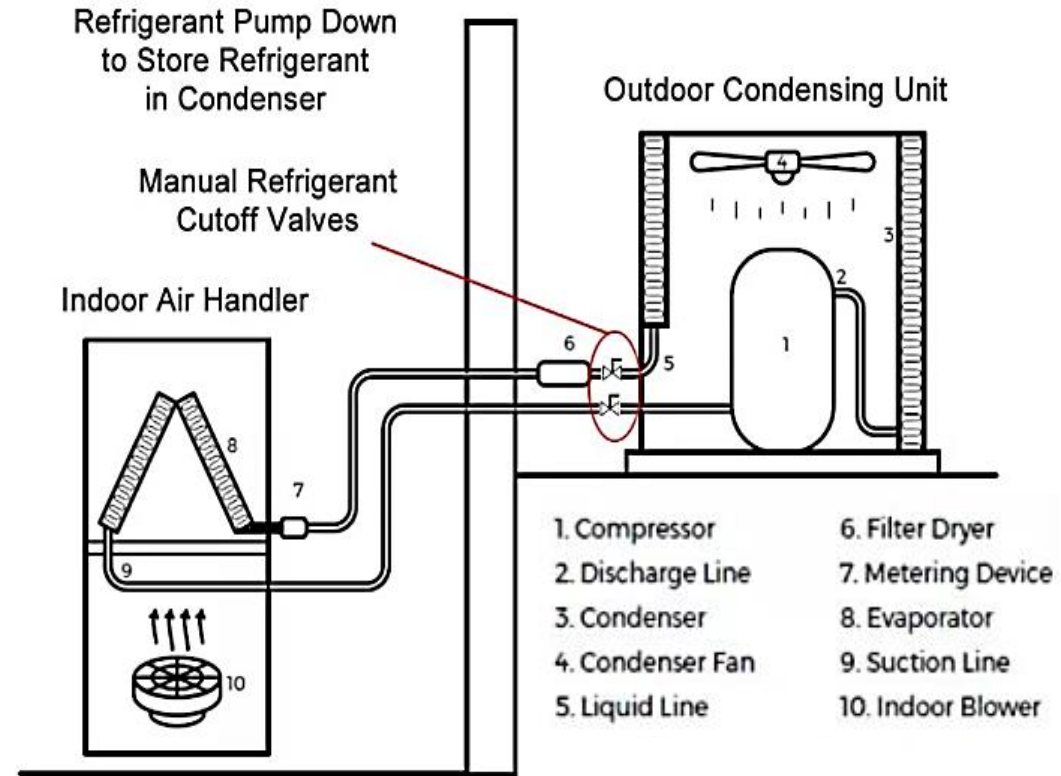


Compressor is a Sensor (CRADA Emerson)

Emerson CoreSense™
Diagnostic, Communications &
Protection Technology



Pump-down Commissioning

Oak Ridge National Laboratory
PI: Bo Shen, Senior R&D Staff;
Presenter: Zhenning Li, Associate R&D Staff
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WBS # 03.02.06.83, Lab call CRADA

Project Summary

Objective and outcome

- Develop accurate charge fault detection and diagnosis technology embedded in the existing compressor sensor board
- The new technology automatically identifies refrigerant charge faults during regular heat pump commissioning operation and makes refrigerant charge value available at the technician's fingertips
- The new technology featured fast response, high accuracy, and universal applicability for various residential and commercial systems

Team and Partners

Emerson Commercial and Residential Solutions
(the Helix center) - CRADA



Outdoor unit of heat pump placed on a scale for charge migration measurement

Stats

Performance Period: 10/01/2021-09/30/2023

DOE budget: \$500k, Cost Share: \$500k

Milestone 1: Dynamic modeling report

Milestone 2: Development of an algorithm to correlate the equipment delivered capacity with the system charge level

Milestone 3 (Go/No-go): Laboratory verification on residential system to capture the system charge within +/- 10% accuracy

Milestone 4 (Go/No-go): Laboratory verification on commercial system to capture the system charge within +/-10% accuracy

Milestone 5: Field installation and instrumentation

Milestone 6: Final reporting

Problems

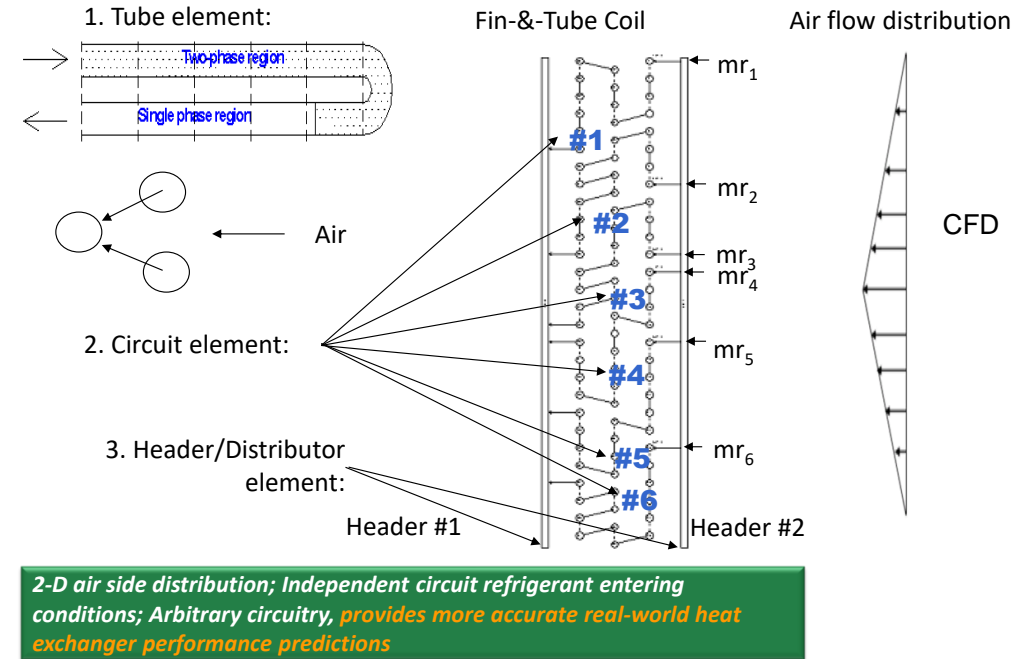
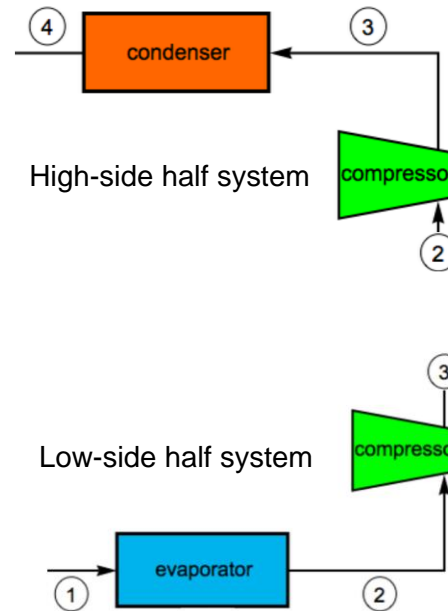
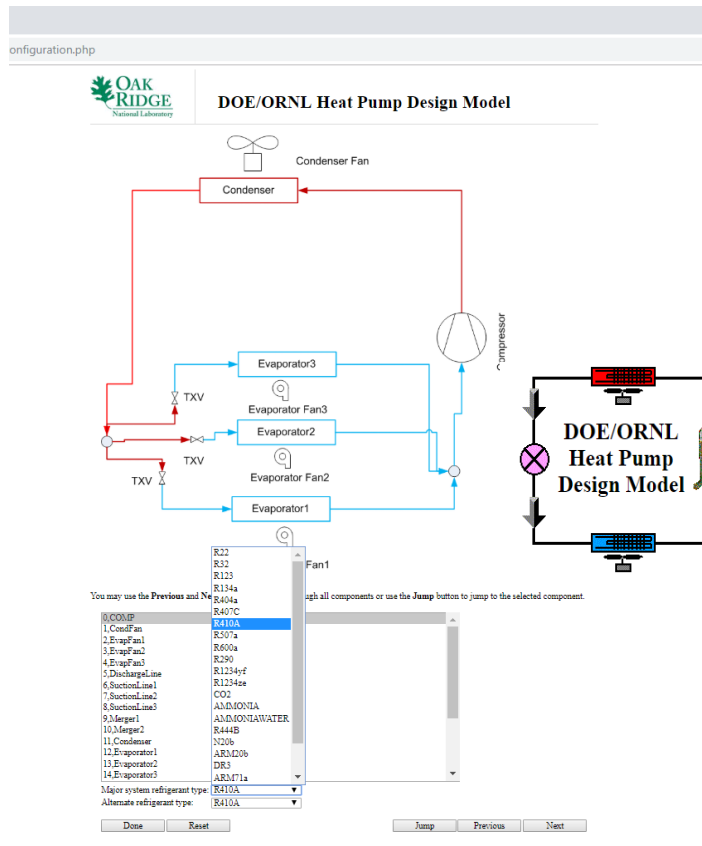
- Charge faults (overcharge or leakage) have a significant impact on heat pump performances
- Evacuating and weighing the refrigerant is time-consuming and cost ineffective
- Subcooling and superheat degrees at steady-state operation are commonly used as prediction indices for charge fault, however, steady-state operation requires long data acquisition time due to the variation of ambient temperature and building load
- Machine-learning based charge prediction method requires large amount of experimental data for training and ML model is system dependent
- Existing charge prediction method based on steady-state operation of vapor compression system cannot predict inactive charge in refrigerant buffers, i.e., accumulator and receiver

Alignment and Impact

- **Increase building energy efficiency and reduce GHG emissions**
 - The accurate charge prediction method improves the reliability and energy efficiency of the system and reduces the indirect GHG emission
 - A reliable charge FDD method mitigates refrigerant leakage, mitigate the danger of flammable refrigerants and reduces the direct GHG emission
- **Prioritize equity, affordability and resilience**
 - It is seamlessly integrated into existing compressor sensors and commissioning operations, thus, accommodate the current manufacturing and installation processes
- **The pump-down based charge FDD technology features fast response, high accuracy, and universal applicability for various residential and commercial systems**

Approach – Detailed Modeling of Charge Migration in Pump-down

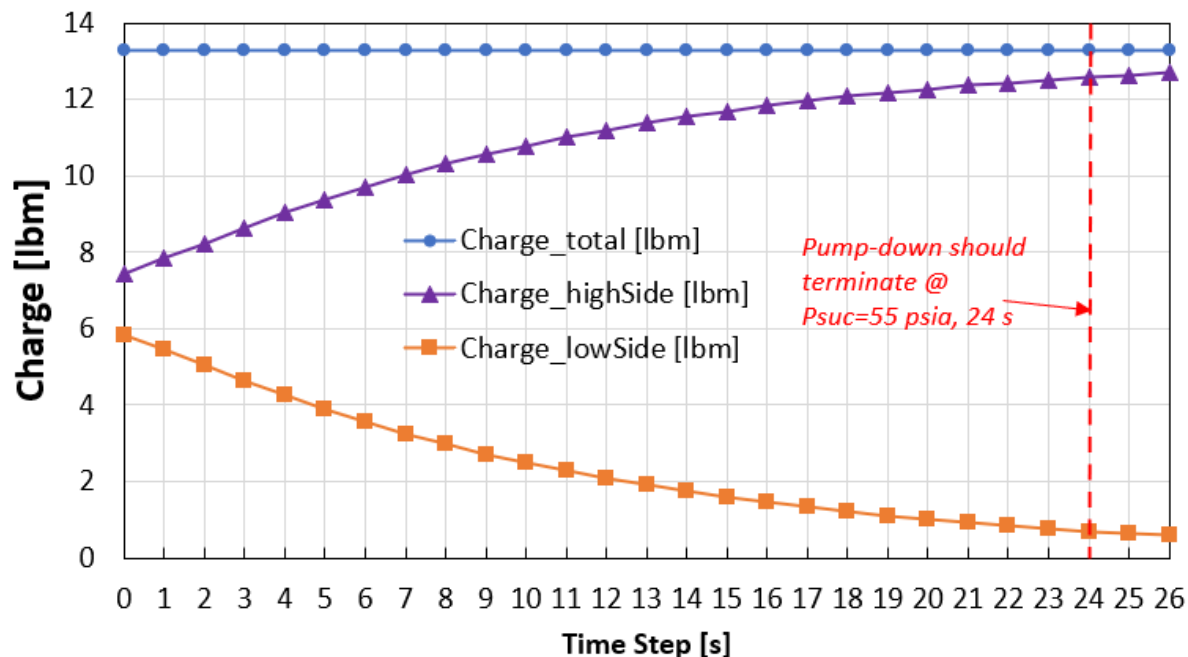
- Performed quasi steady state simulation using DOE/ORNL Heat Pump Design Model^[1]
- The system is disassembled into two half systems, and the algorithm iterates between high-side and low-side systems at each time step to calculate the charge moved at each second
- At start up, charge is assumed to be distributed proportionally per each component inner volume



