U.S. DEPARTMENT OF ENERGY - NETL

CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

Project No.: DE-FE0032362 Recipient Name: Oklahoma Stat	te Univ. Project Location: Stillwater, Oklahoma						
Sub-recipient(s) and Locations:							
University of Oklahoma, Norman, Oklahoma.							
NETL Sponsoring Org.: FECM, NETL, TDC, CTS NETL Contact: Paul Zandhuis							
Brief Title of Proposed Action: Anadarko Basin Carbon Management Hub							
Brief Description of Activities:							
Identifying key technical knowledge gaps,facilitating data acquisition, sharing,analysis to close the gaps,evaluating regional infrastructure,promoting technology transfer,public engagement.							
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):							
General Administration/Management □ A1 - Routine business actions ☑ A9 - Info gathering, analysis, documentation, dissemination, and training ☑ A11 - Technical advice and planning assistance Facility Operations □ B1.3 - Routine maintenance and custodial services □ B1.7 - Communication system and data processing equipment acquisition, installation, operation, removal □ B1.15 - Support building or structure, non-waste storage, construction/ operation Safety and Health □ B2.1 - Modifications to enhance workplace habitability □ B2.3 - Installation of equipment for personnel safety and health General Research ☑ B3.1 - Site characterization/environmental monitoring □ B3.6 - R&D or pilot facility construction/operation/decommissioning □ B3.7 - New infill exploratory, experimental oil/gas/geothermal well construction and/or operation □ B3.9 - Certain CCT demonstration activities, emissions unchanged □ B3.1 - Outdoor tests, experiments on materials and equipment components	Electrical Power and Transmission B4.4 - Power management activities (storage, load shaping, and balancing) B4.6 - Transmission support addition/modifications at developed facility site B4.11 - Construction of power substations and interconnection facilities B4.13 - Upgrading and rebuilding existing power lines (< 20 miles)						

This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.

SELECT ONE OF THE FOLLOWING:

- It is Categorical Exclusion includes all tasks and phases in the Statement of Work or Statement of Project Objectives for this project.
- This Categorical Exclusion is only valid for the following tasks/phases The DOE initiator acknowledges the

responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

SELECT ONE OF THE FOLLOWING:

- \blacksquare This Categorical Exclusion includes all locations and activities for this project.
- Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.

DOE Initiator Signature:	PAUL ZANDHUIS	Digitally signed by PAUL ZANDHUIS Date: 2023.10.20 07:56:08-04'00'	Date:
NEPA Compliance Office	r: MARK LUSK	Digitally signed by MARK LUSK Date: 2024.02.06 14:38:26 -0500'	Date:

Date:	10 /	20	/ 2023
	month	day	year
Date:	02 /	06	/ 2024
	month	dav	vear

The following special condition is provided for the consideration of the Contracting Officer: