Categorical Exclusion Determination

Western Area Power Administration
Department of Energy



Proposed Action: City of Oakley Laurel Road Pole Relocation

Project No.: 100557430

Project Manager: Steve Tuggle

Location: Laurel Road, Oakley, California

Categorical Exclusion Applied (from Subpart D, 10 C.F.R. Part 1021): B4.6 and B4.13

Description of the Proposed Action:

Western Area Power Administration, Sierra Nevada Region (WAPA) is responsible for the operation and maintenance of several federally owned and operated transmission lines throughout California, including the Tracy-Contra Costa 69-kV line (TRY-CC4), located In Oakley California, Contra Costa County, California. Part of this responsibility includes ensuring WAPA maintains reliable access to transmission towers and other facilities to comply with the National Electric Safety Code, Western States Coordinating Council, and WAPA directives for protecting human safety and maintaining the reliable operation of the transmission system.

Categorical exclusion B4.6 covers additions and modifications to transmission facilities and B4.13 covers upgrading and rebuilding existing powerlines.

The City of Oakley has requested that WAPA relocate and install two wood poles for towers 18-7 and 18-8 and remove pole 18-6, currently adjacent to the southern edge of Laurel Road, to accommodate the widening of Laurel Road. The new location for poles 18-7 and 18-8 will be 40 feet south of Laurel Road and within the current path of the Tracy-Contra Costa 69-kV transmission line. Currently the transmission line right of way (ROW) is within a vineyard on private property. The City of Oakley will purchase the land and WAPA will acquire a new easement agreement to extend their ROW.

Ground disturbance will be approximately 1 acre, 15 feet depth. Drilling will be conducted for direct burial of 2 poles. Equipment will include drilling equipment, crane, bucket truck, and backhoe. Diesel fueled equipment will be included.

Prior to the start of project activities, all personnel will participate in environmental awareness training which will inform them of the sensitive habitats within the project area, the species that have the potential to occur in the project area, and the avoidance and minimization measures that are to be adhered to during project activities. Any new crew members that start after project activities have started will be given the environmental awareness training prior to starting work on site.

Findings:

In accordance with Section 1021.410(b) of the Department of Energy's (DOE) National Environmental Policy Act (NEPA) Regulations (57 FR 15144, Apr. 24, 1992, as amended at 61 FR 36221-36243, Jul. 9, 1996; 61 FR 64608, Dec. 6, 1996, 76 FR 63764, Nov. 14, 2011), WAPA has determined that the proposed action:

(1) fits within a class of actions listed in Appendix B of 10 CFR 1021, Subpart D (see attached Environmental Checklist);

Date: 6/21/24

- (2) does not present any extraordinary circumstances that may affect the significance of the environmental effects of the proposal; and
- (3) has not been segmented to meet the definition of a categorical exclusion.

Based on these determinations, WAPA finds that the proposed action is categorically excluded from further NEPA review.

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Attachment: Environmental Checklist

Categorical Exclusion Environmental Checklist

This checklist documents environmental considerations for the proposed project and explains why the project would not have the potential to cause significant impacts on environmentally sensitive resources and would meet other integral elements of the applied categorical exclusion.

Proposed Action: City of Oakley Laurel Road Pole Relocation						
Project Site Description						
The proposed project area is in Contra Costa County	, California.					
The dominant habitat at this site is working vineyard south of Laurel Road.						
Equipment staging areas would be within the ROW whenever possible.						
Evaluation of Potential Imp	pacts to Environmer	ntal Resources				
Evaluation of Potential Impacts to Environmental Resources						
Environmental Resource Impacts	No Potential for Significance	No Potential for Significance, with Conditions				

The current ROW has been surveyed for cultural resources and no cultural resources were identified. The land use has been agriculture and working vineyard. Installation of poles is accomplished by straight augering. This action is covered under 36 CFR Part 800 - Protection of Historic Properties: No potential to cause effects. WAPA's environment department will be contacted immediately if archaeological, paleontological, or historic evidence is found.

1. Historic and Cultural Resources

Explanation:

Geology and Soils Explanation:	✓	
Ground disturbance is limited to approximately 1 acre within transmission poles and would not constitute a major impact		areas around
Plants (including Federal/state special-status species and habitats)		
Explanation:	✓	
The project will occur in a an area used as a working vineya the project area. Construction vehicles and equipment woul location to prevent spread of invasive weeds.		
Wildlife (including Federal/state special-status species and habitats)		
Explanation:	✓	Ш
The project will occur in land used as a working vineyard an special status wildlife is known or expected in the project are		status species. No
For the protection of migratory birds, if planned activities occ surveys will be required prior to project activities. If a nest is which all O&M activities and herbicide applications will be prhave fledged. A standard nest buffer of 50 feet (250 feet for the surveying biologist. Nesting surveys can be conducted upon the surveying biologist.	detected, an appropriate buffer wil cohibited from March 1 to August 19 raptors) will be used, unless other	l be marked in 5 or until nestlings vise indicated by
Water Bodies, Floodplains, and Fish (including Federal/state special-status		
species, ESUs, and habitats) Explanation:	✓	
No water bodies or fish habitat are present in the project are	a. No significant changes to flood	plains will occur as
part of the pole relocation.		

6.	Wetlands Explanation:	V	
	Wetlands and jurisdictional waters are neither located project.	d in the project area nor ha	ve potential to be affected by the
	Groundwater and Aquifers <u>Explanation:</u>	\checkmark	
	Spill prevention measures would be utilized during copathway for groundwater contamination.	onstruction activities. The p	oroject would not provide a
8.	Land Use and Specially-Designated Areas Explanation:	\checkmark	
	Existing poles and transmission line are located within new poles will be located approximately 40 feet south ROW would change from a working vineyard to native or near, any specially designated areas, such as National Royal Policy (1997) and the second of the second	h within the new ROW bould be soil, once the vineyard is	ndary. The land use within the
9.	Visual Quality Explanation:	✓	
	The visual quality would be consistent with the existing be no significant change to the visual quality.	ng use of the transmission	right-of-way corridor. There would
1	0. Air Quality Explanation:		✓
	A small amount of dust and vehicle emissions would o	occur during construction;	however, there would be no

significant changes to air quality during or after construction. Contra Costa is out of attainment with Federal NAAQS standards for 8-hour Ozone (2008, Marginal), 8-hour Ozone (2015, Marginal), and PM 2.5 (24 hour, Moderate). Project construction emissions in Ib/day were below the Bay Area Air Quality Management District thresholds of significance at 47.11 O3(NOx), 2.4 O3 (ROG), 8.96 PM2.5, and 79.37 PM10, compared to 54 NOx, 54 ROG, 54 PM2.5, and 82 PM10. Estimated project emissions are well below the De Minimus thresholds, and therefore General Conformity is determined not to apply to this project. Estimated project emissions are 3.24 tons per year (tpy) Ozone and 0.81 tpy PM2.5, below 100 tpy De Minimis thresholds. Construction crews will implement the standard operating procedures agreed to in the San Joaquin Valley ROW Maintenance EA, which

AQ-SOP-1: The Contractor will adhere to all applicable requirements of those agencies having jurisdiction over air quality matters, and any necessary permits for O&M will be obtained.

AQ-SOP-2: Machinery and vehicles will be kept in good operating condition and older equipment will be replaced with equipment meeting applicable emission standards; appropriate emissions-control equipment will be maintained for vehicles and equipment, per EPA and/or WAPA air-emission requirements.

AQ-SOP-3: Idle equipment will be shut down when not in active use; visible emissions from stationary generators will be controlled.

AQ-SOP-4: Dust -control measures will be implemented in road construction and maintenance, as needed. Trucks transporting loose material will be covered or maintain at least two feet of freeboard and will not create any visible dust emissions.

AQ-SOP-5: There will be no open burning of construction trash.

AQ-SOP-6: Grading activities will cease during periods of high winds (as determined by local air quality management districts.

management districts.

AQ-SOP-7: Major operations will be avoided on days when the local Air Quality Index is expected to exceed 150.

	11.	Noise Explanation:			√		
	sit	esidences are locat e across Laurel Ro	ad. Co		w transmission poles	k is located north of the project would be temporary and would	
	12.	Human Health a	and Sa	ifety	√		
	During project activities, all standard safety protocols would be followed. Project activities would not impact human health or safety. All materials generated from the project that can be recycled, will be recycled. Disposed or recycled waste material will be in accordance with applicable Federal, State, and local regulations and ordinances. In the event of a Hazardous Material/Waste spill, Environmental Department will be contacted, dispatch notified, and the appropriate Federal, State, and local regulating authority notified depending on the type and size of the spill. In the right of way, spill drip pans (or similar) will be placed below fueling areas, and spill kit and tools will be available nearby to stop the flow of fuel spills. Employees are trained in spill response.						
				Evaluation of Other	Integral Flemen	te	
		e proposed projec e project would no		·		s of the categorical exclusion.	
√				licable statutory, regulatory, E or Executive Orders.	or permit requireme	nts for environment, safety, an	d health, or
	Exp	planation, if neces	ssary:				
√				ction or major expansion of v		sal, recovery, or treatment faci	lities
	Exp	olanation, if neces	ssary:				
√				ces, pollutants, contaminant ment such that there would b		ded petroleum and natural gas	products
	Exp	planation, if neces	ssary:				
√	spe una	ecies, unless the pauthorized release	oropose e into th	ed activity would be containence environment and conduct	ed or confined in a n ed in accordance w	y designated noxious weeds, on nanner designed and operated ith applicable requirements, su of the National Institutes of Hea	to prevent ch as those
	Exp	olanation, if neces	ssary:				
	Landowner Notification, Involvement, or Coordination						
	<u>De</u>	scription: WAP notific	'A would	d work closely with the landown f construction timing.		<u> </u>	
•	Ва	sed on the fore	going,	this proposed project doe	s not have the po	tential to cause significant	_

impacts to any environmentally sensitive resource.

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Date: 6/21/24