

60 FR 28680, 1995, "Programmatic Spent Nuclear Fuel Management and Idaho National Engineering Laboratory Environmental Restoration and Waste Management Program, Part III; Record of Decision," **Federal Register**.

60 FR 54221, 1995, "Final Environmental Impact Statement for the Safe Interim Storage of Hanford Tank Wastes at the Hanford Site, Richland, Washington; Record of Decision," **Federal Register**.

60 FR 61687, 1995, "Record of Decision; Safe Interim Storage of Hanford Tank Wastes, Hanford Site, Richland, Washington," **Federal Register**.

61 FR 3922, 1996, "Availability of the Final Environmental Impact Statement for Management of Spent Nuclear Fuel from the K Basins at the Hanford Site, Richland, Washington; Notice of Availability of Final Environmental Impact Statement," **Federal Register**.

61 FR 10736, 1996, "Management of Spent Nuclear Fuel from the K Basins at the Hanford Site, Richland, Washington; Record of Decision," **Federal Register**.

62 FR 8693, 1997, "Record of Decision for the Tank Waste Remediation System, Hanford Site, Richland, Washington," **Federal Register**.

63 FR 3624, 1998, "Record of Decision for the Department of Energy's Waste Isolation Pilot Plant Disposal Phase," **Federal Register**.

63 FR 3629, 1998, "Record of Decision for the Department of Energy's Waste Management Program: Treatment and Storage of Transuranic Waste," **Federal Register**.

65 FR 10061, 2000, "Record of Decision for the Department of Energy's Waste Management Program: Treatment and Disposal of Low-Level Waste and Mixed Low-Level Waste; Amendment to the Record of Decision for the Nevada Test Site," **Federal Register**.

69 FR 39449, 2004, "Record of Decision for the Solid Waste Program, Hanford Site, Richland, Washington: Storage and Treatment of Low-Level Waste and Mixed Low-Level Waste; Disposal of Low-Level Waste and Mixed Low-Level Waste, and Storage, Processing, and Certification of Transuranic Waste for Shipment to the Waste Isolation Pilot Plant, **Federal Register**.

DOE/EA–0479, 1990, *Collecting Crust Samples from Level Detectors in Tank SY–101 at the Hanford Site,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0495, 1991, *Preparation of Crust Sampling of Tank 241–SY–101,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0511, 1991, *Characterization of Tank 241–SY–101,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0581, 1991, *Upgrading of the Ventilation System at the 241–SY Tank Farm,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0802, 1992, *Tank 241–SY–101 Equipment Installation and Operation to Enhance Tank Safety,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0803, 1992, *Proposed Pump Mixing Operations to Mitigate Episodic Gas Releases in Tank 241–SY–101,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0881, 1993, Tank 241–C–103 *Organic Vapor and Liquid Characterization and Supporting Activities,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0933, 1995, *Tank 241–C–106 Past Practice Sluicing Waste Retrieval,* U.S. Department of Energy, Richland, Washington.

DOE/EA–0993, 1995, *Shutdown of the Fast Flux Test Facility, Hanford Site, Richland, Washington and Finding of No Significant Impact.*

DOE/EA–0981, 1995, *Environmental Assessment—Solid Waste Retrieval Complex, Enhanced Radioactive and Mixed Waste Storage Facility, Infrastructure Upgrades, and Central Waste Support Complex, Hanford Site, Richland, Washington,* U.S. Department of Energy, Richland Operations Office, Richland, Washington.

DOE/EA–1203, 1997, *Trench 33 Widening in 218–W–5 Low-Level Burial Ground,* U.S. Department of Energy, Richland, Washington.

DOE/EA–1276, 1999, *Widening Trench 36 of the 218–E–12B Low-Level Burial Ground,* U.S. Department of Energy, Richland, Washington.

DOE/EA–1405, 2002, *Transuranic Waste Retrieval from the 218–W–4B and 218–W–4C Low-Level Burial Grounds, Hanford Site, Richland, Washington,* Finding of No Significant Impact, U.S. Department of Energy, Richland, Washington.

DOE/EIS–0113, 1987, *Final Environmental Impact Statement—Disposal of Hanford Defense High-Level, Transuranic, and Tank Wastes, Hanford Site, Richland, Washington,* U.S. Department of Energy, Richland Operations Office, Richland, Washington.

DOE/EIS–0212, 1995, *Safe Interim Storage of Hanford Tank Wastes—Final Environmental Impact Statement,* U.S. Department of Energy, Richland Operations Office, Richland, Washington, and Washington State Department of Ecology, Olympia, Washington.

DOE/EIS–0189, 1996, *Tank Waste Remediation System, Hanford Site, Richland, Washington, Final Environmental Impact Statement,* U.S. Department of Energy, Richland Operations Office, Richland, Washington, and Washington State Department of Ecology, Olympia, Washington.

DOE/EIS–0189–SA1, 1997, *Supplement Analysis for the Proposed Upgrades to the Tank Farm Ventilation, Instrumentation, and Electrical Systems under Project W–314 in Support of Tank Farm Restoration and Safe Operations,* U.S. Department of Energy, Richland Operations Office, Richland, Washington.

DOE/EIS–0189–SA2, 1998, *Supplement Analysis for the Tank Waste Remediation System,* U.S. Department of Energy, Richland Operations Office, Richland, Washington.

DOE/EIS–0189–SA3, 2001, *Supplement Analysis for the Tank Waste Remediation System,* U.S. Department of Energy, Richland Operations Office, Richland, Washington.

DOE/EIS–0200, 1997, *Final Waste Management Programmatic Environmental Impact Statement for Managing Treatment, Storage, and Disposal of Radioactive and Hazardous Waste,* U.S. Department of Energy, Office of Environmental Management, Washington, DC.

DOE/EIS–0026–S–2, 1997, *Waste Isolation Pilot Plant Disposal Phase Final Supplemental Environmental Impact Statement II,* U.S. Department of Energy, Carlsbad, New Mexico.

DOE/EIS–0222, 1999, *Final Hanford Comprehensive Land-Use Plan Environmental Impact Statement,* U.S. Department of Energy, Richland Operations Office, Richland, Washington.

DOE/EIS–0310, 2000, *Final Programmatic Environmental Impact Statement for Accomplishing Expanded Civilian Nuclear Energy Research and Development and Isotope Production Missions in the United States, Including the Role of the Fast Flux Test Facility.*

DOE/EIS–0250, 2002, *Final Environmental Impact Statement for a Geologic Repository for the Disposal of Spent Nuclear Fuel and High-Level Radioactive Waste at Yucca Mountain, Nye County, Nevada,* U.S. Department of Energy, Office of Civilian Radioactive Waste Management, Yucca Mountain Site Characterization Office, North Las Vegas, Nevada.

DOE/EIS–0287, 2002, *Idaho High-Level Waste and Facilities Disposition Final Environmental Impact Statement,* U.S. Department of Energy, Idaho Operations Office, Idaho Falls, Idaho.

DOE/EIS–0286, 2004, *Final Hanford Site Solid (Radioactive and Hazardous) Waste Program Environmental Impact Statement, Richland, Washington,* U.S. Department of Energy, Richland Operations Office, Richland, Washington.

DOH Publication 320–031, 2004, *Final Environmental Impact Statement—Commercial Low-Level Radioactive Waste Disposal Site, Richland, Washington,* Washington State Department of Health, Olympia, Washington, and Washington State Department of Ecology, Olympia, Washington.

U.S. Department of Energy, 2006, *Report of the Review of the Hanford Solid Waste Environmental Impact Statement (EIS) Data Quality, Control and Management Issues,* Washington, DC.

[FR Doc. E6–1404 Filed 2–1–06; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Considerations for Transmission Congestion Study and Designation of National Interest Electric Transmission Corridors

AGENCY: Office of Electricity Delivery and Energy Reliability ("OE"), Department of Energy.

ACTION: Notice of inquiry requesting comment and providing notice of a technical conference.

SUMMARY: The Department of Energy (the "Department") seeks comment and information from the public concerning its plans for an electricity transmission congestion study and possible designation of National Interest Electric Transmission Corridors ("NIETCs") in a report based on the study pursuant to section 1221(a) of the Energy Policy Act of 2005. Through this notice of inquiry, the Department invites comment on draft criteria for gauging the suitability of geographic areas as NIETCs and announces a public technical conference concerning the criteria for evaluation of candidate areas as NIETCs.

DATES: Written comments may be filed electronically in MS Word and PDF formats by e-mailing to: *EPACT1221@hq.doe.gov* no later than 5 p.m. EDT March 6, 2006. Also, comments can be filed by mail at the address listed below. The technical conference will be held in Chicago on March 29, 2006. For further information, please visit the Department's Web site at *http://www.electricity.doe.gov/1221.*

ADDRESSES: Written comments via mail should be submitted to:

Office of Electricity Delivery and Energy Reliability, OE–20, Attention: EPACT 1221 Comments, U.S. Department of Energy, Forestall Building, Room 6H–050, 1000 Independence Avenue, SW., Washington, DC 20585.

Note: U.S. Postal Service mail sent to the Department continues to be delayed by several weeks due to security screening. Electronic submission is therefore encouraged. Copies of written comments received and other relevant documents and information may be reviewed at *http://www.electricity.doe.gov/1221.*

FOR FURTHER INFORMATION CONTACT: Ms. Poonum Agrawal, Office of Electricity Delivery and Energy Reliability, OE–20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586–1411, *poonum.agrawal@hq.doe.gov,* or Lot Cooke, Office of the General Counsel, GC–76, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586–0503, *lot.cooke@hq.doe.gov.*

SUPPLEMENTARY INFORMATION:

I. Background

A. Overview

The Nation's electric system includes over 150,000 miles of interconnected high-voltage transmission lines that link generators to load centers.[1] The electric system has been built by electric utilities over a period of 100 years, primarily to serve local customers and support reliability; the system generally was not constructed with a primary emphasis on moving large amounts of power across multi-state regions.[2] Due to a doubling of electricity demand and generation over the past three decades and the advent of wholesale electricity markets, transfers of large amounts of electricity across the grid have increased significantly in recent years. The increase in regional electricity transfers saves electricity consumers billions of dollars,[3] but significantly increases transmission facility loading.

Investment in new transmission facilities has not kept pace with the increasing economic and operational importance of transmission service.[4] Today, congestion in the transmission system impedes economically efficient electricity transactions and in some cases threatens the system's safe and reliable operation.[5] The Department has estimated that this congestion costs consumers several billion dollars per year by forcing wholesale electricity purchasers to buy from higher-cost suppliers.[6] That estimate did not include the reliability costs associated with such bottlenecks.

The National Energy Policy (May 2001),[7] the Department's National Transmission Grid Study (May 2002),[8] and the Secretary of Energy's Electricity Advisory Board's Transmission Grid Solutions Report (September 2002),[9] recommended that the Department address regulatory obstacles in the planning and construction of electric transmission and distribution lines. In response to these recommendations, the Department held a "Workshop on Designation of National Interest Electric Transmission Bottlenecks" on July 14, 2004, in Salt Lake City, Utah. The Department also issued a **Federal Register** notice of inquiry on July 22, 2004.[10] The purpose of the workshop and the notice of inquiry was to learn stakeholders' views concerning transmission bottlenecks, identify how designation of such bottlenecks may benefit the users of the grid and electricity consumers, and recognize key bottlenecks. In its plans for implementation of subsection 1221(a), the Department notes that it has considered the comments received via the notice and the workshop.

B. Summary of Relevant Provisions From the Statute

On August 8, 2005, the President signed into law the Energy Policy Act of 2005, Public Law 109–58, (the "Act"). Title XII of the Act, entitled "The Electricity Modernization Act of 2005" includes provisions relating to the siting of interstate electric transmission facilities and promoting advanced power system technologies. Subsection 1221(a) of the Act amends the Federal Power Act ("FPA") by adding a new section 216 which requires the Secretary of Energy (the "Secretary") to conduct a nationwide study of electric transmission congestion ("congestion study"), and issue a report based on the study in which the Secretary may designate "any geographic area experiencing electric energy transmission capacity constraints or congestion that adversely affects

[1] North American Electric Reliability Council, Electricity Supply and Demand Database (2003) available at *http://www.nerc.com/esd.*

[2] Edison Electric Institute, *Survey of Transmission Investment* at 1 (May 2005).

[3] Department of Energy, *National Transmission Grid Study,* at 19 (May 2002) available at *http://www.eh.doe.gov/ntgs/reports.html.*

[4] *Id.* at 7; *see also* Hirst, U.S. Transmission Capacity Present Status and Future Prospects, 7 (June 2004).

[5] *National Transmission Grid Study, supra note* 3, at 10–20.

[6] *Id.* at 16–18.

[7] *The National Energy Policy Development Group Report,* available at *http://www.energy.gov/engine/content.do?BT_CODE=ADAP.*

[8] *National Transmission Grid Study, supra* note 3.

[9] Department of Energy Electricity Advisory Board, *Transmission Grid Solutions,* available at *http://www.eab.energy.gov/index.cfm?fuseaction=home.publications.*

[10] Designation of National Interest Electric Transmission Bottlenecks, 69 FR 43833 (July 22, 2004) also available at *http://www.electricity.doe.gov/bottlenecks.*

A.6 Extension of Scoping Period and Rescheduled Scoping Meetings for the Notice of Intent to Prepare the Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

the Department of Energy on the progress during the development of the products and will agree upon the contents of the products before advising the Department to adopt the language. The Committee will function solely as an advisory body. The Secretary of Energy has determined that establishment of the Climate Change Science Program Product Development Advisory Committee is essential to the conduct of the Department's business and in the public interest in connection with the performance of duties imposed by law upon the Department of Energy. The Committee will operate in accordance with the provisions of the Federal Advisory Committee Act (Pub. L. No. 92–463), the General Services Administration Final Rule on Federal Advisory Committee Management, and other directives and instructions issued in implementation of those acts.

FOR FURTHER INFORMATION CONTACT: Ms. Rachel Samuel at (202) 586–3279.

Issued in Washington, DC, on February 10, 2006.

James N. Solit,

Advisory Committee Management Officer.

[FR Doc. E6–2353 Filed 2–16–06; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Extension of Scoping Period and Rescheduled Scoping Meetings for the Notice of Intent To Prepare the Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Notice.

SUMMARY: The U.S. Department of Energy (DOE) is extending the scoping period for the Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, Washington (TC & WM EIS) and rescheduling the public scoping meetings.

DATES: The scoping period for the TC & WM EIS is extended from March 6, 2006, through April 10, 2006. The scoping meetings have been rescheduled as follows. Registration for the meetings will begin at 6 p.m. There will be an opportunity for informal discussions with DOE project personnel and staff from the Washington Department of Ecology (Ecology), followed by brief presentations by DOE and Ecology at 7 p.m. After the presentations, meeting participants will be invited to provide their comments on the scope of the EIS. The meetings are scheduled to end at 10 p.m.

Seattle, Washington; March 21, 2006. Seattle Center, 305 Harrison Street, Northwest Rooms Building, Lopez Room, Seattle, WA 98109.

Portland, Oregon; March 22, 2006. Red Lion Portland—Convention Center, 1021 NE Grand Avenue, Marquam/Fremont/Broadway Room, Portland, OR 97232.

Hood River, Oregon; March 23, 2006. Columbia Gorge Hotel, 4000 Westcliff Drive, Benson Ballroom, Hood River, OR 97031.

Tri-Cities (Richland, Kennewick, Pasco) Washington, March 28, 2006. Trade Recreation and Agricultural Center (TRAC), 6600 Burden Blvd., Meeting Room #4, Pasco, WA 99302.

ADDRESSES: To request information on the TC & WM EIS or to submit comments on the scope of this EIS contact: Mary Beth Burandt, Document Manager, Office of River Protection, U.S. Department of Energy, Post Office Box 450, Mail Stop H6–60, Richland, WA 99352, Electronic mail: *TC&WMEIS@saic.com.* Fax: 509–376–3661, Telephone and voice mail: 509–373–9160.

FOR FURTHER INFORMATION CONTACT: For information on DOE's NEPA process, contact: Carol Borgstrom, Director, Office of NEPA Policy and Compliance (EH–42), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, Telephone 202–586–4600, or leave a message at 1–800–472–2756.

SUPPLEMENTARY INFORMATION: On February 2, 2006, DOE issued a Notice of Intent to prepare the TC & WM EIS for the Hanford Site, Richland, Washington (71 FR 5655). The original scoping period was to continue through March 6, 2006, and four scoping meetings were scheduled for Hood River and Portland, OR and for Seattle and Richland WA on February 21, 22, 23 and 28 respectively. In response to requests from the public, DOE is extending the scoping period through April 10, 2006, and the four scoping meetings have been rescheduled as listed in **DATES** above.

Issued in Washington, DC, on February 15, 2006.

John Spitaleri Shaw,

Assistant Secretary for Environment, Safety and Health.

[FR Doc. 06–1562 Filed 2–15–06; 1:17 pm]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Science; DOE/Advanced Scientific Computing Advisory Committee

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Advanced Scientific Computing Advisory Committee (ASCAC). Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register.**

DATES: Wednesday, March 15, 2006, 10:30 a.m. to 5 p.m.; Thursday, March 16, 2006, 8:30 a.m. to 4 p.m.

ADDRESSES: American Geophysical Union, (AGU), 2000 Florida Avenue, NW., Washington, DC 20009–1277

FOR FURTHER INFORMATION CONTACT: Melea Baker, Office of Advanced Scientific Computing Research; SC–21/Germantown Building; U. S. Department of Energy; 1000 Independence Avenue, SW.; Washington, DC 20585–1290; Telephone (301)–903–7486, (E-mail: *Melea.Baker@science.doe.gov*).

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: The purpose of this meeting is to provide advice and guidance on the advanced scientific computing research program.

Tentative Agenda: Agenda will include discussions of the following:

Wednesday, March 15, 2006

Introduction
Advisory Committee Operations
Office of Science Overview
Advanced Scientific Computing Research (ASCR) Overview
Scientific Discovery Through Advanced Computing (SciDAC) Recompetition
ASCR High Performance Computing Facilities and Testbeds
ASCR High Performance Networks and Associated Research
View from OMB
Distributed Network Environment Research
Public Comment

Thursday, March 16, 2006

Computer Science Research Program
LLNL–ANL–IBM R&D Collatorations
ASCR Performance Measures
SciDAC Conference Report
Applied Mathematics Research Program Status
ASCR Partnerships with other Offices in SC
Education, Computational Science Graduate Fellowship (CSGF), Early Career Principal Investigator (ECPI)

A.7 Notice of Availability—*Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA*

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–8798–8]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at 202–564–7146 or *http://www.epa.gov/compliance/nepa/*.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated July 17, 2009 (74 FR 34754).

Draft EISs

EIS No. 20090290, ERP No. D–FTA–F54014–WI, Kenosha-Racine-Milwaukee Commuter Rail Extension, Alternative Analysis, U.S. COE Section 404 Permit, Funding, Kenosha, Racine, and Milwaukee Counties, WI.

Summary: EPA expressed environmental concerns about impacts to wetlands and natural areas, and requested additional information on hazardous waste, noise and vibration. Rating EC2.

EIS No. 20090296, ERP No. D–SFW–K90033–CA, Sears Point Wetland and Watershed Restoration Project, To Restore Tidal Wetlands and Rehabilitate Diked Wetlands, Sonoma County, CA.

Summary: EPA expressed environmental concerns about impacts to wetlands and waters from construction activities (trails, roads, and utilities) not related to wetland restoration and to air quality from construction diesel emissions. Rating EC2.

EIS No. 20090107, ERP No. DS–NRS–D36121–WV, Lost River Subwatershed of the Potomac River Watershed Project, Construction of Site 16 on Lower Cove Run and Deletion of Site 23 on Cullers Run in the Lost River Watershed, Change in Purpose for Site 16 and Updates Information Relative to Site 23, U.S. Army COE Section 404 Permit, Hardy County, WV.

Summary: EPA continues to have environmental concerns about impacts to a cold water stream and loss of wetland resources, and requested additional information on project need, current conditions of the study area and secondary impacts of a water distribution system. Rating EC2.

Final EISs

EIS No. 20090183, ERP No. F–NRC–D06006–PA, Generic—License Renewal of Nuclear Plants, Supplement 36 to NUREG–1437, Regarding Beaver Valley Power Station, Units 1 and 2, Plant Specific, Issuing Nuclear Power Plant Operating License for an Additional 20-Year Period, PA.

Summary: EPA has no objection to the proposed action.

EIS No. 20090218, ERP No. F–NRC–D06007–PA, GENERIC—License Renewal of Nuclear Plants, Supplement 37 NUREG–1437, Regarding Three Mile Island Nuclear Station, Unit 1, Dauphin County, PA.

Summary: EPA continues to have environmental concerns about construction impacts.

EIS No. 20090281, ERP No. F–BLM–J01083–WY, South Gillette Area Coal Lease Applications, WYW172585, WYW173360, WYW172657, WYW161248, Proposal to Lease Four Tracts of Federal Coal Reserves, Belle Ayr, Coal Creek, Caballo, and Cordero Rojo Mines, Wyoming Powder River Basin, Campbell County, WY.

Summary: No formal comment letter was sent to the preparing agency.

EIS No. 20090301, ERP No. FS–NRS–B36121–WV, Lost River Subwatershed of the Potomac River Watershed Project, Construction of Site 16 on Lower Cove Run and Deletion of Site 23 on Cullers Run in the Lost River Watershed, Change in Purpose for Site 16 and Updates Information Relative to Site 23, U.S. Army COE Section 404 Permit, Hardy County, WV.

Summary: EPA continues to have environmental concerns about wetland and cold water stream impacts, and requested additional information on current environmental conditions and the function of structures already in the watershed.

Dated: October 27, 2009.

Robert W. Hargrove,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. E9–26218 Filed 10–29–09; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–8598–7]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–1399 or *http://www.epa.gov/compliance/nepa/*.

Weekly receipt of Environmental Impact Statements

Filed 10/19/2009 through 10/23/2009

Pursuant to 40 CFR 1506.9.

EIS No. 20090359, Final EIS, FHW, MO, MO–63 Corridor Improvement Project, To Correct Roadway Deficiencies, Reduce Congestion and Provide Continuity along the MO–63 Corridor on the Existing Roadway and on New Location, Osage, Maries and Phelps Counties, MO, *Wait Period Ends:* 11/30/2009, *Contact:* Peggy Casey, 573–636–7104.

EIS No. 20090360, Draft EIS, NGB, VT, 158th Fighter Wing Vermont Air National Guard Project, Proposed Realignment of National Guard Avenue and Main Gate Construction, Burlington International Airport in South Burlington, VT, *Comment Period Ends:* 12/14/2009, *Contact:* Robert L. Dogan, 301–836–8859.

EIS No. 20090361, Final EIS, NOA, 00, PROGRAMMATIC—Toward an Ecosystem Approach for the Western Pacific Region: From Species-Based Fishery Management Plans to Place-Based Fishery Ecosystem Plans, Bottomfish and Seamount Groundfish, Coral Reef Ecosystems, Crustaceans, Precious Corals, Pelagics, Implementation, American Samoa, Commonwealth of the Northern Mariana Islands, Hawaii, U.S. Pacific Remote Island Area, *Wait Period Ends:* 11/30/2009, *Contact:* William L. Robinson, 808–944–2200.

EIS No. 20090362, Draft EIS, DOE, WA, Hanford Site Tank Closure and Waste Management Project, Implementation, Richland, Benton County, WA, *Comment Period Ends:* 03/19/2010, *Contact:* Mary Beth Burandi 888–829–6347.

EIS No. 20090363, Draft EIS, SFW, TX, Hays County Regional Habitat Conservation Plan, Application for an Incidental Take Permit, Hays County, TX, *Comment Period Ends:* 01/28/2010, *Contact:* Allison Arnold, 512–490–0057 Ext. 242.

EIS No. 20090364, Final EIS, NPS, SD, Wind Cave National Park Project, Elk General Management Plan, Implementation, Custer County, SD, *Wait Period Ends:* 11/30/2009, *Contact:* Nick Chevance, 402–661–1844.

EIS No. 20090365, Draft EIS, COE, CO, Moffat Collection System Project, to Provide High Quality Dependable, and Safe Drinking Water to Over 1.1 Million Customers in the City and County of Denver, Application for an Section 404 Permit, City and County Denver, Adams, Boulder, Jeffferson and Grand Counties, CO, *Comment*

Period Ends: 01/28/2010, *Contact:* Scott Franklin, 303–979–4120.

EIS No. 20090366, Final EIS, FHW, CO, US–36 Corridor, Multi-Modal Transportation Improvements between I–25 in Adams County and Foothills Parkway/Table Mesa Drive in Boulder, Adams, Denver, Broomfield, Boulder and Jefferson Counties, CO, *Wait Period Ends:* 11/30/2009, *Contact:* Monica Pavlik, 720–963–3012.

EIS No. 20090367, Draft EIS, USA, 00, Fort Bliss Army Growth and Force Structure Realignment Project, Implementing Land Use Changes and Improving Training Infrastructure to Support the Growth the Army (GTA) Stationing Decision, El Paso Country, TX and Dona Ana and Otero Counties, NM, *Comment Period Ends:* 12/30/2009, *Contact:* Jennifer Shore, 703–602–4238.

EIS No. 20090368, Draft EIS, NSA, TN, Y–12 National Security Complex Project, to Support the Stockpile Stewardship Program and to Meet the Mission Assigned to Y–12, Oak Ridge, TN, *Comment Period Ends:* 01/04/2010, *Contact:* Pam Gorman, 865–576–9903.

EIS No. 20090369, Draft EIS, USA, LA, Joint Readiness Training Center and Fort Polk Land Acquisition Program, Purchase and Lease Lands for Training and Management Activities, in the Parishes of Vernon, Sabine, Natchitoches, LA, *Comment Period Ends:* 12/14/2009, *Contact:* Kristin Evenstad, 703–692–6427.

EIS No. 20090370, Final EIS, NOA, 00, Amendment 16 to the Northwest Multispecies Fishery Management Plan, Propose to Adopt, Approval and Implementation Measures to Continue Formal Rebuilding Program for Overfishing and to End Overfishing on those Stock where it Occurring, Gulf of Maine, *Wait Period Ends:* 11/30/2009, *Contact:* Patricia A. Kurkul, 978–281–9200.

Amended Notices

EIS No. 20090312, Draft EIS, COE, OH, Cleveland Harbor Dredged Material Management Plan, Operations and Maintenance, Cuyahoga County, OH, *Comment Period Ends:* 12/07/2009, *Contact:* Frank O'Connor, 716–879–4131. Revision to FR Notice Published 09/11/2009: Extending Comment period from 10/26/2009 to 12/07/2009.

Dated: October 27, 2009.

Robert W. Hargrove,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. E9–26179 Filed 10–29–09; 8:45 am]

BILLING CODE 6560–50–P

FARM CREDIT ADMINISTRATION

Farm Credit Administration Board Policy Statements

AGENCY: Farm Credit Administration.

ACTION: Notice.

SUMMARY: The Farm Credit Administration (FCA) is publishing the list of FCA Board policy statements, which includes three changes since its last publication and one policy statement in its entirety.

FOR FURTHER INFORMATION CONTACT: Wendy Laguarda, Assistant General Counsel, Office of General Counsel, Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102–5090, (703) 883–4020, TTY (703) 883–4020.

SUPPLEMENTARY INFORMATION: On November 25, 2005, we published a list of all current FCA Board policy statements and the text of each in their entirety. (*See* 70 FR 71142.) On June 13, 2006, we published just the list and stated that there were no changes. (*See* 71 FR 34132.) Since then, we published a revised policy statement (FCA–PS–62) (71 FR 46481, Aug. 14, 2006). The list being published today contains a revised policy statement (FCA–PS–79) which was originally published at 73 FR 9804, Feb. 22, 2008. We are publishing the text of policy statement FCA–PS–79 in its entirety.

You can view each policy statement online at *http://www.fca.gov/handbook.nsf.* The FCA will continue to publish new or revised policy statements in their full text.

