NETL F 451.1-1/1 Revised: 11/24/2014 Reviewed: 11/24/2014 (Previous Editions Obsolete)

U.S. DEPARTMENT OF ENERGY - NETL

CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

Project No.: DE-FE0032046	Recipient Name	University	of Utah	Project Location	: Salt Lake	City, UT	
Sub-recipient(s) and Locations: This CX adds new sampling locations in the Uinta Basin- UT & CO.							
This CX adds new sampling location	ns in the Uin	ta Basin- UT	& CO.				
NETL Sponsoring Org.: FECM/TDC/RS/	AR & MMT		NETL Contact:	Stephen Henry	Y		
Brief Title of Proposed Action: Transfor	rming Uinta	Basin Earth	Materials fo	or Advanced Pr	oducts		
Brief Description of Activities:							
The project's overall scope is to assess the basin's resources (including sample collection & analysis), potential options for processing those resources, and prepare plans for manufacturing.							
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):							
General Administration/Management			Electrical Pow	Electrical Power and Transmission			
☐ A1 – Routine business actions			■ B4.4 – Pov	☐ B4.4 – Power management activities (storage, load shaping, and balancing)			
■ A9 – Info gathering, analysis, documentation, dissemination, and training				☐ B4.6 – Transmission support addition/modifications at developed facility sit			
☐ A11 – Technical advice and planning assistance			B4.11 – Construction of power substations and interconnection facilities				
Facility Operations			☐ B4.13 – Upgrading and rebuilding existing power lines (< 20 miles)				
☐ B1.3 – Routine maintenance and custodial s	services		Conservation,	Fossil, and Renewable	Energy Activities	<u> </u>	
☐ B1.7 – Communication system and data processing equipment acquisition,			☐ B5.1 – Ac	□ B5.1 – Actions to conserve energy, no indoor air quality degradation			
installation, operation, removal				☐ B5.3 – Modification/abandonment of wells			
☐ B1.15 – Support building or structure, non-waste storage, construction/			☐ B5.5 – Short crude oil/gas/steam/geothermal/carbon dioxide pipeline				
operation				nst/oper within an existing facilities	ing right-of-way (< 20 miles) between	
Safety and Health				xperimental wells for in	niection of small (quantities of carbon	
☐ B2.1 – Modifications to enhance workplace				ioxide (< 500,000 tons)		quantities of euroon	
B2.2 – Installation/improvement of building						velopment/pilot projects	
■ B2.3 – Installation of equipment for personn	iel safety and health			Alternative fuel vehicle f	-		
General Research			☐ B5.23 – E	lectric vehicle charging	stations		
■ B3.1 – Site characterization/environmental	monitoring		Other				
☐ B3.6 – R&D or pilot facility construction/op			☐ Specify ca	ntegory:			
☐ B3.7 – New infill exploratory, experimental	oil/gas/geothermal	well					
construction and/or operation B3.9 – Certain CCT demonstration activities, emissions unchanged			Specify ca	ntegory:			
B3.11 – Outdoor tests, experiments on materials and equipment components							
	Trais and equipment	components		ntegory:			
This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.							
SELECT ONE OF THE FOLLOWING	<u>!</u> •						
▼ This Categorical Exclusion includes all ■ This Categorical Exclusion includes all Exclusion include		s in the Statemen	t of Work or State	ment of Project Obje	ectives for this t	project.	
☐ This Categorical Exclusion is only val						ator acknowledges the	
responsibility to obtain a NEPA deterr			vities outside the s	scope of this Categor	rical Exclusion.		
SELECT ONE OF THE FOLLOWING							
☐ This Categorical Exclusion includes all locations and activities for this project. Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA							
Additional sites, sub-recipients, or activate determination prior to initiating any activate determination determ					, the responsibil	ity to obtain a NEPA	
determination prior to initiating any ac	atvitics outside th	ic scope of this C	ategoricai Exclusio	on.			
NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.							
DOE Initiator Signature: STEPHEN HENR	Y	Digitally signed by STEPHEN Date: 2023.05.26 10:46:35 -0	HENRY 4'00'	Date:	05 / 24 month day	/ <mark>2023</mark> year	
NEPA Compliance Officer: MARK LUSK		Digitally signed by MARK Date: 2023.07.11 08:49:40	LUSK -04'00'	Date:	07 / 11	/ 2023	
The following special condition is provided for the consideration of the Contracting Officer:							