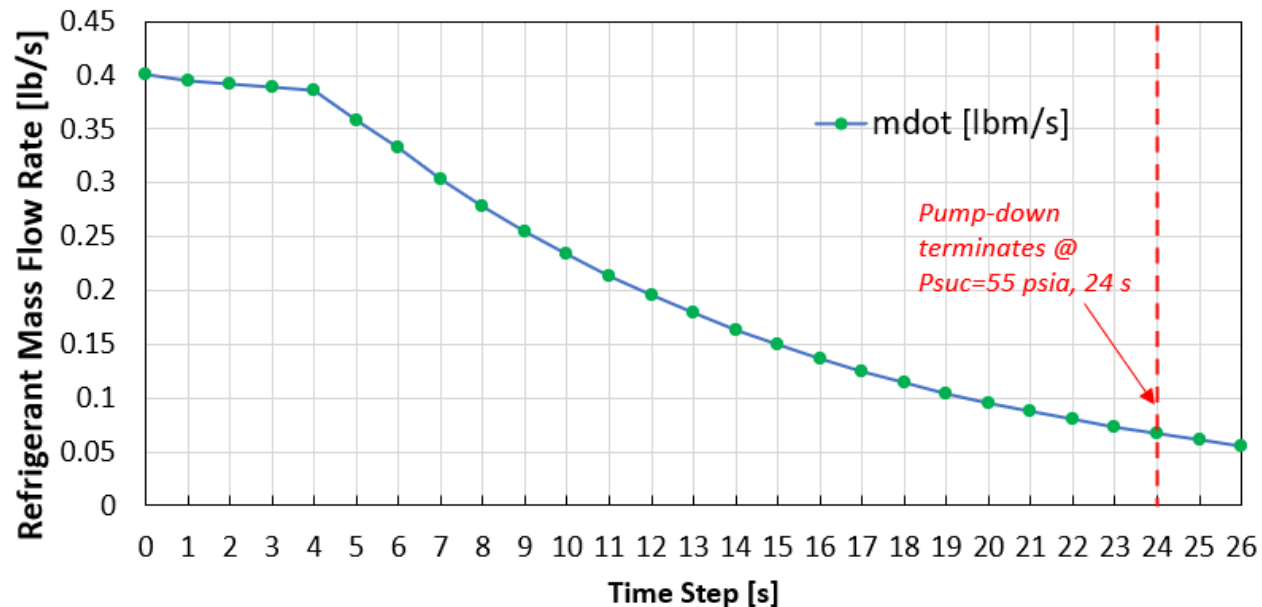
[1] <https://hpdmflex.ornl.gov>

Progress - Quasi Steady State Simulation Results

- Simulate a 5-ton heat pump system validated with experiments from partner
- Pump-down takes 24 seconds until compressor cut-off pressure 55 psia
- After 4 seconds, the entire low-pressure side is fully superheated
- At the end of pump-down, the remaining charge not moved via compressor is 5.2% of the total charge



Transients of charge migration during pump-down



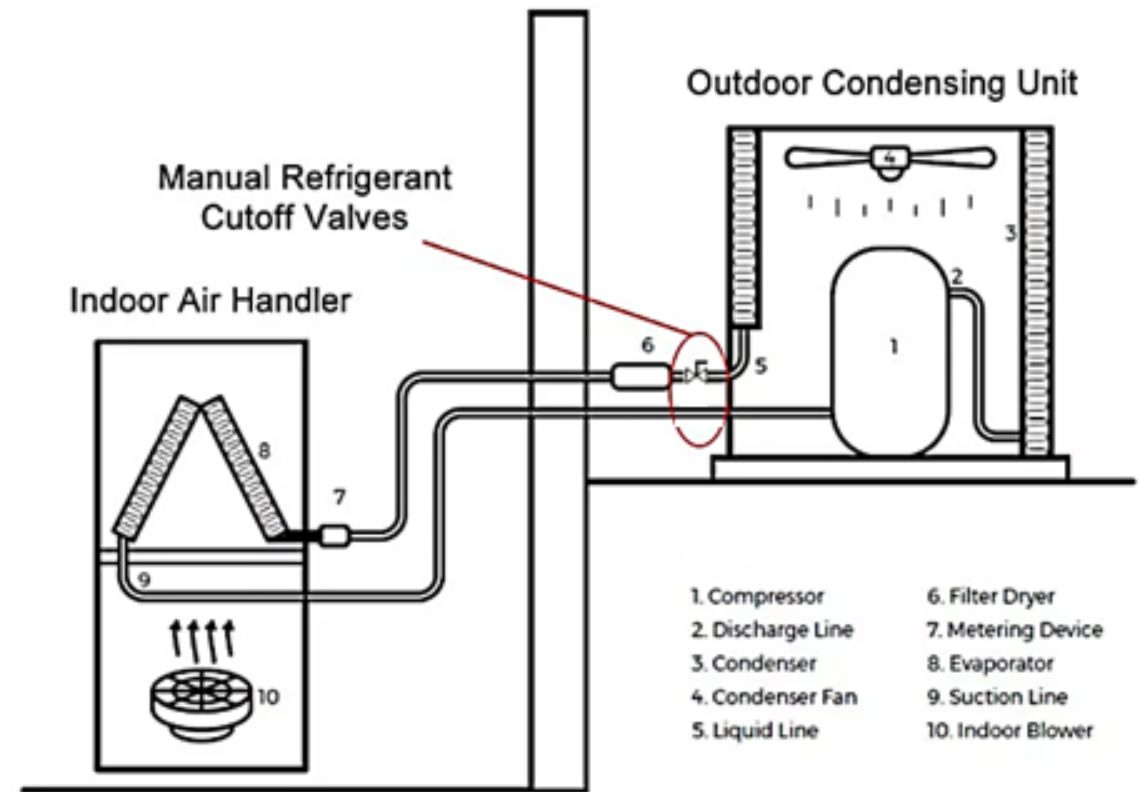
Transients of refrigerant mass flow rate during pump-down

Progress –Charge Prediction Validation on a Residential Heat System

- A R410A residential 5-ton split heat pump was used for experiment validation
- Pump-down starts from system stand-by mode by closing the cut-off valve at liquid line and start the compressor and outdoor fan



Outdoor unit placed on scale to measure refrigerant migration



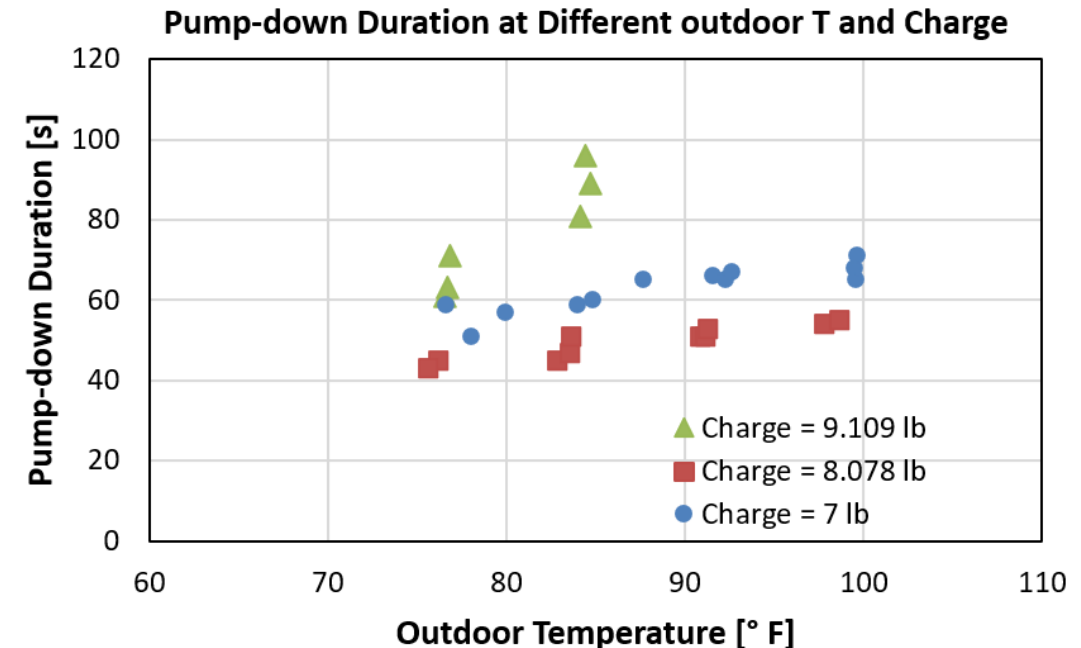
Schematic of the residential split system

