Current Zero Energy Ready Home (ZERH) Single Family Homes Version 2 Policy Record

(National & California program versions)

Last Updated: October 1, 2024

How to Use this Document

DOE regularly receives partner questions and comments regarding various aspects of the program documents. This document is a record of significant issues that have been received since the release of the last revision to the program documents. These issues are either pending resolution by DOE or have been resolved, sometimes resulting in modifications that will be incorporated into the next revision of the program documents. The primary purpose of this document is to allow all partners to have equal access to the latest policy issues and resolutions.

DOE intends to formally incorporate policy modifications into the next revision of the program documents. Those edits will then be enforced for homes permitted after a specified transition period, typically at least 60 days from the release of the revised program requirements. Partners may, at their discretion, use the determinations in this document immediately, in advance of the formal implementation dates. If they do so, they should be sure to document the permit dates of the affected homes and to include a copy of the policy record in the files retained by the Verifier or Rater. Should the need arise, this will allow partners to demonstrate that they acted with the best information available. Items are listed below in chronological order, by log date.

Once policy record items have been incorporated into the latest document Revision, they will be marked "Incorporated" in the Program Document(s) Affected field and the Topic, Issue, and Resolution fields will be shaded in light gray.

Definitions

Each issue listed here is classified as a Change, Clarification, Refinement, Comment, or an Issue Under Review. These are defined as follows:

- <u>Change</u>: The addition, deletion, or modification of a program requirement. A change will typically result from a partner question or feedback indicating that DOE's original intent is not being met or from changes in relevant standards. A change is the most significant type of edit for partners because it is likely to change the way that partners comply with the program.
- <u>Clarification</u>: The clarification of a program requirement, typically resulting from a partner question indicating confusion or ambiguity. Clarifications are not intended to significantly change the scope of the program guidelines, but rather to clarify the original intent of the requirement. A clarification is secondary in importance to a change; it should not significantly alter the way that most partners comply with the program.
- Refinement: A minor revision, such as an improved choice of words, a grammatical correction, or a correction to a typographical error. A refinement is the least important type of edit; it should have no impact on the way that partners comply with the program.
- <u>Comment</u>: A comment provided by DOE in response to a question, which results in no change to the program documents. This may occur, for example, if the question can be answered by referring to already established policy. Aside from the partner asking the question, such comments will typically have no impact on the way that partners comply with the program.
- <u>Issue Under Review</u>: An issue that has been submitted and that DOE is still evaluating. Once DOE has evaluated the issue, it will offer a resolution and reclassify the issue using one of the four categories above.

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ID	SFV2.029	Log Date	10/1/2024	Classification	Clarification
Program Do	ocument(s) Affected		National Program Requireme	ents (Version 2, Rev. 1), Californi	ia Program Requirements (Version 2)
Topic	Clarifying which permit context of the ZERH pro	•	• •	g permit which establishes a pro	pject's permit date, within the
Issue Resolution	permit" is the permit the establishes which DOE In cases where multiple permit authorizing conspecifications, mechanic construction of the built establish a project's pe	nat is referenced in the ZERH program version is permits are issued for a permits are issued for a permit of the build is all equipment efficient in the permit date within the permit date in the permit date in the permit date.	ne DOE ZERH program required must be used. For a project (e.g., footing peing, including the building feency), was issued. Permits the lated features, such as percontext of the DOE ZERH procontext of the DOE ZERH procontext.	ements. The date of a project's mits, building permits), the 'peratures affecting energy use (e.g. at establish the ability of a projenits related to site development gram.	rmit date' is the date on which the , insulation levels, window U/SHGC ect to conduct work not related to t activities, are not intended to
	The 'permit date' is the	date on which the p	•	_	cases where multiple permits are ermit authorizing construction of the
	The 'permit date' is the issued for a project (e.g building, including the efficiency), was issued.	date on which the p g., footing permits, bu building features affe of the Rater's first sit	uilding permits), the 'permit ecting energy use (e.g., insulate visit or the date of the con	date' is the date on which the po	
ID	The 'permit date' is the issued for a project (e.g. building, including the efficiency), was issued. Alternatively, the date	date on which the p g., footing permits, bu building features affe of the Rater's first sit is not allowed to be	uilding permits), the 'permit ecting energy use (e.g., insulate visit or the date of the con	date' is the date on which the po	ermit authorizing construction of the ecifications, mechanical equipment be used as the 'permit date.' The
	The 'permit date' is the issued for a project (e.g. building, including the efficiency), was issued. Alternatively, the date permit application date	odate on which the parties, but building features affects of the Rater's first site is not allowed to be the Log Date INCORPORATED:	ecting permits), the 'permit ecting energy use (e.g., insulate visit or the date of the conused. 10/1/2024 National Program Requirements	tract on the home is allowed to	ermit authorizing construction of the ecifications, mechanical equipment be used as the 'permit date.' The Change I Rater Checklist (Version 2, Rev. 1),
	The 'permit date' is the issued for a project (e.g. building, including the efficiency), was issued. Alternatively, the date permit application date SFV2.028	odate on which the parties, but building features affects of the Rater's first site is not allowed to be the Log Date INCORPORATED: California Program	te visit or the date of the consused. 10/1/2024 National Program Requirements (Version 2),	tract on the home is allowed to Classification ents (Version 2, Rev. 1), Nationa California Rater Checklist (Version	ermit authorizing construction of the ecifications, mechanical equipment be used as the 'permit date.' The Change I Rater Checklist (Version 2, Rev. 1),

		Iultifamily Version 2 EV Romily Version 2, Revision 1		e does not increase the stringe	ency of the EV-Ready requirements as
Resolution	The endnote describing Requirements (Version California Rater Check Dwelling units in comparage for the individual parking area(s) intendired.	ng provisions for "other pon 2, Rev. 1), National Raklist (Version 2) will be remunities that include parual dwelling unit must colled for use by the residen	parking configurations" in ter Checklist (Version 2, Revised as follows: king for the dwelling unit mply with the ZERH Multit ts of the ZERH-certified dy	amily Version 2 EV-Ready Che	t do not include a private driveway or ecklist (most recent revision) for the mpleted checklist must be included in
ID	SFV2.027	Log Date	10/1/2024	Classification	Change
Program Doo	cument(s) Affected			2, Rev. 1), National Program Relifornia Program Requirement	equirements (Version 2, Rev. 1), ss (Version 2), California Rater
Topic	Exceptions to PV Read office	dy and EV Ready provision	ns for homes with garages	that are temporarily used as a	a sales office and/or a construction
Issue	office until the model lighting, appliances) the use as a residence, the electrical loads can im Builders and raters matemporary garage corraccommodate these to	home is sold for use as a hat consume available browses systems and loads are apact the ability to fully in ay rate and certify these infiguration. This policy recemporary conditions (as	residence. This temporare eaker slots and capacity we e removed, and the space aplement the ZERH progra model homes to ZERH in to cord entry provides complethey exist at the time of the	y configuration of the garage rithin the home's electrical serils converted back to a garage. Im's PV and EV Ready provisioneir configuration at the end clance options for the PV and E	of construction, which includes the V Ready provisions that will ctical manner. These policies also
Resolution		•	PV-Ready Checklist (Vers	· · ·	
					on identified for a future PV systemer (e.g., HVAC) must also be noted.
	A new endnote will b	e added to Item 7 in the	PV-Ready Checklist (Vers	on 2, Rev. 1) as follows:	
	for the future PV syste	em. If this breaker is temp		ving the office space, the inte	a dual pole circuit breaker intended nded circuit breaker location may

			icle Ready, in the National Prequirements (Version 2), and	•	ion 2, Rev. 1), National Rater 'ersion 2) will be revised as	
	The followingevaluate t	he documentation.				
	In model homes with the	garage temporarily conver	rted to a sales or construction	office, connecting the 30-ar	mp Electric Vehicle Charging	
	branch circuit to the electric panel is not required if the intended breaker is servicing a temporary electric load in the garage/office space.					
	The conductor shall be la	beled as "electrical vehicle	charging."			
	[no further changes to en	dnote]				
ID	SFV2.026	Log Date	10/1/2024	Classification	Clarification	
Program Doc	cument(s) Affected	INCORPORATED: Nationa	l Program Requirements (Ver	sion 2, Rev. 1), National Rate	er Checklist (Version 2, Rev. 1)	
Topic	Jump ducts exempted fro	m the ducts in conditioned	d space requirement			
Issue	within the thermal and ai space would include the I serve as passive air pathy	r barrier boundary. The sta ength of any jump ducts lo	d to the air handler and are a	vance to locate ten feet of d DOE has determined that thi	ucts outside of conditioned is is not the intent - jump ducts	
Resolution	(Version 2, Rev. 1) will be Exceptions: a. Up to 10 ft. of tot	e updated as follows: cal duct length is permitted as part of this duct length a		nit's <u>home's</u> thermal and air	barrier boundary. Jump ducts	
	d. Jump ducts which	n do not directly deliver or ng boot-to-drywall, are air s	return conditioned air from/t sealed and the jump duct is fu		ment may be located in attics if sulation.	
ID	SFV2.025	Log Date	10/1/2024	Classification	Change	
Program Doc	cument(s) Affected	INCORPORATED: Californ	ia Program Requirements (Ve	rsion 2), California Rater Che	ecklist (Version 2)	
Topic	Updated exceptions for C	alifornia to the required av	vailable roof area in the Versi	on 2 PV-Ready Checklist		
Issue	homes with at least 500 s	quare feet of roof area ori	ented between 110 to 270 de	egrees of true north to comp	his amendment requires any ly with the PV-Ready Checklist its initial publication. However,	

	the same reasoning appli California as well.	ies in California as it does na	ationally, so DOE will update	this exception for the ZERH p	program version applicable to
Resolution	The Mandatory Renewal will be revised as follows:	• •	he California Program Requi	rements Version 2 and Natio	onal Rater Checklist Version 2
	8.1 Provisions of the DOE	E Zero Energy Ready Home I	PV-Ready Checklist Version 2	(most recent revision) are co	ompleted. (1)
	case the PV-Ready featur a. [no change] b. [no change] c. [no change] d. The home as of true north	res in the Checklist are not r	required. The exceptions are: least-600 500 square feet of		en 110 degrees to 270 degrees
ID	SFV2.024	Log Date	10/1/2024	Classification	Change
Program Doo	cument(s) Affected	INCORPORATED: Californi	a Program Requirements (Ve	rsion 2), California Rater Che	cklist (Version 2)
Topic	Reduction in required an	nperage for EV-Ready circui	ts.		
Issue	Family National program	version. At that time, Califo	equirements for EV charging ornia was not included in the srequirements to require a 3	policy update. However, the	same reasoning applies in
Resolution	9.1 One parking space is or within 6 feet of the dv	provided per dwelling unit to velling unit to velling unit's private drivew figurations, see endnote. (2)	ay. The electric service panel	['] 240V, 40A <u>30A</u> receptacle in identifies the branch circuit	Salifornia Rater Checklist Stalled in dwelling unit's garage as "Electric Vehicle Charging."
	(1) If the addition of the (2) [no change]	4 0-amp <u>30-amp</u> Electric Veł	nicle Charging branch [no fu	irtner changesj.	
ID	(2) [no change] SFV2.023	Log Date	8/6/2024	Classification	Change
	(2) [no change]	Log Date INCORPORATED: National	8/6/2024	Classification sion 2, Rev. 1), National Rate	Change r Checklist (Version 2, Rev. 1),

Issue	Certified and Gold. Aft requires IAP Version 1 certifications under eit	er significant coordination a certification) will adopt IAP	and discussion with ZEF Version 2 as the prere er. This update allows Z	H stakeholders and IAP program quisite certification for the ZERH ERH to continue referencing the	Version 2 program, accepting
Resolution		ed with Indoor AirPlus certife. Lev. 1) will be updated as fo		Program Requirements (Version	on 2, Rev. 1) and National Rater
	airPLUS (IAP) Version 2 to these program requ IAP Version 2 Certified documents: https://ww documents The endnote associate Checklist (Version 2) v Homes permitted on airPLUS (IAP) Version 2 revision to these program 1/1/2026 must certify updates Version 2 program	I (Rev 4), or the IAP Version direments that updates the ror Gold tier. See the Indoor www.epa.gov/indoorairplus/indoorairplus/indoorairplus/indoorairplus certification of the IAP Version cam requirements that speciunder the IAP Version 2 Certification of the I	2 Certified or Gold tier mandatory IAQ provision airPLUS AirPlus progra moor-airplus-version- fication in the Californ must certify under the 2 Certified or Gold tier fies if an updated vers tified or Gold tier. See ww.epa.gov/indoorair	Homes permitted on or after the site for information on progress https://www.epa.gov/indooraidale. The Program Requirements (Versum and the site of t	31/2024, DOE will specify a revision or 1/1/2026 must certify under the nam updates Version 2 program irplus/indoor-airplus-programion 2), and California Rater
ID	SFV2.022	Log Date	8/6/2024	Classification	Clarification
Program D	ocument(s) Affected			nts (Version 2, Rev. 1), National California Rater Checklist (Versio	Rater Checklist (Version 2, Rev. 1), on 2)
Topic	WaterSense certificati	on of bathroom sink faucets		·	,
Issue	efficiency criteria," the faucets, and bathroom technology, and other requirement by adding	e home must have WaterSer I sink aerators to be WaterS Is exist that would serve the	nse fixtures in the bath ense labeled under thi same function (to mak control accessory). W	s option. However, aerators are e a non-WaterSense labeled fixt nile it is common to use the tern	quires showerheads, bathroom sink only one type of flow control

Resolution	1); endnote 13(d) in the be updated as follows:	California Program Require	nts (Version 2, Rev. 1); endnoements (Version 2); and endnoements (Version 2); and endnoements or faucet accessories and aera	ote 9(d) in the California Ra	ter Checklist (Version 2) will
ID	SFV2.021	Log Date	8/6/2024	Classification	Clarification
Program Doc	ument(s) Affected	INCORPORATED: National	Program Requirements (Vers	ion 2, Rev. 1), ERI Target Pro	ocedure (Version 2, Rev. 1)
Topic	Addition of a total duct le	eakage requirement (not jus	st leakage to outside) in the ta	arget home	
Issue	However, because of the achieved for total duct le explicit target home spectarget home could receiv	HVAC Grading procedure in takage. Currently, the ZERH dification for total duct leakage ore Grade II or III ratings for b	target for duct leakage to the age. Because of this, in situati	ot be achieved for these two coutside is zero, but the proposts ons where the design has hip and blower fan watt draw eff	metrics unless Grade I is also gram does not include an

Resolution

Exhibit 2 of the National Program Requirements Version 2, Revision 1 will be updated as follows:

HV	AC Grading						
•	Total Duct Leakage: Grade I (1)	•	Airflow Deviation: Grade I, -7.5%	•	Watt Draw Efficiency: Grade I, 0.45 W/cfm	•	Refrigerant Grade (as applicable): Grade III

(1) The Target Home's duct leakage shall be configured as the maximum allowable total duct leakage to achieve Grade I, per Standard 310, section 5.4.1, Table 2a (shown below):

Time of Test	Number of Returns	Leakage Limit (CFM at 25 Pa)
Rough-In	<u>< 3</u>	The greater of \leq 4 per 100 ft ² of CFA or \leq 40
Rough-In	≥ 3	The greater of \leq 6 per 100 ft ² of CFA or \leq 60
<u>Final</u>	< 3	The greater of ≤ 8 per 100 ft ² of CFA or ≤ 80
<u>Final</u>	<u>≥ 3</u>	The greater of \leq 12 per 100 ft ² of CFA or \leq 120

Exhibit 1 of the ERI Target Procedure Version 2, Revision 1 will be updated as follows:

	Installation Quality: For forced-air HVAC systems, <u>Grade I total duct leakage (1)</u> , Grade I (-7.5%) blower
Heating Systems	fan airflow deviation; Grade I (0.45 Watts/CFM) blower fan watt draw efficiency; and for air-source heat
	pumps, Grade III refrigerant undercharge.
	Installation Quality: For forced-air HVAC systems, Grade I total duct leakage (1), Grade I (-7.5%) blower
Cooling Systems	fan airflow deviation; Grade I (0.45 Watts/CFM) Watt draw efficiency; and for ACs and air-source heat
	pumps, Grade III refrigerant undercharge.

(1) The Target Home's duct leakage shall be configured as the maximum allowable total duct leakage to achieve Grade I, per Standard 310, section 5.4.1, Table 2a (shown below):

<u>Time of Test</u>	Number of Returns	Leakage Limit (CFM at 25 Pa)
Rough-In	< 3	The greater of \leq 4 per 100 ft ² of CFA or \leq 40
Rough-In	≥3	The greater of \leq 6 per 100 ft ² of CFA or \leq 60
<u>Final</u>	< 3	The greater of ≤ 8 per 100 ft ² of CFA or ≤ 80
<u>Final</u>	<u>≥ 3</u>	The greater of \leq 12 per 100 ft ² of CFA or \leq 120

ID	SFV2.020	Log Date	8/6/2024	Classification	Clarification
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Program Doo	cument(s) Affected		ll Program Requirements (Vers rements (Version 2), California	•	Checklist (Version 2, Rev. 1),
Topic	Addition of advisory lang cold climates.	uage encouraging partners	s to use the HVI CPD to source	equipment meeting the mand	datory H/ERV requirement in
Issue	Directory (CPD) as an opt	ion for sourcing the specification is single Family Version 2 s	DOE has determined that an actications needed to demonstrations pecifications) could be helpfund streamline compliance for b	te compliance with mandatory Il for program partners. This ac	y requirement 7.2 (in both
Resolution	(Version 2) Program Req 7.2 Energy efficient balar	uirements and the Nation	ality mandatory requirement al (Version 2, Revision 1) and RV) is provided in Climate Zone ase mechanical ventilation for I	California (Version 2) Rater C es 6-8. (1, <u>2</u>)	hecklists as follows:
	following specifications: (2) Advisory: DOE encour	≥ 65% SRE (@ 32 °F) and ≥ rages, but does not require	1.2 CFM/Watt (at one or more that the partners use equipment ement. The listing may be use	e rating points). Iisted in the Home Ventilating	g Institute (HVI) Certified
ID	SFV2.019	Log Date	3/20/2024	Classification	Clarification
	SFV2.019 cument(s) Affected		3/20/2024 E Zero Energy Ready PV-Ready		
Program Doc	cument(s) Affected Terminating a PV Condui	INCORPORATED: U.S. DOI	E Zero Energy Ready PV-Ready r other location as required by	/ Checklist Version 2, Revision	1
Program Doo	Terminating a PV Conduit The current Single Family from the attic space beneficiency in the current Single Family from the attic space beneficiency in the current Single Family from the attic space beneficiency in the current Single Family for th	INCORPORATED: U.S. DOI t at an electric sub-panel o version 2, Revision 1 PV-R eath the designated array t as led to partner inquiries a cal code) instead of the ma el or other location as requ checklist may also be locate	E Zero Energy Ready PV-Ready	checklist Version 2, Revision code code stallation of a 1-inch code-come electric service panel. The Con be terminated at an electric language clarifying this required as noted below. The breanel rather than the main pane	mpliant conduit which runs Checklist's reference to the sub-panel or an alternative rement to allow conduit aker or slot for a future el. Additionally, a requirement
Program Doc	Terminating a PV Conduit The current Single Family from the attic space beneficiency in the current Single Family from the attic space beneficiency in the current Single Family from the attic space beneficiency in the current space of the c	INCORPORATED: U.S. DOI t at an electric sub-panel or Version 2, Revision 1 PV-Reath the designated array to as led to partner inquiries a cocal code) instead of the manager of the result of the result of the color of the result of	E Zero Energy Ready PV-Ready or other location as required by Ready Checklist requires the into a location within 8 feet of the about whether the conduit calain electric service panel. New uired by local code will be included in a code-compliant sub-payas inadvertently left out of the part of	checklist Version 2, Revision code code stallation of a 1-inch code-come electric service panel. The Con be terminated at an electric language clarifying this requiuded as noted below. The breadel rather than the main pane e Revision 1 Checklist and will:	mpliant conduit which runs Checklist's reference to the sub-panel or an alternative rement to allow conduit aker or slot for a future el. Additionally, a requirement be added back in.
Program Doo Topic Issue	Terminating a PV Condui The current Single Family from the attic space bene "electric service panel" h location (if required by lot termination at a sub-pan breaker required by the of for PV-readiness of futur Item 5 in the PV-Ready C	INCORPORATED: U.S. DOI t at an electric sub-panel or Version 2, Revision 1 PV-Reath the designated array to as led to partner inquiries a cocal code) instead of the manager of the result of the result of the color of the result of	E Zero Energy Ready PV-Ready or other location as required by Ready Checklist requires the into a location within 8 feet of the about whether the conduit calcain electric service panel. New uired by local code will be included in a code-compliant sub-party inadvertently left out of the conduit be revised as follows:	checklist Version 2, Revision code code stallation of a 1-inch code-come electric service panel. The Con be terminated at an electric language clarifying this requiuded as noted below. The breadel rather than the main pane e Revision 1 Checklist and will:	mpliant conduit which runs Checklist's reference to the sub-panel or an alternative rement to allow conduit aker or slot for a future el. Additionally, a requirement be added back in.
Program Doo Topic Issue	Terminating a PV Conduit The current Single Family from the attic space bend "electric service panel" he location (if required by lot termination at a sub-pand breaker required by the for PV-readiness of future litem 5 in the PV-Ready Conductor of the provide to owner a written but the conductor of the provide to owner a written but the provide to owner a written	INCORPORATED: U.S. DOI t at an electric sub-panel or Version 2, Revision 1 PV-Reath the designated array transled to partner inquiries a coal code) instead of the manager of the result of the coal code of the manager of the coal code of the manager of the manager of the coal code of the code of the coal code of the	E Zero Energy Ready PV-Ready or other location as required by Ready Checklist requires the into a location within 8 feet of the about whether the conduit calcain electric service panel. New uired by local code will be included in a code-compliant sub-payas inadvertently left out of the conduit be revised as follows: System components relating the ving information: be documented by providing a	checklist Version 2, Revision local code stallation of a 1-inch code-come electric service panel. The Conbe terminated at an electric language clarifying this requiuded as noted below. The breanel rather than the main panele Revision 1 Checklist and will the information from Items 1-3 a copy of this checklist.	mpliant conduit which runs Checklist's reference to the sub-panel or an alternative rement to allow conduit aker or slot for a future el. Additionally, a requirement be added back in.
Topic Issue	Terminating a PV Condui The current Single Family from the attic space bene "electric service panel" h location (if required by lot termination at a sub-pan breaker required by the of for PV-readiness of futur Item 5 in the PV-Ready C Provide to owner a writte Provide to owner a writte List of renewable Description of the	INCORPORATED: U.S. DOI t at an electric sub-panel or Version 2, Revision 1 PV-Reath the designated array transled to partner inquiries and code instead of the management of the ready also be located by the electric state of the management of the management of the management of the management of the ready features. This can be electric of the proposed	E Zero Energy Ready PV-Ready rother location as required by Ready Checklist requires the into a location within 8 feet of the about whether the conduit carain electric service panel. New uired by local code will be included in a code-compliant sub-payas inadvertently left out of the on 1 will be revised as follows:	checklist Version 2, Revision value local code stallation of a 1-inch code-come electric service panel. The Conbe terminated at an electric value as noted below. The breather than the main panele Revision 1 Checklist and will: the information from Items 1-3 a copy of this checklist. m Item #1.	mpliant conduit which runs Checklist's reference to the sub-panel or an alternative rement to allow conduit aker or slot for a future el. Additionally, a requirement be added back in.

