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December 20, 2024

VIA EMAIL (FERGAS@HQ.DOE.GOV)

Amy Sweeney
Director, Office of Regulation, Analysis and Engagement (FE-34)
Office of Resource Sustainability
Office of Fossil Energy and Carbon Management
1000 Independence Ave., S.W.
Washington, DC 20585

Re: **Port Arthur LNG, LLC, FE Docket Nos. 15-53-LNG, 15-96-LNG & 18-162-LNG
Long-Term Supply Agreement Summary**

Dear Ms. Sweeney:

Port Arthur LNG, LLC (“PALNG”) has received from the Department of Energy, Office of Fossil Energy and Carbon Management (“DOE/FECM”): (1) long-term, multi-contract authorization to export liquefied natural gas (“LNG”) to nations with whom the United States has entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *see* DOE/FECM Order Nos. 3698, 3698-A and 3698-B in Docket Nos. 15-53-LNG and 18-162-LNG; and (2) long-term, multi-contract authorization to export LNG to nations with whom the United States has not entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *see* DOE/FECM Order Nos. 4372 and 4372-A in Docket No. 15-96-LNG (collectively, “Export Authorizations”).¹

PALNG submits herewith for filing a public summary of the following long-term natural gas supply agreement executed with ENGIE Energy Marketing NA, Inc.:

¹ *See Port Arthur LNG, LLC*, DOE/FECM Order No. 3698, Docket No. 15-53-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel From the Proposed Port Arthur LNG Project in Port Arthur, Texas, to Free Trade Agreement Nations, at Ordering Para. (D) (Aug. 20, 2015); *Port Arthur LNG, LLC*, DOE/FECM Order No. 4372, Docket No. 15-96-LNG, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations, at Ordering Para. (I) (May 2, 2019); *see also Filing of Contracts and Purchase Agreements Associated with the Export of Natural Gas*, 83 Fed. Reg. 65111 (Dec. 19, 2018).

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- Transaction Confirmation, dated November 21, 2024, pursuant to the January 12, 2024 NAESB Base Contract for Sale and Purchase of Natural Gas, previously filed with DOE/FECM on February 12, 2024.

PALNG is separately filing an unredacted copy of the agreement with DOE/FECM under seal.

PALNG makes this filing without waiver of the position taken by Sempra LNG & Midstream, LLC in the proceedings regarding the Proposed Interpretative Rule in *Filing of Contracts and Purchase Agreement Associated with the Export of Natural Gas*, 83 Fed. Reg. 65111 (Dec. 19, 2018), which remains pending.²

Please contact the undersigned with any questions regarding this submission.

Respectfully submitted,

/s/ Brett A. Snyder

Brett A. Snyder
Counsel for Port Arthur LNG, LLC

BAS:lnr
Enclosures

² See Comments of Sempra LNG & Midstream, LLC, Natural Gas Contract Guidance, *Filing of Contracts and Purchase Agreements Associated with the Export of Natural Gas* (Jan. 18, 2019).

**LONG TERM CONTRACT – GAS SUPPLY AGREEMENT
MAJOR PROVISIONS SUMMARY**

1. DOE/FECM Order No(s): DOE/FECM Order Nos. 3698, 3698-A, 3698-B, 4372, 4372-A
DOE/FECM Docket No(s): Docket Nos. 15-53-LNG, 15-96-LNG & 18-162-LNG

2. LNG Liquefaction/Export Facility and Location:

Port Arthur LNG facility located in Port Arthur, Texas.

3. Describe affiliation with LNG Liquefaction Export Facility (e. g., owner, capacity holder, etc.):

The contract has been entered into by the owner of the Port Arthur LNG liquefaction and export facility located in Port Arthur, Texas.

4. Exact Legal Name of Parties/Counterparties to Contract:

ENGIE Energy Marketing NA, Inc. (“Seller”)

Port Arthur LNG, LLC (“Buyer”)

5. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):

Gas Supply Agreement

6. Date of the Contract:

NAESB Base Contract for Sale and Purchase of Natural Gas and associated Special Provisions:
January 12, 2024

Transaction Confirmation: November 21, 2024

7. Contract Term:

Delivery Period commencing on the date of Train 1 DFCD (as defined in the Transaction Confirmation, and provided that if Train 1 DFCD is on a date subsequent to the first calendar Day of the Month, delivery commences on the first calendar Day of the following Month) and ending 15 years from the commencement date. Termination provisions apply if the Train 1 DFCD and NG3 Completion, as those terms are defined in the Transaction Confirmation, do not occur by the specified date.

8. Quantity (Annual and Total, if appropriate, include +/-% flexibility):

65,000 MMBtus/day

9. Take or Pay (or equivalent) Provisions/Conditions (please describe):

Not applicable.

10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate. If this does not include the Purchase or Sale of Natural Gas, please mark this Section "Not Applicable":

ENGIE Energy Marketing NA, Inc.

11. Legal Name of Entity(ies) that has(have) Title of the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):

Not applicable.

12. Export Destination Restrictions in the Contract:

Not applicable.

13. Resale Provisions:

Not applicable.

14. Other Major Non-proprietary Provisions, if Applicable:

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

DATED: December 20, 2024

SUBMITTED BY:

Jerrod L. Harrison

/s/ Jerrod L. Harrison

Port Arthur LNG, LLC