FCA Board Policy Statements

FCA–PS–34 Disclosure of the Issuance and Termination of Enforcement Documents
FCA–PS–37 Communications During Rulemaking
FCA–PS–41 Alternative Means of Dispute Resolution
FCA–PS–44 Travel
FCA–PS–53 Examination Philosophy
FCA–PS–59 Regulatory Philosophy
FCA–PS–62 Equal Employment Opportunity Diversity
FCA–PS–64 Rules for the Transaction of Business of the Farm Credit Administration Board
FCA–PS–65 Release of Consolidated Reporting System Information
FCA–PS–67 Nondiscrimination on the Basis of Disability in Agency Programs and Activities
FCA–PS–68 FCS Building Association Management Operations Policies and Practices
FCA–PS–71 Disaster Relief Efforts by Farm Credit Institutions
FCA–PS–72 Financial Institution Rating System (FIRS)
FCA–PS–77 Borrower Privacy
FCA–PS–78 Official Names of Farm Credit System Institutions
FCA–PS–79 Consideration and Referral of Supervisory Strategies and Enforcement Actions

Consideration and Referral of Supervisory Strategies and Enforcement Actions

FCA–PS–79 [NV–09–16]

Effective Date: August 7, 2009.

Effect on Previous Action: Rescinds and supersedes the previous PS–79.

Source of Authority: Sections 5.19, 5.25–5.35 of the Farm Credit Act of 1971, as amended.

The FCA board hereby adopts the following policy statement:

The Farm Credit Administration (FCA or Agency) Board provides for the regulation and examination of Farm Credit System (System or FCS) institutions, which includes the Federal Agricultural Mortgage Corporation (Farmer Mac), in accordance with the Farm Credit Act of 1971, as amended (the "Act"). This policy addresses conditions that warrant referrals to the Agency's Regulatory Enforcement Committee (REC) to consider appropriate supervisory strategies and recommend to the FCA Board the use of the enforcement authorities conferred on the Agency under Part C, Title V of the Act or other statutes. Enforcement actions include formal agreements, orders to cease and desist, temporary orders to cease and desist, civil money penalties, suspensions or removals of directors or officers, and conditions imposed in writing to address unsafe or unsound practices or violations of law, rule or regulation (Enforcement Document). Taking these actions, in an appropriate and timely manner, is critical to maintaining shareholder, investor, and public confidence in the financial strength and future viability of the System.

This policy provides only internal FCA guidance. It is not intended to create any rights, substantive or procedural, enforceable at law or in any administrative proceeding.

Composition of the REC

The Chairman of the FCA Board will designate the Chief Operating Officer

A.8 Notice of Modifications to the Preferred Alternatives for Tank Waste Treatment and Disposal of Off Site Waste in the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA*

The potential costs associated with this proposed regulatory action are those resulting from statutory requirements and those we have determined as necessary for administering this program effectively and efficiently.

In assessing the potential costs and benefits—both quantitative and qualitative—of this proposed regulatory action, we have determined that the benefits of the proposed priority justify the costs.

Discussion of Costs and Benefits: The benefits of the Disability and Rehabilitation Research Projects and Centers Programs have been well established over the years in that similar projects have been completed successfully. This proposed priority will generate new knowledge through research and development.

Another benefit of this proposed priority is that the establishment of a new RRTC will improve the lives of individuals with disabilities. The new RRTC will disseminate and promote the use of new information that will improve the options for individuals with disabilities to obtain, retain, and advance in employment.

Intergovernmental Review: This program is not subject to Executive Order 12372 and the regulations in 34 CFR part 79.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (*e.g.,* braille, large print, audiotape, or computer diskette) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: You can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: *http://www.ed.gov/news/fedregister.*

To use PDF you must have Adobe Acrobat Reader, which is available free at this site.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: *http://www.gpoaccess.gov/nara/index.html.*

Dated: December 15, 2009.

Alexa Posny,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. E9–30188 Filed 12–17–09; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Notice of Modifications to the Preferred Alternatives for Tank Waste Treatment and Disposal of Off Site Waste in the Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Modification of Preferred Alternatives.

SUMMARY: The U.S. Department of Energy (DOE) is modifying its preferred alternatives for tank waste treatment and also for disposal of off-site waste in the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, Washington* (Draft EIS, DOE/EIS–00391), made available for public comment on October 30, 2009 (74 FR 56194). This Draft EIS has been prepared in accordance with the National Environmental Policy Act (NEPA) and its implementing regulations. The public comment period for the Draft EIS extends to March 19, 2010.

In this Draft EIS, DOE analyzed, as a reasonable alternative, treating and sending waste from specific tanks to the Waste Isolation Pilot Plant (WIPP), in Carlsbad, New Mexico, as mixed transuranic (TRU) waste. DOE is now expressing its preference that no Hanford tank wastes would be shipped to WIPP. These wastes would be retrieved and treated in the Waste Treatment Plant (WTP) being constructed at Hanford. The State of Washington Department of Ecology (Ecology), a cooperating agency on the EIS, has revised its Foreword to the Draft EIS in response to this modification to the preferred alternative for tank waste. That revision can be found under **SUPPLEMENTARY INFORMATION**.

In addition, consistent with DOE's preference regarding receipt at Hanford of off-site low-level radioactive waste (LLW) and low-level mixed waste (MLLW), DOE would not ship Greater-Than-Class-C (GTCC) LLW to Hanford at least until the WTP is operational (DOE is analyzing disposal of GTCC LLW in a separate EIS).

ADDRESSES: The Draft EIS is available electronically through, and written comments can be submitted at, *TC&WMEIS@saic.com,* or by faxing to (1–888) 785–2865. Paper copies may be obtained by request to the EIS website or by contacting: Mary Beth Burandt, Document Manager, TC & WM EIS comments, Office of River Protection, P.O. Box 1178, Richland, Washington 99352.

The Draft EIS is also available at DOE's NEPA Web site at *http://www.gc.energy.gov/nepa.*

Written comments may be mailed to the document manager at the address above. Further, DOE will accept oral as well as written comments on the Draft EIS during public hearings to be announced soon in the **Federal Register** and local media.

FOR FURTHER INFORMATION CONTACT: For further information on the Draft EIS, contact Ms. Burandt at the address above or by telephone, at (1–888) 829–6347. For further information on DOE's NEPA process, contact: Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, Office of General Counsel, U.S. Department of Energy, Washington, DC 20585–0103, Telephone: (202) 586–4600, or leave a message at (800) 472–2756.

Further information on the Draft EIS is also available through the Hanford Web site at: *http://www.hanford.gov/orp.*

SUPPLEMENTARY INFORMATION: The *Draft Tank Closure and Waste Management Environmental Impact Statement* has been prepared in accordance with NEPA and its implementing regulations. The Draft EIS analyzes alternatives for proposed actions in three major areas related to the cleanup of the Hanford Site. These are: (1) Retrieving and treating radioactive waste from 177 underground storage tanks at Hanford and closure of the 149 single-shell tanks; (2) decommissioning of the Fast Flux Test Facility, a nuclear test reactor, and its auxiliary facilities; and (3) continued and expanded solid waste management operations on site, including the disposal of Hanford's LLW and MLLW, and limited volumes of LLW and MLLW from other DOE sites. The Draft EIS also analyzes no action alternatives for each of the three types of proposed actions as required under NEPA for use as a basis for comparison of the alternatives.

In the Draft EIS, DOE narrowed its range of preferred alternatives to five (Section S.7.1 of the Summary and Section 2.12 of the main volume). Three of these alternatives contain options for treating the waste from specific tanks as mixed TRU waste (approximately 3 million gallons) that would be prepared as necessary and shipped to WIPP for disposal. Based on further consideration, DOE has concluded that its preference is to manage the waste from these tanks by treating it through the WTP currently under construction as either high-level waste or low-activity

waste as would be the case with the other waste to be treated in each alternative; it would thus not be shipped to WIPP for disposal. Ecology, a cooperating agency on this EIS, has requested the following modification to its Foreword in response to that change:

Ecology acknowledges that subsequent to publishing the draft EIS, DOE has revised its preferred alternative to propose that waste from specific Hanford tanks containing what DOE believes might be mixed TRU waste be treated at Hanford through the WTP. This change does not alter Ecology's expectations concerning this waste. Because Ecology has had, and continues to have, legal and technical concerns with any Hanford tank waste being classified as mixed TRU waste, Ecology has always assumed that the waste would be treated at Hanford through the WTP. Ecology expects that the end date for completing treatment of Hanford's tank waste will not be altered by treating the waste from these specific tanks through the WTP.

Regarding DOE's preferred alternative for waste management, (Section S.7.3 of the Summary and Section 2.12 of the main volume) DOE would not send LLW and MLLW from other DOE sites to Hanford for disposal (with some limited specific exceptions) at least until the WTP is operational, consistent with DOE's proposed settlement agreement with the State of Washington. Off-site waste would be addressed after the WTP is operational subject to appropriate NEPA review. Although the Draft EIS considers the cumulative impacts of the potential receipt of GTCC LLW at Hanford, DOE is preparing a separate EIS on GTCC LLW disposition. However, similar to its preference regarding the importation of LLW and MLLW, DOE announces that it does not prefer to import GTCC LLW to Hanford at least until the WTP is operational.

Issued in Washington, DC, on December 10, 2009.

Inés R. Triay,

Assistant Secretary for Environmental Management.

[FR Doc. E9–30173 Filed 12–17–09; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy.

ACTION: Notice of Open Meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge Reservation. The Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, January 13, 2010, 6 p.m.

ADDRESSES: DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, Tennessee.

FOR FURTHER INFORMATION CONTACT: Patricia J. Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831. Phone (865) 576–4025; Fax (865) 576–2347 or e-mail: *halseypj@oro.doe.gov* or check the Web site at *http://www.oakridge.doe.gov/em/ssab.*

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: Technetium-99 Contamination in the K–25 Building at the East Tennessee Technology Park.

Public Participation: The EM SSAB, Oak Ridge, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Patricia J. Halsey at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to the agenda item should contact Patricia J. Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Patricia J. Halsey at the address and phone number listed above. Minutes will also be available at the following Web site: *http://www.oakridge.doe.gov/em/ssab/minutes.htm.*

Issued at Washington, DC on December 14, 2009.

Rachel Samuel,

Deputy Committee Management Officer.

[FR Doc. E9–30165 Filed 12–17–09; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Science; Notice of Renewal of the Biological and Environmental Research Advisory Committee

Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act, App., and section 102–3.65, Title 41, Code of Federal Regulations, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Biological and Environmental Research Advisory Committee has been renewed for a two-year period.

The Committee will provide advice to the Department of Energy's Office of Science on the biological and environmental research programs. The Secretary of Energy has determined that renewal of the Biological and Environmental Research Advisory Committee is essential to the conduct of the Department's business and in the public interest in connection with the performance of duties imposed by law upon the Department of Energy. The Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act (Pub. L. 92–463), the General Services Administration Final Rule on Federal Advisory Committee Management, and other directives and instructions issued in implementation of those acts.

FOR FURTHER INFORMATION CONTACT: Ms. Rachel Samuel at (202) 586–3279.

Issued in Washington, DC on December 14, 2009.

Carol A. Matthews,

Acting Committee Management Officer.

[FR Doc. E9–30161 Filed 12–17–09; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Docket No. ID–4074–007

Good, Lynn J.; Notice of Filing

December 11, 2009.

Take notice that on December 10, 2009, Lynn J. Good filed an application for authorization to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 USCA

A.9 Notice of Public Hearings on the Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA (January 8, 2010)

Dated: January 5, 2010.

Daniel T. Madzelan,

Director, Forecasting and Policy Analysis.

[FR Doc. 2010–137 Filed 1–7–10; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Notice of Public Hearings on the Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Notice of Public Hearings.

SUMMARY: The Department of Energy (DOE) announces the public hearings on the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, Washington* (DOE/EIS–0391) (Draft TC&WM EIS or Draft EIS). This Draft EIS was prepared in accordance with the implementing regulations under the National Environmental Policy Act (NEPA). A Notice of Availability of the Draft EIS was published on October 30, 2009 (74 FR 56194), initiating a 140-day public comment period ending March 19, 2010. The State of Washington, Department of Ecology (Ecology) is a cooperating agency on this EIS.

DATES: During the public comment period for the Draft TC & WM EIS which ends March 19, 2010, DOE invites the public to submit written comments by any of the means listed under **ADDRESSES** below. In addition, oral as well as written comments may be provided at the public hearings to be held as listed under **SUPPLEMENTARY INFORMATION**.

ADDRESSES: Written comments may be submitted by regular mail, fax, or e-mail as follows. Written comments may be sent to: Mary Beth Burandt, Office of River Protection, Document Manager, P.O. Box 1178, Richland, Washington 99352, Attention: TC & WM EIS.

Written comments or requests for information can be submitted at *TC&WMEIS@saic.com,* or by faxing to 888–785–2865. The Draft EIS is available on DOE's NEPA Web site at *http://www.gc.energy.gov/nepa* and the Hanford Web site at *http://www.hanford.gov*.

Copies of this Draft EIS are available for review at: Hanford Site Public Reading Room, 2770 University Drive, CIC. Room 101L, Richland, WA 99354, 509–372–7443 and the U.S. Department of Energy, FOIA Reading Room, 1G–033, Forrestal Bldg., 1000 Independence Ave, SW., Washington, DC 20585, 202–586–5955.

FOR FURTHER INFORMATION CONTACT: For information regarding the Hanford Site or this Draft EIS, contact Ms. Burandt at the above address. The following Web sites may also be accessed for additional information on the Hanford Site: *http://www.hanford.gov/orp/ (Click on Public Involvement)* or *http://www.hanford.gov*.

General information on DOE's NEPA process is on the Department's NEPA Web site at *http://www.gc.energy.gov/nepa* or contact: Carol Borgstrom, Director, Office of NEPA Policy and Compliance (GC–54), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, e-mail *AskNEPA@hq.doe.gov,* telephone 202–586–4600; or leave a message at 800–472–2756.

For general questions and information about the Washington State Department of Ecology, contact: Annette Carlson, Nuclear Waste Program, 3100 Port of Benton Blvd., Richland, WA 99352, telephone 509–372–7897, e-mail *anca461@ecy.wa.gov*.

SUPPLEMENTARY INFORMATION:

I. Background

The Hanford Site is located in southeastern Washington State along the Columbia River, and is approximately 586 square miles in size. Hanford's mission included defense-related nuclear research, development, and weapons production activities from the early 1940s to approximately 1989. During that period, Hanford operated a plutonium production complex with nine nuclear reactors and associated processing facilities. These activities created a wide variety of chemical and radioactive wastes. Hanford's mission now is focused on the cleanup of those wastes and ultimate closure of Hanford.

In support of Hanford's cleanup mission DOE, with Ecology as a cooperating agency, prepared the Draft TC & WM EIS in accordance with the Council on Environmental Quality's National Environmental Policy Act (NEPA) Implementing Regulations at 40 CFR Parts 1500–1508 and the DOE NEPA Implementing Procedures at 10 CFR Part 1021. The Environmental Protection Agency issued a Notice of Availability of this Draft TC & WM EIS on October 30, 2009 (74 FR 56194), thereby initiating the public comment period for the Draft EIS.

II. Public Hearings

During an open house, the first hour of each hearing, participants may register to speak and meet informally with representatives from DOE and Ecology. During the formal portion of each hearing, DOE and Ecology will make short opening presentations on the Draft EIS and describe the format for the hearing. The remaining time will be available for the public to comment. The schedule of locations, dates, and times for all of the public hearings is provided as follows:

Richland, WA 99352, January 26, 2010, Red Lion Hotel Hanford House, 802 George Washington Way, 509–946–7611, 6 to 10 p.m.

Boise, ID 83702, February 2, 2010, Owyhee Plaza Hotel, 1109 Main St., 208–343–4611, 6 to 10 p.m.

Hood River, OR 97031, February 9, 2010, Columbia Gorge Hotel, 4000 Westcliff Drive, 541–386–5566, 6 to 10 p.m.

Portland, OR 97232, February 10, 2010, Doubletree Hotel, Portland—Lloyd Center, 1000 NE Multnomah Street, 503–281–6111, 6 to 10 p.m.

Seattle, WA, February 11, 2010, Seattle Center, 305 Harrison Street, 206–684–7200, 6 to 10 p.m.

DOE will consider and respond to all oral and written comments received at the public hearings or written comments postmarked by March 19, 2010, in preparing the Final EIS. Late comments will be considered to the extent practicable. DOE is considering some additional public hearings. Times and locations for those additional hearings will be announced in the **Federal Register** and local media.

III. Next Steps

DOE intends to issue the Final Tank Closure and Waste Management EIS by March 2011. DOE will issue a Record of Decision no sooner than 30 days after the Environmental Protection Agency publishes a Notice of Availability of the Final EIS in the **Federal Register**.

Signed in Washington, DC, January 5, 2010.

William M. Levitan,

Director, Office of Environmental Compliance, Office of Environmental Management.

[FR Doc. 2010–224 Filed 1–7–10; 8:45 am]

BILLING CODE 6450–01–P

A.10 Notice of Public Hearings on the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA* (January 25, 2010)

including Comments Resolution Matrixes (CRMs) and track changed documents, will be posted at: *http://www.losangeles.af.mil/library/factsheets/factsheet.asp?id=9364*.

Please send all CRM comments to Vimal Gopal by 5 February 2010.

DATES: 12 February 2010: IS–GPS–200E. 8 a.m.–12 p.m. (Pacific Time).

Dial-In Information: Phone: 1–800–FON–SAIC (1–800–366–7242).

Code: 4511074.

FOR FURTHER INFORMATION CONTACT: Vimal Gopal, *vimal.gopal.ctr@losangeles.af.mil,* 1–310–909–7294 or Captain Neal Roach, *neal.roach@losangeles.af.mil,* 1–310–653–3771.

Bao-Anh Trinh,

Air Force Federal Register Liaison Officer.

[FR Doc. 2010–1273 Filed 1–22–10; 8:45 am]

BILLING CODE 5001–05–P

DEPARTMENT OF ENERGY

Notice of Public Hearings on the Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Updated notice of public hearings.

SUMMARY: The Department of Energy (DOE) announces public hearings on the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, Washington* (DOE/EIS–0391) (Draft TC&WM EIS or Draft EIS). A notice of public hearings on this Draft EIS was first published on January 8, 2010 (75 FR 1048); this notice announces additional public hearings and a date change to a previously announced hearing. This Draft EIS was prepared in accordance with the implementing regulations under the National Environmental Policy Act (NEPA). A Notice of Availability of the Draft EIS was published on October 30, 2009 (74 FR 56194), initiating a 140-day public comment period ending March 19, 2010. The State of Washington, Department of Ecology (Ecology) is a cooperating agency on this EIS.

DATES: During the public comment period for the Draft TC & WM EIS which ends March 19, 2010, DOE invites the public to submit written comments by any of the means listed under **ADDRESSES** below. In addition, oral as well as written comments may be provided at the public hearings to be held as listed under **SUPPLEMENTARY INFORMATION**.

ADDRESSES: Written comments may be submitted by regular mail, fax, or e-mail as follows.

Written comments may be sent to: Mary Beth Burandt, Office of River Protection, Document Manager, P.O. Box 1178, Richland, Washington 99352, *Attention:* TC & WM EIS.

Written comments or requests for information can be submitted at *TC&WMEIS@saic.com,* or by faxing to 888–785–2865. The Draft EIS is available on DOE's NEPA Web site at *http://www.gc.energy.gov/nepa* and the Hanford Web site at *http://www.hanford.gov*.

Copies of this Draft EIS are available for review at:

Hanford Site Public Reading Room, 2770 University Drive, CIC. Room 101L, Richland, WA 99354, 509–372–7443; and the

U.S. Department of Energy, FOIA Reading Room, 1G–033, Forrestal Bldg, 1000 Independence Ave., SW., Washington, DC 20585, 202–586–5955.

FOR FURTHER INFORMATION CONTACT: For information regarding the Hanford Site or this Draft EIS, contact Ms. Burandt at the above address. The following Web sites may also be accessed for additional information on the Hanford Site: *http://www.hanford.gov/orp/* (*Click on Public Involvement*) or *http://www.hanford.gov*.

General information on DOE's NEPA process is on the Department's NEPA Web site at *http://www.gc.energy.gov/nepa* or contact: Carol Borgstrom, Director, Office of NEPA Policy and Compliance (GC–54), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, e-mail *AskNEPA@hq.doe.gov,* telephone 202–586–4600; or leave a message at 800–472–2756.

For general questions and information about the Washington State Department of Ecology, contact: Annette Carlson, Nuclear Waste Program, 3100 Port of Benton Blvd., Richland, WA 99352 , telephone 509–372–7897, e-mail *anca461@ecy.wa.gov*.

SUPPLEMENTARY INFORMATION:

I. Background

The Hanford Site is located in southeastern Washington State along the Columbia River, and is approximately 586 square miles in size. Hanford's mission included defense-related nuclear research, development, and weapons production activities from the early 1940s to approximately 1989. During that period, Hanford operated a plutonium production complex with nine nuclear reactors and associated processing facilities. These activities created a wide variety of chemical and radioactive wastes. Hanford's mission now is focused on the cleanup of those wastes and ultimate closure of Hanford.

In support of Hanford's cleanup mission DOE, with Ecology as a cooperating agency, prepared the Draft TC & WM EIS in accordance with the Council on Environmental Quality's National Environmental Policy Act (NEPA) Implementing Regulations at 40 CFR Parts 1500–1508 and the DOE NEPA Implementing Procedures at 10 CFR Part 1021. The Environmental Protection Agency issued a Notice of Availability of this Draft TC & WM EIS on October 30, 2009 (74 FR 56194), thereby initiating the public comment period for the Draft EIS.

II. Public Hearings

During an open house, the first hour of each hearing, participants may register to speak and meet informally with representatives from DOE and Ecology. During the formal portion of each hearing, DOE and Ecology will make short opening presentations on the Draft EIS and describe the format for the hearing. The remaining time will be available for the public to comment. The Seattle meeting announced previously (75 FR 1048) for February 11, 2010, has been moved to March 8, 2010. Three additional meetings have also been scheduled and they are provided as follows:

La Grande, OR 97850, February 22, 2010, Eastern Oregon University, Hoke Union Building, 6 to 10 p.m.;

Spokane, WA 99206, February 23, 2010, Red Lion Hotel at the Park, 303 W. North River Drive, Spokane, WA 99206, 509–777–6393, 6 to 10 p.m.;

Eugene, OR 97401, March 1, 2010, Hilton Eugene and Conference Center, 66 East 6th Avenue, Eugene, OR 97401, 541–342–2000, 6 to 10 p.m.;

Seattle, WA 98109, Rescheduled from previous date of Feb 11, March 8, 2010, Seattle Center, 305 Harrison Street, 206–684–7200, 6 to 10 p.m.

DOE will consider and respond to all oral and written comments received at the public hearings or written comments postmarked by March 19, 2010, in preparing the Final EIS. Late comments will be considered to the extent practicable.

III. Next Steps

DOE intends to issue the Final Tank Closure and Waste Management EIS by March 2011. DOE will issue a Record of Decision no sooner than 30 days after

the Environmental Protection Agency publishes a Notice of Availability of the Final EIS in the **Federal Register**.

Signed in Washington, DC, January 19, 2010.

William M. Levitan,

Director, Office of Environmental Compliance, Office of Environmental Management.

[FR Doc. 2010–1306 Filed 1–22–10; 8:45 am]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2008–0655; FRL–9106–2; EPA ICR No. 2349.01, OMB Control No. 2060–New]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; GreenChill Advanced Refrigeration Partnership

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA)(44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request for a new collection. The ICR, which is abstracted below, describes the nature of the information collection and its estimated burden and cost.

DATES: Additional comments may be submitted on or before February 24, 2010.

ADDRESSES: Submit your comments, referencing Docket ID No. EPA–HQ–OAR–2008–0655 to (1) EPA online using *http://www.regulations.gov* (our preferred method), by e-mail to *a-and-r-docket@epamail.epa.gov,* or y mail to: EPA Docket Center, Environmental Protection Agency, Mailcode: 2822T, 1200 Pennsylvania Ave., NW., Washington, DC 20460, and (2) OMB by mail to: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: Keilly Witman, Environmental Protection Agency, Stratospheric Protection Division, Office of Air and Radiation, Mailcode: 6205J, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: 202–343–9742; fax number: 202–343–2362; *witman.keilly@epa.gov.*

SUPPLEMENTARY INFORMATION: EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On June 3, 2009 (74 FR 26689) EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments during the comment period. Any additional comments on this ICR should be submitted to EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under Docket ID No. EPA–HQ–OAR–2008–0655, which is available for online viewing at *http://www.regulations.gov,* or in person viewing at the Air Docket in the EPA Docket Center (EPA/DC), EPA West, Room 3334, 1301 Constitution Ave., NW., Washington, DC. The EPA/DC Public Reading Room is open from 8 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is 202–566–1744, and the telephone number for the Air Docket is 202–566–1742.

Use EPA's electronic docket and comment system at *http://www.regulations.gov,* to submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing at *http://www.regulations.gov* as EPA receives them and without change, unless the comment contains copyrighted material, confidential business information (CBI), or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to *http://www.regulations.gov.*

Title: GreenChill Advanced Refrigeration Partnership.

ICR numbers: EPA ICR No. 2349.01, OMB Control No. 2060–New.

ICR Status: This ICR is for a new information collection activity. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information, unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in title 40 of the CFR, after appearing in the **Federal Register** when approved, are listed in 40 CFR part 9, are displayed either by publication in the **Federal Register** or by other appropriate means, such as on the related collection instrument or form, if applicable. The display of OMB control numbers in certain EPA regulations is consolidated in 40 CFR part 9.

Abstract: The GreenChill Advanced Refrigeration Partnership (hereafter referred to as GreenChill Partnership or GreenChill) is an EPA cooperative alliance with the supermarket industry to promote advanced refrigeration technologies, strategies, and practices that reduce emissions of ozone-depleting and greenhouse gas refrigerants. A food retailer's decision to participate in the GreenChill Partnership is completely voluntary. After joining GreenChill by submitting a signed "Partnership Agreement," food retailers are asked to submit a "Stocks and Emissions Report" to an independent third party. The form requires partners to provide corporate-wide, aggregated data on the stocks and emissions of all refrigerants used in commercial refrigeration and air conditioning appliances. The independent third party summarizes the information submitted by the food retailers, removes any identifying information, and sends a summary of the information to GreenChill. Partners are then asked to submit a "Corporate Refrigerant Management Plan" with their emissions reductions goals for the next year, along with a brief description of their plan to meet that goal (such as retrofitting old equipment, *etc.*). These two forms are necessary for GreenChill to track annual supermarket refrigerant emissions rates, allowing GreenChill and its food retail partners to benchmark partners' progress on reducing emissions. The partner emissions data is also the basis for the achievement awards that GreenChill gives out to its partners.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 18.1 hours for the first year and 11 hours per year for the second and third years per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements which have subsequently changed; train personnel to be able to

A.11 Extension of the Public Comment Period for the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA*

21. How Should States Address Capital Expenditures in the Base Year? For Example, Several Counties Purchased Equipment in the Base Year, Which Appears To Establish an Unreasonable MOE Baseline for Those Jurisdictions

For purposes of establishing the baseline MOE, HAVA does not make a distinction between capital expenditures and recurring costs associated with election administration that were incurred in the base year. However, when calculating MOE baselines, capital expenditures may be expensed in a manner consistent with IRS depreciation tables, over the expected life of the equipment purchased.

22. How Do States Establish a Baseline MOE When the Year Before FY 2000 Was Not an Election Year and the Election Administration Costs in That Year Were Lower Than in an Election Year?

HAVA is clear that the timeframe for setting the baseline MOE is the year before November 2000.

23. Does the EAC Have Any Suggestions for How To Enforce MOE Requirements With Eligible Lower Tier Fund Recipients?

States should have several mechanisms available to ensure compliance with MOE requirements. Sub-grant agreements should be modified to contain MOE requirements and instructions. Any agreements to buy and transfer equipment or services to lower tier jurisdictions should also contain such a requirement. Finally, States, as the legal recipient of HAVA funds, have authority to enforce MOE requirements through administrative action which could include withholding future requirement payments.

24. Can You Provide an Example of Another Federal Agency That Requires Tracking of MOE at This Detailed Level?

State and local education agencies are required to go through a similar process to meet their MOE requirements for Federal funding from the U.S. Department of Education.

25. What Type of Assistance and Training Can the States Expect From the EAC To Help Implement This Policy?

EAC grants staff will be available to provide guidance to States on their MOE plans. In addition, EAC plans to provide technical assistance to develop tools and templates to help capture and track MOE. EAC will also publish sample MOE plans from States willing to share their work with others as a best practices guideline.

26. What Authority in HAVA Allows EAC To Implement This Proposed Policy?

Section 254(a)(7) of HAVA requires States to include in their State plan an explanation of how they will meet their MOE obligations. Submitting a State plan and all of its required sections is a precondition for receiving a requirement payment. Section 258(3) requires States to submit a yearly report that includes an analysis and description of the activities funded with Section 251 funds, as well as how activities conform to the State Plan under Section 254. This policy defines MOE and provides States with a voluntary set of guidelines and practices for developing a baseline MOE and tracking yearly progress towards meeting that obligation. Section 202(4) of HAVA requires that EAC provide information and training on the management of payments and grants provided through HAVA.

Thomas R. Wilkey,

Executive Director, U.S. Election Assistance Commission.

[FR Doc. 2010–6006 Filed 3–18–10; 8:45 am]

BILLING CODE 6820–KF–P

DEPARTMENT OF ENERGY

Extension of the Public Comment Period for the Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA

AGENCY: Department of Energy.

ACTION: Extension of the public comment period.

SUMMARY: The U.S. Department of Energy (DOE) is extending the public comment period for the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, Washington* (Draft EIS, DOE/EIS–00391), made available for public comment on October 30, 2009 (74 FR 56194). The public comment period for the Draft EIS was to complete on March 19, 2010, and will be extended for 45 days. The new date for the close of the Public Comment period is now May 3, 2010. The extension is being made at the request of several reviewers.

ADDRESSES: The Draft EIS is available electronically through, and written comments can be submitted at, *TC&WMEIS@saic.com,* or by faxing to (888) 785–2865. Paper copies may be obtained by request to the EIS Web site or by contacting: Mary Beth Burandt, Document Manager, Office of River Protection, P.O. Box 1178, Richland, Washington, 99352, 888–829–6347. The Draft EIS is also available at DOE's National Environmental Policy Act (NEPA) Web site at *http://www.gc.energy.gov/nepa.*

FOR FURTHER INFORMATION CONTACT: For further information on the Draft EIS, contact Ms. Burandt at the address above or by telephone at 1–888–785–2865. For further information on DOE's NEPA process, contact Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance, Office of General Counsel, U.S. Department of Energy, Washington, DC 20585–0103, Telephone: (202) 586–4600, or leave a message at (800) 472–2756. Further information on the Draft EIS is also available through the Hanford Web site at: *http://www.hanford.gov/orp.*

Issued in Washington, DC, on March 15, 2010.

William M. Levitan,

Director, Office of Environmental Compliance, Office of Environmental Management.

[FR Doc. 2010–6046 Filed 3–18–10; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge Reservation. The Federal Advisory Committee Act (Pub. L. No. 92–463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, April 14, 2010, 6 p.m.

ADDRESSES: DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, Tennessee.

FOR FURTHER INFORMATION CONTACT: Patricia J. Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM–90, Oak Ridge, TN 37831. Phone (865) 576–4025; Fax (865) 576–2347 or e-mail: *halseypj@oro.doe.gov* or check the Web site at *http://www.oakridge.doe.gov/em/ssab.*

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration,

A.12 Amended Notice Extending Comment Period for the *Draft Tank Closure and Waste Management Environmental Impact Statement for the Hanford Site, Richland, WA*

to water resources, fish and wildlife, and soils. Rating EC2.

EIS No. 20090436, ERP No. D–AFS–L65525–OR, Canyon Fuels and Vegetation Management Project, Proposed Fuels and Vegetation Treatment to Reduce the Risk of Stand Loss Due to Overly Dense Stand Conditions, Lookout Mountain Ranger District, Ochoco National Forest, Crook County, OR.

Summary: EPA expressed environmental concerns about water quality and habitat impacts, and recommend the inclusion of additional information on riparian harvest prescriptions and grazing management in riparian habitat conservation areas. Rating EC1.

EIS No. 20100004, ERP No. D–NOA–A91078–00, Amendment 11 to the Atlantic Mackerel, Squid, and Butterfish (MSB), Fishery Management Plan (FMP), Establish an Atlantic Mackerel Limited Access Program, Implementation.

Summary: EPA does not object to the proposed action. Rating LO.

EIS No. 20100005, ERP No. DS–FHW–F40427–WI, WI–23 Highway Project, Transportation Improve between Fond du Lac and Plymouth, Fond du Lac and Sheboygan Counties, WI.

Summary: EPA expressed environmental concerns about wetlands, air quality, upland habitat, noise, and cumulative impacts. Rating EC2.

EIS No. 20100028, ERP No. DS–AFS–J65146–WY, Bridger-Teton National Forest, Proposal to Determine What Terms and Conditions to Allow Development of Oil and Gas Leasing in the Wyoming Range, Sublette County, WY.

Summary: EPA does not object to the proposed action. Rating LO.

Final EISs

EIS No. 20100020, ERP No. F–FTA–G59002–TX, University Corridor Fixed Guideway Project, To Implement Transit Improvements from Hillcroft Transit Center to the Vicinity of the University of Houston (UH)—Central Campus or the Eastwood Transit Center, City of Houston, Harris County, TX.

Summary: No formal comment letter was sent to the preparing agency.

EIS No. 20100025, ERP No. F–COE–E30043–NC, North Topsail Beach Shoreline Protection Project, Seeking Federal and State Permits to Allow Implementation of a Non-Federal Shoreline and Inlet Management Project, New River Inlet, Onslow County, NC.

Summary: EPA expressed environmental concerns about the impacts to marine habitats and migratory species from dredge/fill actions.

EIS No. 20100026, ERP No. F–NOA–E91029–00, Amendment 31 to the Fishery Management Plan for Reef Fish Resources, Addresses Bycatch of Sea Turtles in the Bottom Longline Component of the Reef Fish Fishery, Gulf of Mexico.

Summary: While EPA continues to support the reduction of sea turtle bycatch in bottom longline Reef Fish Fishery proposed by Amendment 31, EPA expressed concern that additional research is needed to supplement the proposed actions to successfully reduce turtle bycatch.

EIS No. 20100043, ERP No. F–FHW–H40194–IA, Southeast (SE) Connector in Des Moines, Iowa, To Provide a Safe and Efficient Link between the MLK Jr. Parkway at SE 14th Street to the U.S. 65 Bypass, Funding, US Army COE Section 404 and NPDES Permits, Polk County, IA.

Summary: EPA's previous comments have been addressed; therefore, EPA does not object to the proposed action.

Dated: March 23, 2010.

Kenneth Mittelholtz,

Deputy Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2010–6771 Filed 3–25–10; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–8989–3]

Environmental Impacts Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–1399 or *http://www.epa.gov/compliance/nepa/*.

Weekly receipt of Environmental Impact Statements
Filed 03/15/2010 Through 03/19/2010
Pursuant to 40 CFR 1506.9.

Notice

In accordance with Section 309(a) of the Clean Air Act, EPA is required to make its comments on EISs issued by other Federal agencies public. Historically, EPA has met this mandate by publishing weekly notices of availability of EPA comments, which includes a brief summary of EPA's comment letters, in the **Federal Register**. Since February 2008, EPA has been including its comment letters on EISs on its Web site at: *http://www.epa.gov/compliance/nepa/eisdata.html*. Including the entire EIS comment letters on the Web site satisfies the Section 309(a) requirement to make EPA's comments on EISs available to the public. Accordingly, after March 31, 2010, EPA will discontinue the publication of this notice of availability of EPA comments in the **Federal Register**.

EIS No. 20100087, Final EIS, USFS, NV, Bridgeport Travel Management Project, To Provide the Primary Framework for Sustainable Management of Motor Vehicle Use on the Bridgeport Ranger District, Humboldt-Toiyabe National Forest, Mono County, CA and Lyon, Douglas, and Mineral Counties, NV, Wait Period Ends: 04/26/2010, Contact: James Winfrey, 775–355–5308.

EIS No. 20100088, Final EIS, USFS, ID, Small-Scale Suction Dredging in Lolo Creek and Moose Creek Project, Updated Information to Analysis Three Alternatives, Clearwater National Forest, North Fork Ranger District, Clearwater and Idaho Counties, ID, Wait Period Ends: 04/26/2010, Contact: Douglas Gober, 208–476–4541.

EIS No. 20100089, Draft EIS, STB, AK, Port MacKenzie Rail Line Extension Construction and Operation, Alaska Railroad Corporation, Port MacKenzie, AK, Comment Period Ends: 05/10/2010, Contact: Dave Navecky 202–245–0294 EIS No. 20100090, Third Draft EIS (Tiering), USFS, OR, Mt. Ashland Ski Area Expansion, To Address Matters Identified by the Ninth Circuit Court of Appeals for the Existing 2004 FEIS, Ashland Ranger District, Rogue River National Forest and Scott River Ranger District, Klamath National Forest, Jackson County, OR, Comment Period Ends: 05/10/2010, Contact: Steve Johnson, 541–552–2900.

EIS No. 20100091, Final EIS, USFS, MT, Bozeman Municipal Watershed Project, To Implement Fuel Reduction Activities, Bozeman Ranger District, Gallatin National Forest, City of Bozeman Municipal Watershed, Gallatin County, MT, Wait Period Ends: 04/26/2010, Contact: Jim Devitt, 406–587–6749.

EIS No. 20100092, Final EIS, USFS, CA, Shasta-Trinity National Forest Motorized Travel Management Project, Proposal to Prohibit Cross-County Motor Vehicle Travel off Designated National Forest Transportation System (NFTS) Roads, Motorized Trails and Areas by the Public Except as Allowed by Permit

or other Authorization (excluding snowmobile use), CA, Wait Period Ends: 04/26/2010, Contact: Tom Kisanuki, 530–226–2421.

EIS No. 20100093, Draft EIS, NRC, TX, South Texas Project, Electric Generating Station Units 3 and 4, Application for Combined Licenses (COLs) for Construction Permits and Operating Licenses, Matagorda County, TX, Comment Period Ends: 06/09/2010, Contact: Jessie M. Muir, 301–415–0491.

EIS No. 20100094, Final EIS, NRC, VA, North Anna Power Station Unit 3, Combined License (COL) application for Construction and Operation of a Based-Load Nuclear Power Plant, (NUREG–1917), in the Town of Mineral, Louisa County, VA, Wait Period Ends: 04/26/2010, Contact: Alicia Williamson, 301–415–1878.

EIS No. 20100095, Final EIS, FHWA, WI, WI–15 Expansion, from New London to Greenville, Funding, U.S. Army COE 404 Permit, Outagamie County, WI, Wait Period Ends: 04/26/2010, Contact: Allen Radliff, 608–829–7500.

EIS No. 20100096, Draft EIS, BLM, CA, Imperial Sand Dunes Recreation Area Management Plan, Implementation, Imperial County, CA, Comment Period Ends: 06/23/2010, Contact: Erin Dreyfuss, 916–978–4642.

Amended Notices

EIS No. 20090362, Draft EIS, DOE, WA, Hanford Site Tank Closure and Waste Management Project, Implementation, Richland, Benton County, WA, Comment Period Ends: 05/03/2010, Contact: Mary Beth Burandi, 888–829–6347. Revision to FR Notice Published 10/30/2009: Extending Comment Period from 03/19/2010 to 05/03/2010.

EIS No. 20100077, Final EIS, USFWS, NV, Southeastern Lincoln County Habitat Conservation Plan, Application Package for Three Incidental Take Permits, Authorize the Take of Desert Tortoise (Gopherus agassizii) and Southwestern Williow Flycatcher (Empidonax traillii extimus), Implementation, Lincoln County, NV, Wait Period Ends: 04/19/2010, Contact: John Robles, 916–414–6731. Revision FR Notice Published 03/19/2010: Correction to Comment Due Date from 05/03/2010 to 04/19/2010.

EIS No. 20100079, Revised Draft EIS, FRA, SC, VOID-Bay Area to Central Valley High-Speed Train (HST) Project, Additional Information and Analysis Needed for Compliance with the Court Judgement, Provide a Reliable High-Speed Electrified Train System to Link Bay Area Cities to the Central Valley, Sacramento, and South California, Comment Period Ends: 05/03/2010, Contact: Dan Leavitt, 916–324–1541. This DEIS was inadvertently filed and published in 03/19/2010 FR. This is a State document which is not required to be filed with EPA.

Dated: March 23, 2010.

Ken Mittelholtz,

Deputy Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 2010–6772 Filed 3–25–10; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

Notice of Public Information Collection Being Reviewed by the Federal Communications Commission for Extension Under Delegated Authority, Comments Requested

March 22, 2010.

SUMMARY: The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act of 1995, 44 U.S.C. 3501–3520. Comments are requested concerning: (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology, and (e) ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a currently valid OMB control number.

DATES: Persons wishing to comments on this information collection should submit comments on or before May 25, 2010. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all PRA comments to Nicholas A. Fraser, Office of Management and Budget (OMB), via fax at (202) 395–5167, or via the Internet at Nicholas_A._Fraser@omb.eop.gov and to Judith B. Herman, Federal Communications Commission (FCC). To submit your PRA comments by e–mail send them to: PRA@fcc.gov.

FOR FURTHER INFORMATION CONTACT: Judith B. Herman, Office of Managing Director, (202) 418–0214. For additional information about the information collection(s) send an e–mail to PRA@fcc.gov or contact Judith B. Herman, 202–418–0214.

SUPPLEMENTARY INFORMATION:

OMB Control No: 3060–0355.

Title: Rate–of–Return Reports.

Form Nos.: FCC Forms 492 and 492–A.

Type of Review: Extension of a currently approved collection.

Respondents: Business or other for–profit.

Number of Respondents: 80 respondents; 80 responses.

Estimated Time Per Response: 8 hours.

Frequency of Response: Annual reporting and recordkeeping requirements.

Obligation to Respond: Mandatory. Statutory authority for this collection of information is contained in 47 U.S.C. sections 160, 161, 209(b), and 220.

Total Annual Burden: 640 hours.

Total Annual Cost: N/A.

Privacy Act Impact Assessment: N/A.

Nature and Extent of Confidentiality: The Commission does not require respondents to submit confidential materials. However, if the respondents wish to submit materials they believe is confidential, they may do so under 47 CFR 0.459 of the Commission's rules.

Need and Uses: The Commission will submit this expiring information collection to the Office of Management and Budget (OMB) after this 60 day comment period in order to obtain the full three year clearance from them. There is no change in the reporting and/or recordkeeping requirements. There is a 288 hour adjustment reduction which is due to fewer respondents (from 111 to 80 respondents) subject to the requirements.

FCC Form 492 is filed by each local exchange carrier (LEC) or groups of carriers who file individual access tariffs or who are not subject to Sections 61.41 through 61.49 of the Commission's rules. Each LEC, or group of affiliated carriers, subject to the

APPENDIX B
CONTRACTOR AND SUBCONTRACTOR NATIONAL ENVIRONMENTAL POLICY ACT DISCLOSURE STATEMENTS

NATIONAL ENVIRONMENTAL POLICY ACT DISCLOSURE STATEMENT FOR PREPARATION OF THE *TANK CLOSURE AND WASTE MANAGEMENT ENVIRONMENTAL IMPACT STATEMENT FOR THE HANFORD SITE, RICHLAND, WASHINGTON*

The Council of Environmental Quality regulations at Title 40 of the *Code of Federal Regulations* (CFR), Section 1506.5(c), which have been adopted by the U.S. Department of Energy (10 CFR 1021), require contractors and subcontractors who will prepare an environmental impact statement to execute a disclosure specifying that they have no financial or other interest in the outcome of the project.

"Financial or other interest in the outcome of the project" is defined as any direct financial benefits, such as a promise of future construction or design work in the project, as well as indirect financial benefits that the contractor is aware of.

In accordance with these requirements, the offeror and any proposed subcontractors hereby certify as follows, to the best of their actual knowledge as of the date set forth below:

(a) X Offeror and any proposed subcontractors have no financial or other interest in the outcome of the project.

(b)__ Offeror and any proposed subcontractors have the following financial or other interest in the outcome of the project and hereby agree to divest themselves of such interest prior to award of this contract, or agree to the attached plan to mitigate, neutralize, or avoid any such conflict of interest.

Financial or Other Interests
1.
2.
3.

Certified by:

Signature

Tim Bendt
Name

Operations Contracts Manager
Title

Science Applications International Corporation
Company

10/15/08
Date

Note:
Individual National Environmental Policy Act disclosure statements have been executed by all participating Science Applications International Corporation staff and are available for review upon request at Science Applications International Corporation.

NATIONAL ENVIRONMENTAL POLICY ACT DISCLOSURE STATEMENT FOR PREPARATION OF THE *TANK CLOSURE AND WASTE MANAGEMENT ENVIRONMENTAL IMPACT STATEMENT FOR THE HANFORD SITE, RICHLAND, WASHINGTON*

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"Financial or other interest in the outcome of the project" is defined as any direct financial benefits, such as a promise of future construction or design work in the project, as well as indirect financial benefits that the contractor is aware of.

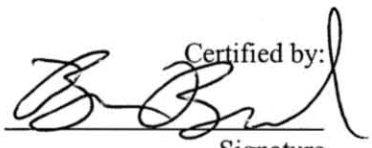
In accordance with these requirements, the offeror and any proposed subcontractors hereby certify as follows, to the best of their actual knowledge as of the date set forth below:

(a)X Offeror and any proposed subcontractors have no financial or other interest in the outcome of the project.

(b)__ Offeror and any proposed subcontractors have the following financial or other interest in the outcome of the project and hereby agree to divest themselves of such interest prior to award of this contract, or agree to the attached plan to mitigate, neutralize, or avoid any such conflict of interest.

Financial or Other Interests
1.
2.
3.

Certified by:



Signature

Brian Brendel
Name

President
Title

Columbia Energy and Environmental Services, Inc.
Company

10/10/05
Date

Note:
Individual National Environmental Policy Act disclosure statements have been executed by all participating Columbia Energy and Environmental Services, Inc., staff and are available for review upon request at Science Applications International Corporation.

NATIONAL ENVIRONMENTAL POLICY ACT DISCLOSURE STATEMENT FOR PREPARATION OF THE *TANK CLOSURE AND WASTE MANAGEMENT ENVIRONMENTAL IMPACT STATEMENT FOR THE HANFORD SITE, RICHLAND, WASHINGTON*

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(b)__ Offeror and any proposed subcontractors have the following financial or other interest in the outcome of the project and hereby agree to divest themselves of such interest prior to award of this contract, or agree to the attached plan to mitigate, neutralize, or avoid any such conflict of interest.

Financial or Other Interests

1.
2.
3.

Certified by:

Robert L Erikson

Signature

Robert L. Erikson
Name

Principal
Title

Columbia Environmental Sciences, Inc.
Company

10/17/08
Date

Note:
Individual National Environmental Policy Act disclosure statements have been executed by all participating Columbia Environmental Sciences, Inc., staff and are available for review upon request at Science Applications International Corporation.