Item 6 in the PV-Ready Checklist Version 2, Revision 1 will be revised as follows:

Install 1" electric metallic tube (EMT) conduit or the other 1" code-compliant conduit from the attic space beneath the designated array location or the roof area near the designated array location, to a location within 8 feet of the <u>main</u> electric service panel or <u>a code-compliant sub-panel</u> that terminates to a junction box. The number of bends shall adhere to the electrical code requirements. Cap and label both ends. For ground-mounted PV systems, code-compliant conduit is run from the future array location to a location within 8 feet of the main electric service panel or a code-compliant sub-panel that terminates to a junction box. For both rooftop and ground-mounted systems the conduit may terminate at an alternate location if required by local code. Cap and label both ends. *Field Verify*.

Item 7 in the PV-Ready Checklist Version 2, Revision 1 will be revised as follows:

a. Install or reserve space in the <u>main</u> electrical service panel <u>or a code-compliant sub-panel</u> for the future installation of a dual pole circuit breaker for use by the PV system. Label the service panel. *Field Verify*.

ID	SFV2.018	Log Date	12/13/2023	Classification	Clarification
Program Doc	ument(s) Affected	INCORPORATED: National	Program Requirements (Versi	on 2, Rev. 1), National Rater C	hecklist (Version 2, Rev. 1),
California Program Requirements (Version 2), California Rater Checklist (Version 2)					

Topic Domestic hot water system storage limit requirements The current water heating efficiency requirements allow a stored volume limit of either 0.5 gallons or 1.8 gallons between the water heater (or recirculation loop) and the furthest fixture (depending on which compliance option is used). However, the "furthest fixture" is not clearly defined and has led to partner inquiries regarding this requirement's applicability to fixtures that are not located in bathrooms. The program's intent is to require all hot water fixtures (including, but not limited to, bathroom, kitchen, and utility fixtures) to comply with these requirements. One exception are fixtures located in bathrooms that do not contain a shower or tub, which have a lower hot water demand profile. Language clarifying this requirement and the exception for bathrooms without a tub or shower will be included as noted below.

Resolution

The mandatory water heating efficiency requirement (items 5.1 and 5.2) in the National Program Requirements Version 2 Rev. 1 and National Rater Checklist Version 2, Rev. 1 will be revised as follows:

- 5.1 Hot water delivery systems meet efficient design requirements. (1)
- 5.2 Water heater and fixtures meet efficiency criteria. (2, 3)
- (1) Hot water delivery systems meet the following efficiency requirements:

To minimize water wasted while waiting for hot water, the hot water distribution system shall store no more than 0.5 gallons (1.9 liters) of water in any piping/manifold between the hot water source and any hot water fixture, except for fixtures in bathrooms without a shower or bathtub. System options include manifold-fed systems; structured plumbing systems; core plumbing layouts, and on-demand recirculation systems. The following requirements apply to recirculation systems:

- a. Recirculation systems must be based on an occupant-controlled switch or an occupancy sensor, installed in each bathroom. A sensor or switch must be installed for each fixture or set of fixtures within a room (e.g., a bathroom with multiple fixtures) which is located beyond a 0.5-gallon stored volume range from the water heater.
- b. c. [no changes]

To verify that the system...Rater must confirm compliance with these requirements.

For production builders with house plans that offer an optional bathroom that does not include a shower or tub, the hot water distribution to this bathroom, when included, is not required to be evaluated under this requirement.

- (2) Water heaters and fixtures meet the following efficiency criteria:
 - a. d. [no changes]
 - e. The hot water distribution system shall store no more than 1.8 gallons between the hot water source and the furthest fixture. In the case of on-demand recirculation systems, the hot water source is considered as the point at which the branch feeding the fixture branches off the recirculation loop. Recirculation systems must be based on an occupant-controlled switch or an occupancy sensor.

 A sensor or switch must be installed for each fixture or set of fixtures within a room (e.g., a bathroom with multiple fixtures) located beyond a 1.8-gallon stored volume range from the water heater. This storage limit shall be verified by either 1) a calculation using the piping or tubing interior diameter and the system length based on plans, or 2) by a field verification test, using the protocol described in the prior endnote, which demonstrates a minimum temperature rise of 10 °F by the time 2.0 gallons of water is delivered to the furthest hot water fixture. Fixtures in bathrooms without a shower or bathtub are exempt from the system storage limit requirement.

[no further changes to endnote]

(3) [no changes]

The mandatory water heating efficiency requirement (item 5.2) in the California Program Requirements (Version 2), and California Rater Checklist (Version 2) will be revised as follows:

5.2 Water heater and fixtures meet efficiency criteria. (1)

- (1) Water heaters and fixtures meet the following efficiency criteria:
 - a. d. [no changes]
 - e. The hot water distribution system shall store no more than 1.8 gallons between the hot water source and the furthest fixture. In the case of on-demand recirculation systems, the hot water source is considered as the point at which the branch feeding the fixture branches off the recirculation loop. Recirculation systems must be based on an occupant-controlled switch or an occupancy sensor.

 A sensor or switch must be installed for each fixture or set of fixtures within a room (e.g., a bathroom with multiple fixtures) located beyond a 1.8-gallon stored volume range from the water heater. This storage limit shall be verified by either 1) a calculation using the piping or tubing interior diameter and the system length based on plans, or 2) by a field verification test, using the protocol described in the prior endnote, which demonstrates a minimum temperature rise of 10 °F by the time 2.0 gallons of water is delivered to the furthest hot water fixture. Fixtures in bathrooms without a shower or bathtub are exempt from the system storage limit requirement.

In the calculation method...Rater must confirm compliance with these requirements.

For production builders with house plans that offer an optional bathroom that does not include a shower or tub, the hot water distribution to this bathroom, when included, is not required to be evaluated under this requirement.

[no further changes to endnote]

ID	SFV2.017	Log Date	10/15/2023	Classification	Change	
Program Do	cument(s) Affected	INCORPORATED: National	l Program Requirements (Versi	ion 2), National Rater Checklist	t (Version 2)	
Topic	Reduction in required am	nperage for EV-Ready circui	ts.			
Issue	Developing updates to DOE Zero Energy Ready Home program requirements often includes monitoring code updates for increases (or in some cases, decreases) in stringency. In order to coordinate with DOE's Building Energy Codes Program, DOE may choose to align ZERH program requirements with code and drafted upcoming code requirements. The 2024 Residential IECC draft code lowers the required circuit capacity for EVSE, EV-Ready, and EV-Capable spaces from 40 to 30 amperes. Additionally, the program had discussions with builder partners on typical EV circuit amperage levels and also assessed the implications on EV charging. Based on these inputs DOE will update its requirements to require a 30-ampere circuit.					
Resolution	2 will be revised as follow9.1 One parking space is or within 6 feet of the dw	ws: provided per dwelling unit	t in the National Program Req that includes a powered 208/2 yay. The electric service panel i	240V, 40A <u>30A</u> receptacle insta	alled in dwelling unit's garage	

	(1) The following exception If the addition of (2) [no change]		c Vehicle Charging branch [r	no further changes].					
ID	SFV2.016	Log Date	10/15/2023	Classification	Change				
Program Doc	cument(s) Affected INCORPORATED: National Program Requirements (Version 2), National Rater Checklist (Version 2)								
Topic	Updated exceptions to Si	ngle Family Version 2 PV-Re	eady Checklist to required ava	ilable roof area.					
Issue Resolution	Developing updates to DOE Zero Energy Ready Home program requirements often includes monitoring code updates for changes in stringency or other requirements. DOE ZERH may choose to align program requirements with code and drafted upcoming code requirements. The 2024 Residential IECC Public Comment Draft #2 section R404.6.1 states that "A dwelling unit with less than 500 square feet (46 m²) of roof area oriented between 110 degrees and 270 degrees of true north" is not required to meet the requirements for renewable energy infrastructure (PV-readiness). To maintain alignment with the criteria for PV ready applicability, DOE will also require any homes with at least 500 square feet of roof area oriented between 110 to 270 degrees of true north to comply with the PV-Ready Checklist. The prior value for this criteria (600 square feet) was based on an earlier draft of the 2024 IECC. The Mandatory Renewable Ready requirement in the National Program Requirements Version 2 and National Rater Checklist Version 2								
	 will be revised as follows: 8.1 Provisions of the DOE Zero Energy Ready Home Single Family Homes Version 2 (Rev. 01) PV-Ready Checklist completed. (1) (1) The DOE ZERH Single Family program requires that the provisions of the PV-Ready Version 2 Checklist are completed, unless one or more of the exceptions below applies in which case the PV-Ready features in the Checklist are not required. The exceptions are: d. [no change] e. [no change] f. [no change] e. The home as designed does not have at least 600 500 square feet of roof area oriented in between 110 degrees to 270 degrees of true north. The Rater shall document which, if any, exceptions apply. 								
ID	SFV2.015	Log Date	10/15/2023	Classification	Change				
	cument(s) Affected		Rater Checklist (Version 2)						
Topic	Rater training and partne								
Issue	Following partner inquiries regarding oversight and training requirements for Raters, ENERGY STAR Single Family New Homes will be releasing a Version 3.2 policy record update to clarify the intent of the statement that Energy Rating Companies "operate under either a Home Certification Organization (HCO) or Multifamily Review Organization (MRO)" because the requirements for training, credentials, and oversight generally relate to individual Raters rather than their company. DOE agrees that the oversight requirements are better stated as a requirement of individual Raters, rather than Energy Rating Companies. This ENERGY STAR policy record item also clarifies that Raters must complete their EPA-recognized training prior to filling out either Rater checklist or conducting any inspections. DOE concurs with this								

	approach and incorporates the same language into the ZERH program documents. To ensure that Energy Rating Company and Rater partnership, training, and credentialing requirements are verified, two new items will be added to Section 1 of the National Rater Checklist (Version 2) that ensure Energy Rating Company and Rater partnership, training, and credentialing requirements are verified.					
Resolution	Two items will be added to the National Rater Checklist (Version 2) as follows: 1.2 Rater has verified and documented that their company has a ZERH partnership agreement using the ZERH Partner Locator.(1) 1.3 Rater(s) signing checklists attest that they have completed DOE-recognized training (according to the timeline posted on the ZERH					
	Raters are only required	1	nip status of their con	pany once, for the first home	that the Rater certifies for them.	
ID	SFV2.014	Log Date	10/15/2023	Classification	Change	
	cument(s) Affected			nts (Version 2), National Rate	r Checklist (Version 2)	
Topic		ntages for EV Readiness me	• • • • • • • • • • • • • • • • • • • •	<u> </u>	andle EV-readiness requirements if	
	the ZERH Multifamily Na Multifamily V2 comment as drafted. In response, to parking areas in the ZERI be reduced in ZERH Sing Multifamily V2 will also be	tional Version 2 program re t period showed that stakel the program lowered the re H Multifamily V2 program r le Family Version 2. Definiti be included.	equirements, which d holders had significan equired percentage of equirements. To mail ions for EVSE space, E	ealt with shared parking scena t concerns about the affordab EVSE, EV Capable, and EV Rea tain consistency across progr VSE, EV-ready space, and EV-c	ent with the public comment draft of arios. However, responses during the pility of implementing the requirement ady parking spaces required in shared arm versions, the percentage will also capable space consistent with ZERH	
Resolution	(2) Dwelling units in driveway or garage f • Allocated pa Equipment (the following 10% of less) s	c, Version 2) will be update communities that include properties that include properties the individual dwelling units shate EVSE) space for 40% 20% or gminimum types of spaces	d as follows: parking for the dwelling init, must use the follows: If be provided with any funits or automobile are provided: pobile parking spaces of up to the next whole	ng unit (assigned or non-assignowing compliance path: EV Capable space, EV Ready parking spaces, whichever is lifer the dwelling units or the new contractions.	equirements, Version 2 and the ned), but do not include a private space, or Electrical Vehicle Supply ess. To meet this 40% 20% threshold, umber of dwelling units, whichever is	

When determining the total number of spaces, do not include in the calculation spaces in parking lots or parking garages where the cost of the energy use of the parking lot or garage is not the responsibility of the Builder/Developer, Building Owner, or Property Manager.

Electric Vehicle Supply Equipment Installed Space (EVSE space) is defined as: "An automobile parking space where operational EVSE has been installed."

Electric Vehicle Supply Equipment (EVSE) is defined as: "Equipment for plug-in power transfer including the ungrounded, grounded, and equipment grounding conductors, and the electric vehicle connectors, attachment plugs, personal protection system and all other fittings, devices, power outlets or apparatus installed specifically for the purpose of transferring energy between the premises wiring and the electric vehicle." Under this compliance path, installed EVSE must be located within 3 feet of each EVSE space it serves. The branch circuit serving an individual space EVSE shall have a rated capacity not less than 8.3kVA (40A at 208/240V). EVSE serving multiple EVSE spaces is permitted.

An Electric Vehicle Ready Space (EV-ready space) is defined as: "An automobile parking space provided with a branch circuit and either an outlet or enclosure for connection to EVSE." Under this compliance path, branch circuits serving EV Ready spaces must terminate at an outlet or enclosure located within 3 feet of each EV Ready space it serves. The branch circuit serving an EV Ready space must have a rated capacity not less than 8.3kVA (40A at 208/240V).

An Electric Vehicle Capable Space (EV-capable space) is defined as: "An automobile parking space provided with electrical infrastructure such as, but not limited to, raceways, cables, enclosures, electrical capacity, and electrical distribution equipment space, necessary for connection to EVSE." Under this compliance path, EV Capable Spaces must consist of a continuous raceway or cable assembly installed between an enclosure or outlet located within 3 feet of the EV Capable space and a suitable panelboard or other onsite electrical distribution equipment. The following exceptions to the 3 feet requirement apply:

- Parking spots in a covered garage are deemed EV-Capable if the conduit terminates anywhere within the garage on that parking level.
- Projects with a common area electrical room may have the conduit terminate anywhere within the electrical room.

ID	SFV2.013	Log Date	10/15/2023	Classification	Clarification	
Program Document(s) Affected		INCORPORATED: National	Program Requirements (Vers	ion 2)		
Tania	Data intent and discontinuous					

Topic Rater intent and discretion language.

Issue

To more clearly convey the Rater's role in determining compliance with program requirements, ENERGY STAR Single Family New Homes will be releasing a Version 3.2 policy record update eliminating language allowing Raters to interpret program intent based on their individual discretion. The original purpose of these statements was to clarify that minor deviations from a stated program requirement may be acceptable, rather than implying that Raters have the authority to interpret program intent, which could potentially lead to inconsistent implementation of program requirements. To better convey that Raters are to verify that checklist items have been met within program-defined tolerances, ENERGY STAR updated the Certification Process section of the Single Family new Homes Version 3.2 National Program Requirements.

	DOE concurs with this a	pproach and incorpor	ates the same language int	o the ZERH program documents				
Resolution		* *			tion Process, will be updated as			
	 4. Use a Rater operating under a DOE-recognized HCO for ZERH to verify that all requirements have been met in accordance with the Mandatory Requirements and with the inspection procedures for minimum rated features in ANSI / RESNET / ICC Standard 301-2019, Appendix B. (1, 2) This will require a minimum of two inspections: one at pre-drywall and the other at final. The Rater must review all items in the ZERH Single Family V2 (Rev. 01) National Rater Checklist. (3) For modular homes, a Rater must verify in the plant any requirement that is not readily verifiable on-site. (1) In the event that a Rater is not able to determine whether an item is consistent with the intent of a provision a program requirement has been met, (e.g., an alternative method of meeting a checklist requirement has been proposed), then the Rater shall consult their Provider. If the Provider also cannot make this determination, then the Rater or Provider shall report the issue to DOE prior to project completion at: zerh@doe.gov and will receive an initial response within 5 business days. If DOE believes the current program guidelines are sufficiently clear to determine whether the intent item in question has been met [no further changes]. (2) [no additional changes – see SFV2.010] 							
	(3) Raters are expected to use their experience and discretion to verify that the overall intent of each checklist item has been met (i.e., identifying major defects that undermine the intent of the checklist item versus identifying minor defects that the Rater may deem acceptable). The Rater must verify that each inspection checklist item has been met within program-defined tolerances.							
ID	SFV2.012	Log Date	10/15/2023	Classification	Clarification			
Program Do	cument(s) Affected	INCORPORATED: Na	ational Program Requirem	ents (Version 2)				
Topic	Removal of Provider dis	scretion to define 'Peri	mit Date' and addition of a	lowance to use Rater's first site	visit			
Issue	To allow for more consistent implementation of its program requirements, ENERGY STAR Single Family New Homes will be releasing a Version 3.2 policy record update to remove the allowance to use Provider discretion to define 'permit date' and add an additional alternative to 'permit date' – the date of the Rater's first inspection. The update does <u>not</u> add an allowance to use the permit application date.							
	DOE concurs with this approach and incorporates the same language into the ZERH program documents.							
Resolution	Endnote 4 in the ZERH	National Program Rec	uirements Version 2 will I	e revised as follows:				
	where permit or contra	et dates are not availa	•	•	contract on the home. In cases sed on other construction schedule			

	The 'permit date' is the d	late on which the permit au	thorizing construction of the	building was issued. Alternativ	vely, the date of the Rater's		
	first site visit or the date of the contract on the home is allowed to be used as the 'permit date'. The permit application date is not allowed						
	to be used.						
ID	SFV2.011	Log Date	10/15/2023	Classification	Change		
Program Doo	cument(s) Affected	INCORPORATED: National	Program Requirements (Vers	sion 2)			
Topic	Description of Section 45	L tax credit eligibility					
Issue	The Inflation Reduction Act of 2022 (IRA) amended Internal Revenue Code Section 45L to provide eligible contractors with a tax credit for eligible new or substantially reconstructed homes that meet applicable ENERGY STAR home program or DOE Zero Energy Ready Home (ZERH) program requirements. Project eligibility for the 45L credit prior to the IRA update of the tax credit was based on a project's date of acquisition. However, IRS Notice 2023-65, released on September 27, 2023, establishes that the DOE ZERH Program Requirements webpage determines the ZERH certification requirements in effect for 45L credit eligibility, and these ZERH certification requirements are based on building type, location, and permit date.						
Resolution	To determine the require permit date, partners mu website. Partners are adv	ed version and revision of D list reference the DOE ZERH vised to check the DOE ZER	OE ZERH program requireme implementation timelines in	nents (V2) will be revised as formation posted on a project's formation posted on the DOE on the 45L tax credit for furthe te.	s location, building type, and ZERH program requirements		
ID	SFV2.010	Log Date	6/23/2023	Classification	Clarification		
Program Doo	cument(s) Affected		Program Requirements (Vers	sion 2)			
Topic	Use of sampling for ZERH	measures.					
Issue	Endnote 9 in the ZERH V2 National Program Requirements indicates that sampling of ZERH requirements may be possible under the Sampling Protocol of a Home Certification Organization (HCO) for ZERH's approved sampling protocol. However, the DOE Zero Energy Ready DOE Zero Energy Ready DOE Zero Energy Ready DOE Zero Energy Ready DOE Zero Energy Ready DOE Zero Energy Ready <a a="" an="" and="" apartments="" certification="" compliance="" dwelling="" energy="" for="" home="" homes="" href="Home Program Certification System for Homes and Apartments Using an Energy Rating Index or Dwelling Unit Modeling Compliance Path <a href=" index="" modeling="" or="" path<="" program="" rating="" system="" unit="" using=""> Home Program Certification System for Homes and Apartments Using an Energy Rating Index or Dwelling Unit Modeling Compliance Path Home Program Certification System for Homes and Apartments Using an Energy Rating Index or Dwelling Unit Modeling Compliance Path Home Program Certification System for Homes and Apartments Home Program Certification						
Resolution	Endnote 9 in the ZERH N Sampling of those require extent permitted by their	ational Program Requirem ements for ENERGY STAR Si r respective program requir ses, single family homes, o	ents Version 2 will be revised ingle Family New Homes (ESS rements and allowances for sa r duplexes. Rater-only sampli	d as follows: FNH) and Indoor airPLUS quali ampling. <u>Sampling of these ZEI</u> ng of features specific to the D	RH program requirements is		
	qualification may be cond	ducted in accordance with a	an HCO for ZERH-approved Sa	ampling Protocol.			
ID	qualification may be cond SFV2.009	ducted in accordance with a Log Date	an HCO for ZERH approved Sa 6/23/2023	Classification	Clarification		

Topic	Eligibility requirements sp	pecify detached homes and	l townhomes.		
Issue	townhomes are eligible to structures, the definition two Dwelling Units used, living purposes." Through that only detached struct	o be certified using the SFN of Dwelling does not distin intended, or designed to be the examples of Dwellings ures are eligible to be certing to the and incorporates the	IH program. In contrast to To guish between detached and e built, used, rented, leased, that are listed (single-family fied using the SFNH program	let or hired out to be occupi homes and duplexes), howe	tly defined as attached building that contains one or ed, or that are occupied for ever, EPA intended to convey
Resolution	The following homes are	eligible for qualification un mes, duplexes) and Townho	_,		ly program: <u>detached</u> Dwellings truction (3).
ID	SFV2.008	Log Date	6/23/2023	Classification	Clarification
Program Do	cument(s) Affected	INCORPORATED: National	Program Requirements (Ver	rsion 2), National Rater Checl	dist (Version 2)
Topic	Pre-drywall inspection is	always required.			
Issue	for compliance, as there in hidden after drywall instandocuments.	is no reliable alternative for allation. DOE concurs with t	r inspecting framing member this approach and incorporat	rs, wall insulation installation ses the same clarifying langua	
Resolution	"Using a Rater, verify that the inspection procedure inspections: one at pre-di	t all requirements have been s for minimum rated featury rywall and the other at fina	en met in accordance with th res in ANSI / RESNET / ICC 30 <u>Il</u> ."	1, Appendix B. <u>This will requ</u>	for All Certified Homes and with

	"Any Item that will be co	ncealed by drywall (e.g., wa	all insulation) must be verified	d during the pre-drywall inspe	ection. If drywall is installed			
				It is not sufficient to remove				
	inspect a subset of areas. Additional information is available in the ENERGY STAR Technical Bulletin: Pre-Drywall Inspection Is Always							
	Required. Some Items can typically only be verified at a later stage of construction than when the pre-drywall inspection occurs (e.g., bath							
	fan airflow). Any Item th	at has not been verified dur	ing the pre-drywall inspectio	n must be verified prior to or	during the final inspection."			
ID	SFV2.007	Log Date	6/23/2023	Classification	Change			
Program Doo	cument(s) Affected	INCORPORATED: National	Program Requirements (Ver	sion 2), National Rater Check	list (Version 2)			
Topic	Requirement for ENERG	Y STAR labeled ceiling fans.						
Issue	ENERGY STAR labeled ceiling fans yield modest energy savings when considered as part of a whole building design and can add costs. Limiting builders to use only ENERGY STAR labeled ceiling fans as a mandatory provision reduces program flexibility. The ZERH Version 2 ERI Target Procedure programs the target home to use a ceiling fan with a 122 CFM/Watt fan efficacy if the design home uses a ceiling fan. This efficacy ensures a similar level of efficiency to that of an ENERGY STAR labeled ceiling fan. If the mandatory provision to use only ENERGY STAR labeled ceiling fans is removed, the target home will still account for the efficiency savings of a highly efficient fan while providing more flexibility in how the home's Energy Rating Index threshold is achieved.							
Resolution			ory Item 6, will be updated as	s follows:				
	6. Lighting & Appliances	 All builder-supplied and -installed refrigerators, dishwashers, clothes washers, and clothes dryers are ENERGY STAR qualified. (1) 100% of builder-installed lighting fixtures and lamps (bulbs) provided are LEDs. (2) All installed bathroom ventilation and ceiling fans are ENERGY STAR qualified. (3) 						
	[no changes to endnotes]							
		_	updated as follows: ns are ENERGY STAR qualified	d. (1)				
ID	SFV2.006	Log Date	6/23/2023	Classification	Change			
Program Doo	cument(s) Affected	INCORPORATED: National	Program Requirements (Ver	sion 2), National Rater Check	list (Version 2)			
Topic	Program version require	d for Indoor airPLUS manda	tory prerequisite certification	n.				
Issue	of IAP certification being	g available with different rec	quirements. The ZERH progra	ion 2. These updates will like am (which currently requires l responding adjustments to th	•			

	provisions in ZERH. To allow for more time to assess the IAP Version 2 changes, ZERH will extend the time period during which homes will certify under IAP Version 1 as the ZERH requirement.							
Resolution	The end note associated (V2) will be updated as		JS certification in the Nation	al Program Requirements (V2)	and the National Rater Checklist			
	permitted after 12/31/2 Indoor airPLUS must be	2023 <u>12/31/2024</u> , DO used. See the Indoo	DE may consider a revision to	these program requirements t formation on program updates	1 program requirements. For homes that specifies if an updated version of s:			
ID	SFV2.005	Log Date	6/23/2023	Classification	Change			
Program Doo	cument(s) Affected	INCORPORATED:	National Program Requireme	nts (Version 2), National Rater	Checklist (Version 2)			
Topic	Exception to the manda	tory requirement fo	r ducts located in conditione	d space.				
Resolution	application and the prog	gram no longer inter	nds to allow for this design a	proach given the lack of insula	" was originally written for a limited ation for the crawlspace.			
kesolution	The National Program Requirements (V2) endnote 17 (e) will be updated as follows: a.—Ducts and air-handling equipment may be located within an uninsulated and unvented crawl space or basement when the applicable dehumidification requirements of the Indoor airPLUS program (Version 1) are met.							
	Ducts and air-handling o	equipment may be lo	7 (e) will be updated as follo ocated within an uninsulated or airPLUS program (Version	and unvented crawl space or b	pasement when the applicable			
ID	SFV2.004	Log Date	6/23/2023	Classification	Change			
Program Doo	cument(s) Affected	National Program	Requirements (Version 2), N	ational Rater Checklist (Version	n 2)			
Topics	Water Heating Efficiency Requirements with updates for: Addressing solar water heating system requirements Adjusting stored volume limits Adding an option for WaterSense certified homes							
Issues	_			Program Requirements, Versic and fixtures meet efficiency cr	on 2 do not recognize the possible use riteria" (Exhibit 1, Item 5).			
		•	heater deployment increase nd still enable high energy sa	, easing the hot water piping solutions.	tored volume limit will allow			

	WaterSense 2.0 Certifica recognized by ZERH are rewater efficiency requirem	equired for WaterSens	e. Leve	raging the W	/aterSense	certificatio	on as an alternate com	npliance option for ZERH's
Resolutions	The Water Heating Efficiency in the National Program Requirements (V2) and the National Rater Checklist (V2) will be updated as follows: Hot water delivery systems meet efficient design requirements (1) or							
	feeding the fixture branches off the recirculation loop. This storage limit shall be verified by either 1) a calculation using the piping or tubing interior diameter and the system length based on plans, or 2) by a field verification test, using the protocol described in the prior endnote, which demonstrates a minimum temperature rise of 10 °F by the time 1.4 2.0 gallons of water is delivered to the furthest hot water fixture. Projects using this compliance option are not permitted to use hot water recirculation systems which operate continuously or operate based solely on a timer or temperature sensor.							
Program Docu	SFV2.003 iment(s) Affected	Log Date INCORPORATED: Nati		7/23/2023	irements (\		ification National Rater Checkl	Change list (Version 2)
i Togram Docu	ment(s) Anecteu	INCOM ONATED. Nati	ionai Fi	ogram Requ	ir criticitis (v	Craion Z),	National Nater Checki	1130 (1011 2)

Topics	EV Charging for parking spaces that are not private driveways or garages, and the distance between an EV charging receptacle and a private driveway.							
Issue	Some single-family homes, duplexes, and townhomes do not have private driveways or garages, but instead had parking lot associated with the community. These parking spaces may be assigned to specific homes or be oper EV Ready mandatory requirement is unclear for this scenario and could be construed as not requiring any EV CI However, the intent of the requirement is that residences without private driveways or garages should still incl Additionally, the 3-foot distance requirement between the EV charging receptacle and the private driveway is considering the length of charging cords.							
Resolution		e Ready provision in the National Program Requirements (V2) and in the National Rater Checklist (V2) will be updated						
	Electric Vehicle Ready One parking space is provided per dwelling unit that includes a powered 208/240V, 40A receptacle installed in dwelling unit's garage or within 3 6 feet of private driveway or dedicated parking space. The electric service panel identifies the branch circuit as "Electric Vehicle Charging" (1). For other parking configurations, see endnote (2).							
	from 200-a "electrical designer for Where the capacity th the require must include Where medical on the utili the require must include Homes with	ion of the 40-amp Electric Vehicle Charging branch circuit increases the electrical service to the next nominal size (i.e., amp to 400-amp service), connecting the circuit to the electrical panel is not required. The conductor shall be labeled as vehicle charging." The Rater shall retain a copy of the electrical sizing calculations or statement from the electrical or their records but need not evaluate the documentation. Iocal electric distribution entity has certified in writing that it is not able to provide 100% of the necessary distribution at would be needed according to this requirement within 2 years after the estimated date of the certificate of occupancy, and EV charging infrastructure shall be reduced based on the available existing electric distribution capacity. The Rater de the utility's written explanation in the project records. The explanation is the project records are the local utility infrastructure design requirements the style of the meter so as to increase the utility side cost to the builder or developer by more than \$450 per dwelling unit, and EV charging infrastructure shall be reduced based on the available existing electric distribution capacity. The Rater de documentation from the utility regarding added costs in the project records. The Rater de documentation from the utility regarding added costs in the project records.						
		nits in communities that include parking for the dwelling unit (assigned or non-assigned), but do not include a private or garage for the individual dwelling unit, must use the following compliance path:						

Allocated parking for dwelling units shall be provided with an EV Capable space, EV Ready space, or Electrical Vehicle Supply Equipment (EVSE) space for 40% of units or automobile parking spaces, whichever is less. To meet this 40% threshold, the following minimum types of spaces are provided: 10% of parking (based on automobile parking spaces for the dwelling units or the number of dwelling units, whichever is less) shall be EVSE spaces. Round up to the next whole number of parking spaces. The remaining 30% of the total shall be any combination of EVSE, EV Capable, or EV Ready spaces. Round up to the next whole number of parking spaces. When determining the total number of spaces, do not include in the calculation spaces in parking lots or parking garages where the cost of the energy use of the parking lot or garage is not the responsibility of the Builder/Developer, Building Owner or Property Manager. ID 6/23/2023 Classification Clarification SFV2.002 **Log Date Program Document(s) Affected** INCORPORATED: National Program Requirements (Version 2) Requirement to use 'adaptive recovery' thermostats with air source heat pumps **Topic** The current endnote 33 requires the use of programmable thermostats with 'adaptive recovery' when they are used with air source heat Issue pumps, which is intended to refer to thermostats that are capable of learning how long the heat pump takes to reach the programmed temperature settings and automatically turn on the heat pump with adequate lead time for the home to reach the set point on schedule without requiring excessive electric back-up heating. Many newer thermostats from a variety of manufacturers come with this functionality although it may be referred to using different terminology, such as "recovery mode." The endnote associated with the thermostat properties in Exhibit 2 will be updated as follows: Resolution In homes with heat pumps with electric resistance back-up heating, programmable thermostats shall incorporate controls have "Adaptive Recovery" technology to prevent the excessive use of electric back-up heating. This functionality may be described as adaptive recovery, recovery mode, or similar terms. ID SFV2.001 6/23/2023 Classification Change Log Date Program Document(s) Affected INCORPORATED: National Program Requirements (Version 2), ERI Target Procedure (Version 2) Target Home window SHGC factors in climate zones 4-8. Topic A Solar Heat Gain Coefficient (SHGC) of 0.40 is used to configure the Zero Energy Ready Home Single Family Target Home in climate zones 4-Issue 8. This aligns with the requirements in ENERGY STAR Single Family New Homes Version 3.2, Rev.12. However, windows with the U values specified for these climate zones are not as commonly associated with this magnitude of SHGC, and those windows that do have higher SHGCs are generally more appropriate for use in designs that are orientation specific. The stringency of the ZERH National Version 2 Target Home makes it difficult to compensate when lower (and more common) SHGC windows are used. A SHGC of 0.30 is commonly available in double pane window products that offer an appropriate balance between low U-factors and moderate SHGC in cold climates. This change to the SHGC value in Climate Zones 4 – 8 will be consistent with changes in the ENERGY STAR Single Family New Homes program.

Resolution	The SHGC values in the ZERH National Program Requirements Version will be revised as follows: 0.40 0.30 in Climate Zones 4A and 4B. Any 0.30 in Climate Zones 4C, 5-8
	The SHGC values in the ZERH ERI Target Procedure Version 2 will be revised as follows: 0.40 0.30 in Climate Zones 4 - 8