NETL F 451.1-1/1 Revised: 11/24/2014 Reviewed: 11/24/2014 (Previous Editions Obsolete)

## **U.S. DEPARTMENT OF ENERGY - NETL**

## CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

Project No.: DE-FE0032284 Recipient Name: PiedmontNG/	'Duke Energy Project Location: Charlotte, NC
Sub-recipient(s) and Locations:	, <u> </u>
CSU- Ft Collins, CO; FSU- Fayetteville, NC; Behany- Summerfield, NC; Rockingham- Reidsville, NC; Wm St160- Reidsville, NC; Bellews- Walnut Co, NC; OptimaBio- Tar Heel, NC; NEW: Wm St161- Brwn Summit, NC; PSA- Charlotte, NC	
NETL Sponsoring Org.: FECM/TDC/RS/Adv. Rem. & Methane Mit.	NETL Contact: Stephen Henry
Brief Title of Proposed Action: Integrated Methane Monitoring Platform Extension (IMMPE)	
Brief Description of Activities:	
Administrative and project management activities; computer modeling and analysis; field deployment of methane monitoring sensors (ground & aerial based); and field monitoring activities.	
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):	
General Administration/Management	Electrical Power and Transmission
Al – Routine business actions	■ B4.4 – Power management activities (storage, load shaping, and balancing)
<ul> <li>         ■ A9 – Info gathering, analysis, documentation, dissemination, and training     </li> <li>         ■ A11 – Technical advice and planning assistance     </li> </ul>	<ul> <li>□ B4.6 – Transmission support addition/modifications at developed facility sit</li> <li>□ B4.11 – Construction of power substations and interconnection facilities</li> </ul>
·	☐ B4.13 – Upgrading and rebuilding existing power lines (< 20 miles)
Facility Operations  B 1.3 – Routine maintenance and custodial services	Conservation, Fossil, and Renewable Energy Activities
☐ B1.7 – Communication system and data processing equipment acquisition,	☐ B5.1 – Actions to conserve energy, no indoor air quality degradation
installation, operation, removal	☐ B5.3 – Modification/abandonment of wells
☐ B1.15 – Support building or structure, non-waste storage, construction/operation	☐ B5.5 – Short crude oil/gas/steam/geothermal/carbon dioxide pipeline const/oper within an existing right-of-way (< 20 miles) between existing facilities
Safety and Health	■ B5.13 – Experimental wells for injection of small quantities of carbon
<ul> <li>         ☐ B2.1 – Modifications to enhance workplace habitability     </li> <li>         ☐ B2.2 – Installation/improvement of building/equipment instrumentation     </li> </ul>	dioxide (< 500,000 tons)
☐ B2.3 – Installation of equipment for personnel safety and health	<ul> <li>□ B5.15 – Small scale renewable energy research/development/pilot projects</li> <li>□ B5.22 – Alternative fuel vehicle fueling stations</li> </ul>
General Research	☐ B5.22 – Alternative rulei vehicle ruleing stations
■ B3.1 – Site characterization/environmental monitoring	Other
■ B3.6 – R&D or pilot facility construction/operation/decommissioning	Specify category: B3.2 - Aviation activities
B3.7 – New infill exploratory, experimental oil/gas/geothermal well	<b>2</b> 1 , 6 , 251210510051115155
construction and/or operation  B3.9 – Certain CCT demonstration activities, emissions unchanged	☐ Specify category:
B3.11 – Outdoor tests, experiments on materials and equipment components	
	Specify category:
This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.	
SELECT ONE OF THE FOLLOWING:	
☐ This Categorical Exclusion includes all tasks and phases in the Statement of Work or Statement of Project Objectives for this project.  ☐ This Categorical Exclusion is only valid for the following tasks/phases  ☐ The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.	
<ul> <li>SELECT ONE OF THE FOLLOWING:</li> <li>☐ This Categorical Exclusion includes all locations and activities for this project.</li> <li>☑ Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.</li> </ul>	
NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.	
DOE Initiator Signature: STEPHEN HENRY Digitally signed by STEPHEN HENRY	Date: 12 / 05 / 2023
	month day year
NEPA Compliance Officer: STEPHEN WITMER Digitally signed by STEPHE Date: 2023.12.27 16.46.33	N WITMER
The following special condition is provided for the consideration of the Contracting Officer:	
CXs for this award have been previously issued, but this additional CX is being issued to authorize field activities at the Compressor Station 161 (Browns Summit, NC) and Pipeline Safety Academy (Charlotte, NC).	