U.S. DEPARTMENT OF ENERGY - NETL

CATEGORICAL EXCLUSION (CX) DESIGNATION FORM

Project No.: DE-FE0032341	Recipient Name: S	o States	Energy Board	Project Location:	Peachtree Corner	s, GA		
Sub-recipient(s) and Locations:								
ARI, Knoxville, TN & Arlington, Tuscaloosa, AL; Tenaska Sequest.								
NETL Sponsoring Org.: FECM/TDC/CM/Carbon Transp&Storage NETL Contact: Natalie Iannacchione								
Brief Title of Proposed Action: Longleaf CCS Storage Hub; Longleaf CCS Project								
Brief Description of Activities:								
Proj. management; NEPA documentation; UIC Class VI permit prep.; data gathering; storage field dev. plan; source feasibility study; pipeline FEED study; business plans; community benefits plan.								
THE PROPOSED ACTION FALLS WITHIN THE FOLLOWING CATEGORICAL EXCLUSION(S) FROM APPENDICES A AND B TO SUBPART D OF DOE NEPA IMPLEMENTING PROCEDURES (10 CFR 1021):								
General Administration/Management □ A1 – Routine business actions ☑ A9 – Info gathering, analysis, documentati ☑ A11 – Technical advice and planning assist Facility Operations □ B1.3 – Routine maintenance and custodial □ B1.7 – Communication system and data printstallation, operation, removal □ B1.15 – Support building or structure, non operation Safety and Health □ B2.1 – Modifications to enhance workplace □ B2.3 – Installation/improvement of buildir □ B2.3 – Installation of equipment for person General Research □ B3.1 – Site characterization/environmenta ☑ B3.7 – New infill exploratory, experimenta construction and/or operation □ B3.9 – Certain CCT demonstration activiti □ B3.11 – Outdoor tests, experiments on maintenance	services rocessing equipment acqu -waste storage, constructi e habitability g/equipment instrumenta nnel safety and health I monitoring operation/decommissionin al oil/gas/geothermal well es, emissions unchanged	uisition, ion/ ition	□ B4.4 - Powe □ B4.6 - Trans □ B4.11 - Con □ B4.13 - Upg Conservation, Fc □ B5.1 - Actio □ B5.3 - Modi □ B5.5 - Short const existi □ B5.13 - Exp diox □ B5.15 - Sma □ B5.22 - Alte	smission support addit istruction of power sub grading and rebuilding assil, and Renewable E ons to conserve energy, ification/abandonment t crude oil/gas/steam/g /oper within an existin ng facilities perimental wells for inj cide (< 500,000 tons) all scale renewable ene ernative fuel vehicle fu ctric vehicle charging s gory:	, no indoor air quality degrad of wells eothermal/carbon dioxide pip g right-of-way (< 20 miles) b ection of small quantities of e ergy research/development/pi teling stations	ed facility site facilities niles) lation peline petween carbon		
			☐ Specify cate	gory:				

This action (1) would not present any extraordinary circumstances such that the action might have a significant impact upon the human environment; (2) is not connected to other actions with potentially significant impacts; (3) is not related to other actions with cumulatively significant impacts; and (4) is not inconsistent with 10 CFR 1021.211 - Interim Actions or 40 CFR 1506.1 - Limitations during the NEPA process.

SELECT ONE OF THE FOLLOWING:

- This Categorical Exclusion includes all tasks and phases in the Statement of Work or Statement of Project Objectives for this project.
- This Categorical Exclusion is only valid for the following tasks/phases all except 4.2 and 4.4 The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

SELECT ONE OF THE FOLLOWING:

- □ This Categorical Exclusion includes all locations and activities for this project.
- Additional sites, sub-recipients, or activities cannot be identified at this time. The DOE initiator acknowledges the responsibility to obtain a NEPA determination prior to initiating any activities outside the scope of this Categorical Exclusion.

NOTE: ANY CHANGE(S) TO THE PROJECT SCOPE OR LOCATIONS MAY REQUIRE A NEW NEPA DETERMINATION.

DOE Initiator Signature:	NATALIE IANNACCHIONE	Digitally signed by NATALIE IANNACCHIONE Date: 2023.08.02 09:05:25 -04'00'	Date
NEPA Compliance Office	r: JILL TRIULZI	Digitally signed by JILL TRIUL21 Date: 2023.08.08 11:55:47 -04'00'	Date

Date:	08 /	02	/ 2023
	month	day	year
Date:	08 /	08	/ 2023
	month	dav	vear

The following special condition is provided for the consideration of the Contracting Officer:

Note: CX covers activities to be conducted within existing lab/office settings only. CX approval does not include drilling of the stratigraphic well (Subtask 4.2), seismic work (Subtask 4.4), or ground disturbance of any kind. Additional NEPA review will be required when the locations of the well and seismic work and other details are known.