## **U.S. DEPARTMENT OF ENERGY - NETL**

# **CATEGORICAL EXCLUSION (CX) DESIGNATION FORM**

Project No.: DE-FE0032307	Recipient Name: Alaska Gas	sline Dev Cor Project Location: Achorage, AK					
Sub-recipient(s) and Locations:							
None							
NETL Sponsoring Org.: FECM/TDCC/RS	S/AR and MMT	NETL Contact: Joseph Renk					
Brief Title of Proposed Action: Alaska	Liquid Natural Gas Pipe	eline Front-End Engineering and Design (FEED)					
Brief Description of Activities:							
The project will focus on development and/or integration of FEED documents, systems, processes, and procedures to be utilized during the FEED execution of the Alaska LNG Project.							
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):							
General Administration/Management   □ A1 – Routine business actions   ☑ A9 – Info gathering, analysis, documentatio   □ A11 – Technical advice and planning assist   Facility Operations □   □ B1.3 – Routine maintenance and custodial =   □ B1.7 – Communication system and data proinstallation, operation, removal   □ B1.15 – Support building or structure, non-operation   Safety and Health □   □ B2.1 – Modifications to enhance workplace   □ B2.2 – Installation/improvement of building   □ B3.1 – Site characterization/environmental   □ B3.6 – R&D or pilot facility construction/o   □ B3.7 – New infill exploratory, experimenta construction and/or operation   □ B3.9 – Certain CCT demonstration activitie   □ B3.11 – Outdoor tests, experiments on mate	ance services occessing equipment acquisition, waste storage, construction/ e habitability g/equipment instrumentation nel safety and health monitoring peration/decommissioning l oil/gas/geothermal well es, emissions unchanged	Electrical Power and Transmission   B4.4 - Power management activities (storage, load shaping, and balancing)   B4.6 - Transmission support addition/modifications at developed facility site   B4.11 - Construction of power substations and interconnection facilities   B4.13 - Upgrading and rebuilding existing power lines (< 20 miles)					

This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.

#### **SELECT ONE OF THE FOLLOWING:**

- This Categorical Exclusion includes all tasks and phases in the Statement of Work or Statement of Project Objectives for this project.
- □ This Categorical Exclusion is only valid for the following tasks/phases The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

#### **SELECT ONE OF THE FOLLOWING:**

- It is Categorical Exclusion includes all locations and activities for this project.
- Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

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/ 2023

year

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year

### NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.

DOE Initiator Signature:	OSEPH RENK	Digitally signed by JOSEPH RENK Date: 2023.07.20 16:10:43 -04'00'	Date:	07	20
NEPA Compliance Officer:	MARK LUSK	Digitally signed by MARK LUSK Date: 2023.07.28 09:01:02 -04100'	Date:	month	day / <u>28</u>
				month	day

The following special condition is provided for the consideration of the Contracting Officer: