# **U.S. DEPARTMENT OF ENERGY - NETL**

# **CATEGORICAL EXCLUSION (CX) DESIGNATION FORM**

Project No.: OE0000925	Recipient Name: NARUC	Project Location: United States					
Sub-recipient(s) and Locations:							
Strategen Consulting, LLC - Sacr	amento, CA.						
NETL Sponsoring Org.: <u>OE/TDC/EDS/</u>	IR&SLTT	NETL Contact: Rob Gross					
Brief Title of Proposed Action: Program	matic Collaboration with	State Energy Regulators (OE)					
Brief Description of Activities:							
Planning and delivering one mini-guide on air and environmental regulator collaboration with electricity decision-makers (public utility commissions and state energy offices)(Tech Assistance).							
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):							
General Administration/Management   ☑ A1 – Routine business actions   ☑ A9 – Info gathering, analysis, documentati   ☑ A11 – Technical advice and planning assist   Facility Operations   □ B1.3 – Routine maintenance and custodial   □ B1.7 – Communication system and data prinistallation, operation, removal   □ B1.15 – Support building or structure, non operation   Safety and Health   □ B2.1 – Modifications to enhance workplace   □ B2.3 – Installation/improvement of building   □ B3.1 – Site characterization/environmental   □ B3.1 – Site characterization/environmental   □ B3.7 – New infill exploratory, experimenta construction and/or operation   □ B3.9 – Certain CCT demonstration activiti   □ B3.11 – Outdoor tests, experiments on main	tance services rocessing equipment acquisition, -waste storage, construction/ e habitability g/equipment instrumentation unel safety and health monitoring operation/decommissioning al oil/gas/geothermal well es, emissions unchanged	Electrical Power and Transmission   B4.4 - Power management activities (storage, load shaping, and baland   B4.6 - Transmission support addition/modifications at developed facility   B4.11 - Construction of power substations and interconnection facilities   B4.13 - Upgrading and rebuilding existing power lines (< 20 miles)					

This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.

### SELECT ONE OF THE FOLLOWING:

- This Categorical Exclusion includes all tasks and phases in the Statement of Work or Statement of Project Objectives for this project.
- ☑ This Categorical Exclusion is only valid for the following tasks/phases PMP BP2.3 The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

#### **SELECT ONE OF THE FOLLOWING:**

- It is Categorical Exclusion includes all locations and activities for this project.
- Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

month day

13 / 2023

year

2023

year

## NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.

DOE Initiator Signature:	ROBERT GROSS	Digitally signed by ROBERT GROSS Date: 2023.07.13 11:18:00 -04'00'	Date:	07	/ 13
				month	day
NEPA Compliance Officer:	HARRY TAYLOR	Digitally signed by HARRY TAYLOR Date: 2023.07.20 09:08:04 -04'00'	Date:	07	/ 20

The following special condition is provided for the consideration of the Contracting Officer: