U.S. DEPARTMENT OF ENERGY - NETL

CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

Project No.: DE-GD0000906	Recipient Name: AVECC	Project Location: NW Arkansas AR-003/004					
Sub-recipient(s) and Locations:							
Recipient's full name is Arkansas Valley Electric Cooperative Corporation. There is no sub for this project.							
NETL Sponsoring Org.: GDO/TDC/EDS/	Demonstration & Deploy	NETL Contact: Qingnan Yao					
Brief Title of Proposed Action: Beyond	AMI to True Grid Intelli	igence with Distributed Automation					
Brief Description of Activities:							
Recipient will design the Advanced Metering Infrastructure and install the Distributed Automation component including Regulators, Capacitor Panels, Capacitor Banks, and Re-closers.							
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):							
General Administration/Management □ A1 – Routine business actions ⊠ A9 – Info gathering, analysis, documentatio □ A11 – Technical advice and planning assist Facility Operations □ □ B1.3 – Routine maintenance and custodial s □ B1.7 – Communication system and data promissallation, operation, removal □ B1.15 – Support building or structure, non-operation Safety and Health □ □ B2.1 – Modifications to enhance workplace □ B2.2 – Installation/improvement of building □ B2.3 – Installation of equipment for personal General Research □ □ B3.1 – Site characterization/environmental □ B3.6 – R&D or pilot facility construction/op □ B3.7 – New infill exploratory, experimental construction and/or operation □ B3.9 – Certain CCT demonstration activitie □ B3.11 – Outdoor tests, experiments on matcher	ance services ocessing equipment acquisition, waste storage, construction/ habitability g/equipment instrumentation nel safety and health monitoring peration/decommissioning l oil/gas/geothermal well es, emissions unchanged	 Electrical Power and Transmission ■ B4.4 – Power management activities (storage, load shaping, and balancing) ■ B4.6 – Transmission support addition/modifications at developed facility si ■ B4.11 – Construction of power substations and interconnection facilities ■ B4.13 – Upgrading and rebuilding existing power lines (< 20 miles) Conservation, Fossil, and Renewable Energy Activities ■ B5.1 – Actions to conserve energy, no indoor air quality degradation ■ B5.3 – Modification/abandonment of wells ■ B5.5 – Short crude oil/gas/steam/geothermal/carbon dioxide pipeline const/oper within an existing right-of-way (< 20 miles) between existing facilities ■ B5.13 – Experimental wells for injection of small quantities of carbon dioxide (< 500,000 tons) ■ B5.15 – Small scale renewable energy research/development/pilot projects ■ B5.22 – Alternative fuel vehicle fueling stations ■ B5.23 – Electric vehicle charging stations Other ■ Specify category: 					
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This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.

SELECT ONE OF THE FOLLOWING:

- This Categorical Exclusion includes all tasks and phases in the Statement of Work or Statement of Project Objectives for this project.
- □ This Categorical Exclusion is only valid for the following tasks/phases The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

SELECT ONE OF THE FOLLOWING:

- It is Categorical Exclusion includes all locations and activities for this project.
- Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

28 / 2023

year

/ 2024

year

day

NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.

DOE Initiator Signature:	QINGNAN YAO	Digitally signed by QINGNAN YAO Date: 2023.12.28 08:36:11 -05'00'	Date:	12	/ 28
NEPA Compliance Office	er: MARK LUSK	Digitally signed by MARK LUSK Date: 2024.01.25 14:08:22 -0500	Date:	month	day / <mark>25</mark>
				month	day

The following special condition is provided for the consideration of the Contracting Officer: