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October 1, 2023

**VIA ELECTRONIC MAIL TO: [fergas@hq.doe.gov](mailto:fergas@hq.doe.gov)**

U.S. Department of Energy (FE-34)  
Office of Fossil Energy  
Office of Natural Gas Regulatory Activities  
Attn: Natural Gas Reports  
P.O. Box 44375  
Washington, D.C. 20026-4375

**SEMI-ANNUAL REPORT**  
**October Report**

Re: Freeport LNG Expansion, L.P., FLNG Liquefaction 4, LLC  
FE Docket No. 18-26-LNG  
Freeport LNG Terminal, Quintana Island, Texas

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order No. 4374 issued May 28, 2019 (the "Order"), Freeport LNG Expansion, L.P. (Freeport Expansion), and FLNG Liquefaction 4, LLC (FLIQ4), (collectively, "FLEX4"), hereby submit this semi-annual report as required by Ordering Paragraph M of the Order describing the progress of the Train 4 Project at the Freeport LNG Terminal on Quintana Island, Texas.

Any questions concerning this filing should be addressed to the undersigned at (979) 415-8728.

Respectfully Submitted,

*Michael Stephenson*

Freeport LNG Expansion, L.P.  
FLNG Liquefaction, LLC  
FLNG Liquefaction 2, LLC  
FLNG Liquefaction 3, LLC

By: Michael Stephenson  
Its: Regulatory Compliance Manager

**Freeport LNG Expansion, L.P.**  
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**Freeport LNG Expansion, L.P., FLNG Liquefaction 4, LLC**  
**Freeport LNG Terminal, Quintana Island, Texas FE Docket No. 18-26-LNG**  
**Order No. 4374**  
**Semi-Annual Report: October 2023**

**Facility Progress Report**

On May 17, 2019, the Federal Energy Regulatory Commission (“FERC”) issued an order in Docket No. CP17-470 approving the siting, construction and operation of the Train 4 Project. FLEX4 will utilize the Train 4 Project in connection with the export authorization granted under DOE/FE Order No. 4374 Docket number 18-26-LNG.

Construction of the Train 4 Project has not yet commenced. On May 9, 2023, FLEX engaged Kiewit as the Engineering, Procurement, and Construction (“EPC”) contractor for the Train 4 Project, after a competitive selection process that began in August 2020. FLEX’s original EPC contractor withdrew in June 2020, requiring FLEX to conduct a second competitive selection process. With Kiewit now engaged, FLEX is actively working toward meeting the August 1, 2028 in-service deadline set by FERC.

**Status of Long-Term LNG Export Contracts**

FLEX is in the process of commercializing the Train 4 Project. No long-term export contracts have been finalized as of the date of this filing, but FLEX continues to engage in discussions with potential offtakers.

**Status of Long-Term Gas Supply Contracts**

FLEX has not entered into long-term gas supply contracts associated with the Train 4 Project. The Train 4 Project is structured as a tolling facility, and accordingly offtakers of the Train 4 Project can be expected to enter into most, if not all, of the long-term gas supply contracts associated with the Train 4 Project.

**Date Facility is Expected to Be Operational**

FERC has set an in-service deadline of August 1, 2028. FLEX is actively working to meet that deadline. However, FLEX does not at this time have a more specific projected operational date for the Train 4 Project.



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U.S. Department of Energy, Office of Fossil Energy and Carbon Management  
Office of Regulation, Analysis and Engagement

Attn: Natural Gas Reports

P.O. Box 44375

Washington, D.C. 20026-4375

**SEMI-ANNUAL REPORT**

**October 2023**

Re: Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC  
FE Docket Nos. 12-06-LNG, 10-161-LNG, 11-161-LNG, 16-108-LNG and 21-98-LNG  
DOE/FE Order Nos. 3066, 3282-C, 3357-B, 3957 and 4961  
Freeport LNG Terminal, Quintana Island, Texas

In accordance with the conditions of DOE/FE Order Nos. 3066 (issued February 10, 2012), 3282-C (issued November 14, 2014), 3357-B (issued November 14, 2014), 3957 (issued December 19, 2016) and 4961 (issued March 3, 2023), Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively, "FLEX") hereby submit this semi-annual report as required by Ordering Paragraphs I, M, M, N and I of such Orders, respectively, describing the progress of the proposed liquefaction facility project at the Freeport LNG Terminal on Quintana Island, Texas (the "Liquefaction Project").

Any questions concerning this filing should be addressed to the undersigned at (979) 415-8728.

Respectfully Submitted,

*Michael Stephenson*

Michael Stephenson

Regulatory Compliance Manager

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**Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC and  
FLNG Liquefaction 3, LLC  
FE Docket Nos. 12-06-LNG, 10-161-LNG, 11-161-LNG, 16-108-LNG and 21-98-LNG  
DOE/FE Order Nos. 3066, 3282-C, 3357-B, 3957 and 4961  
Semi-Annual Report: October 2023**

**Facility Progress Report**

On July 30, 2014, the Federal Energy Regulatory Commission (“Commission”) issued an order in Docket No. CP12-509-000 approving the Liquefaction Project. FLEX will utilize the Liquefaction Project in connection with the export authorization granted under DOE/FE Order Nos. 2913, 3066, 3282-C, 3357-B and 3957.

Commencement of commercial operations of the first and second trains was achieved during the fourth quarter of 2019 and first quarter of 2020, respectively. The third train commenced commercial operations in the second quarter of 2020.

Due to an incident that occurred at the facility in June 2022, the liquefaction trains were not operational for portions of 2022 and 2023. All three trains recommenced operation in the first quarter of 2023 utilizing two of the facilities’ three LNG storage tanks and one of its two marine berths. The return to service of the facility’s third LNG storage tank and second marine berth are anticipated in the fourth quarter of 2023.

FLEX and its affiliates maintain a website ([www.freeportlng.com](http://www.freeportlng.com)) where up-to-date relevant information is available to stakeholders and members of the community, including information regarding the June 2022 incident. In particular, a link to the company’s annual Sustainability and Community Investment Report can be found on its home page, which provides detailed information regarding the company’s ongoing community engagement activities, environmental initiatives and corporate governance profile.

**Status of Long-Term LNG Export Contracts**

FLEX has executed long-term liquefaction tolling agreements with JERA Energy America LLC, Osaka Gas Trading and Export LLC, BP Energy Company, LAI LNG, LLC and TotalEnergies Gas & Power North America, Inc. It also has liquefaction tolling agreements with its affiliate Freeport LNG Marketing, LLC (“FLNGM”), and FLNGM has long-term LNG purchase and sale agreements with Kansai Electric Power Co., Inc. and Trafigura PTE LTD. Under the aforementioned agreements, FLEX will export LNG from the Liquefaction Project for itself or as agent for those counterparties. The required Summary Reports of the major provisions of each of these long-term contracts have been filed with DOE/FE.

**Status of Long-Term Gas Supply Contracts**

FLEX has entered into a long-term gas supply contract with NextEra Energy Marketing, LLC associated with this project. This gas supply contract has been provided to DOE in accordance with the above-referenced Orders.