Progress –Test Matrix

- The pump-down operations were conducted at 3 different charge levels, i.e., 7 lbm, 8.078 lbm and 9.109 lbm and 4 different ambient conditions
- For each charge level, the pump-down were repeated three times for reproducibility test
- Pump-down is automatically terminated by low-pressure protection sensor when the suction pressure reaches 20 psi
- The more refrigerant is charged, the pump-down takes longer; the higher the outdoor temperature, the pump-down takes longer

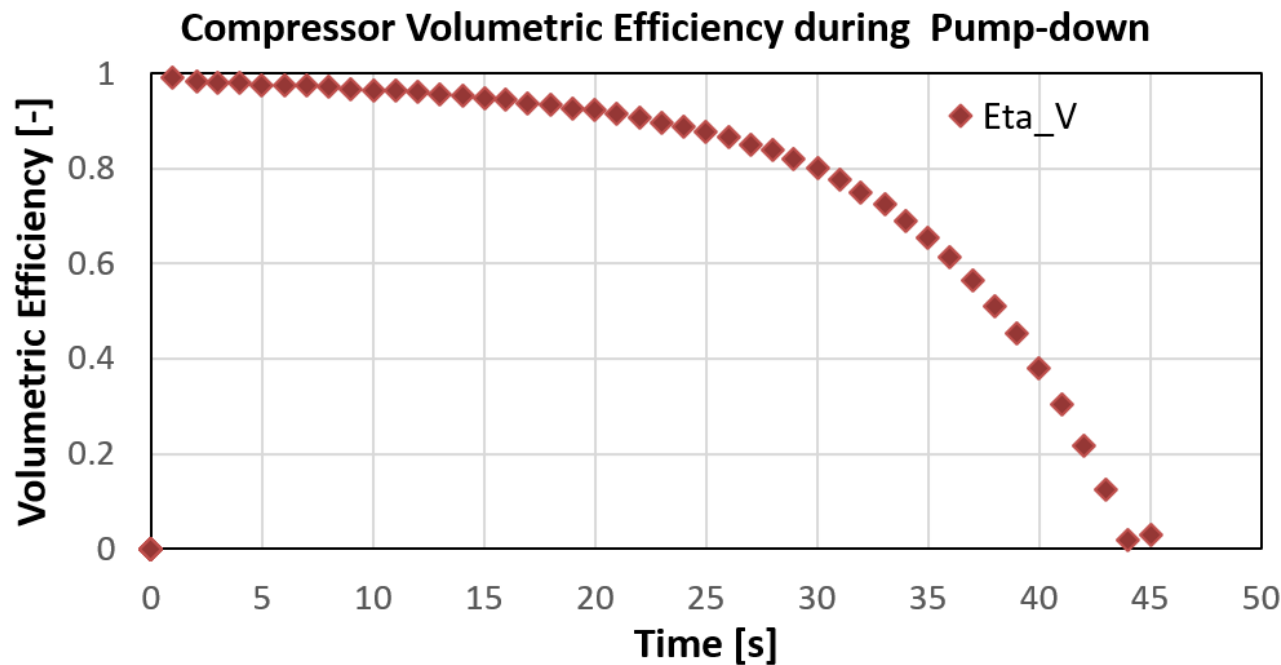
Pump-down test matrix

Charge	7 lb	8.078 lb	9.109 lb
Outdoor Temperature	71 °F (Cooling)	71 °F (Cooling)	71 °F (Cooling)
	79 °F (Cooling)	79 °F (Cooling)	79 °F (Cooling)
	87 °F (Cooling)	87 °F (Cooling)	NA
	95 °F (Cooling)	95 °F (Cooling)	NA

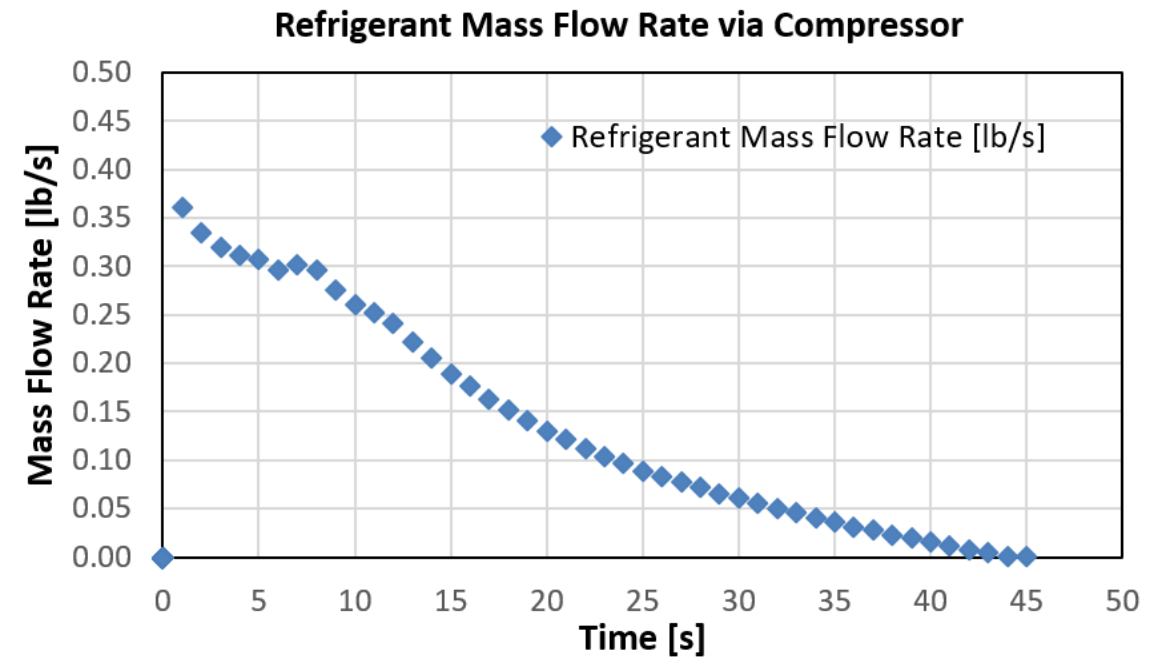


Progress – Charge Prediction based on Pump-down Process (Method-1)

- Compressor map was used to predict the volumetric efficiency degradation and refrigerant mass flow rate during pump-down process



Compressor volumetric efficiency during pump-down
@71F, 7 lbm charge



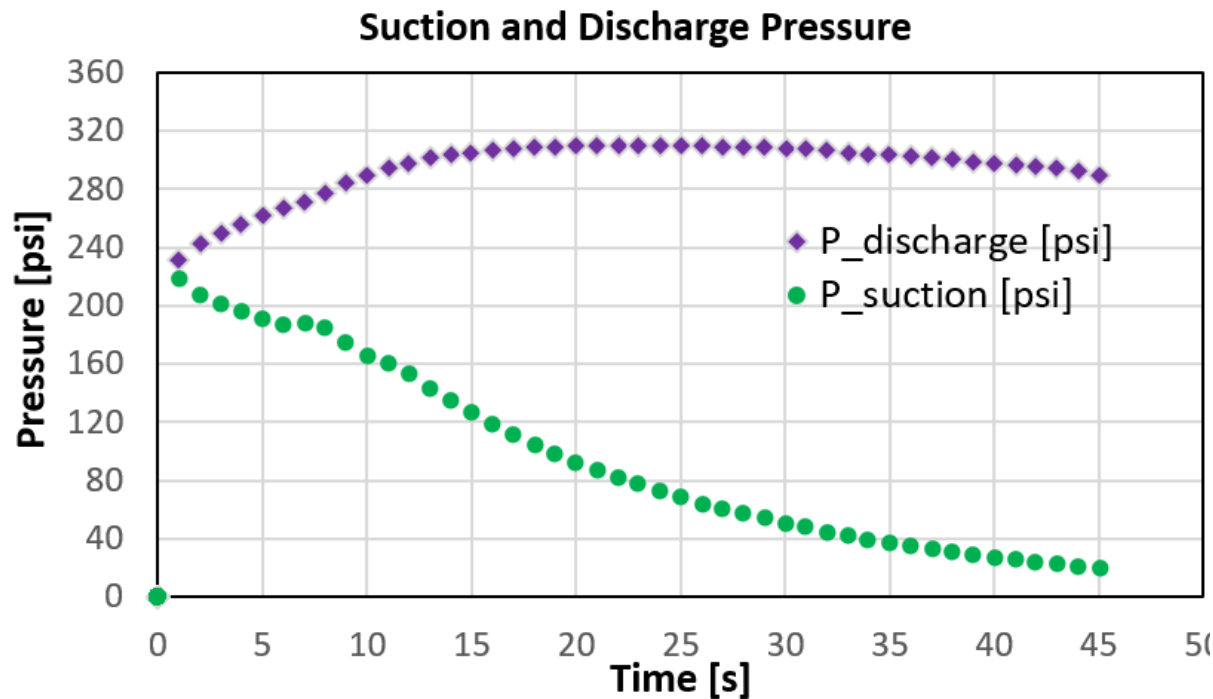
Refrigerant mass flow rate via compressor,
@71F, 7 lbm charge

Progress – Charge Prediction based on Pump-down Process (Method-1)

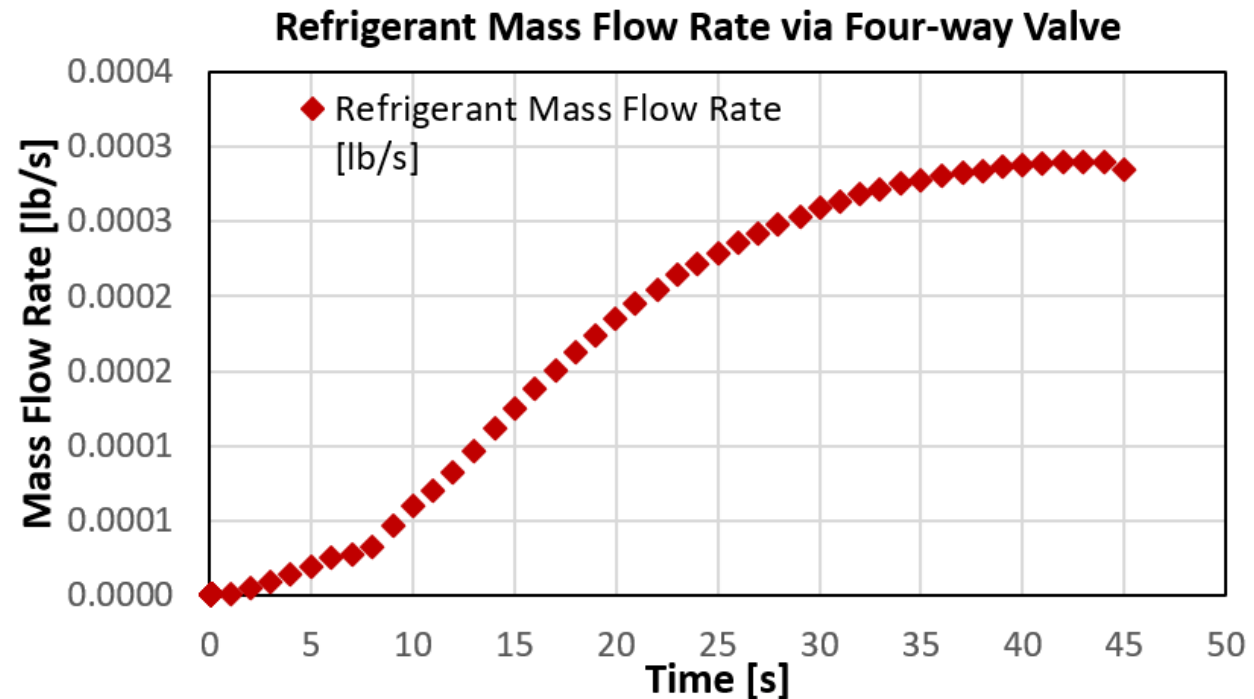
- Calculated the reversed refrigerant flow via 4-way valve due to valve leakage
- Refrigerant flow in 4-way valve is driven by the pressure difference between discharge and suction points

$$VFR_{4WayValve} = C_v_{fourWayValve} \times (P_{discharge} - P_{suction})^2$$

$$Mr_{4-wayValve} = \rho_{discharge} * VFR_{4-WayValve}$$



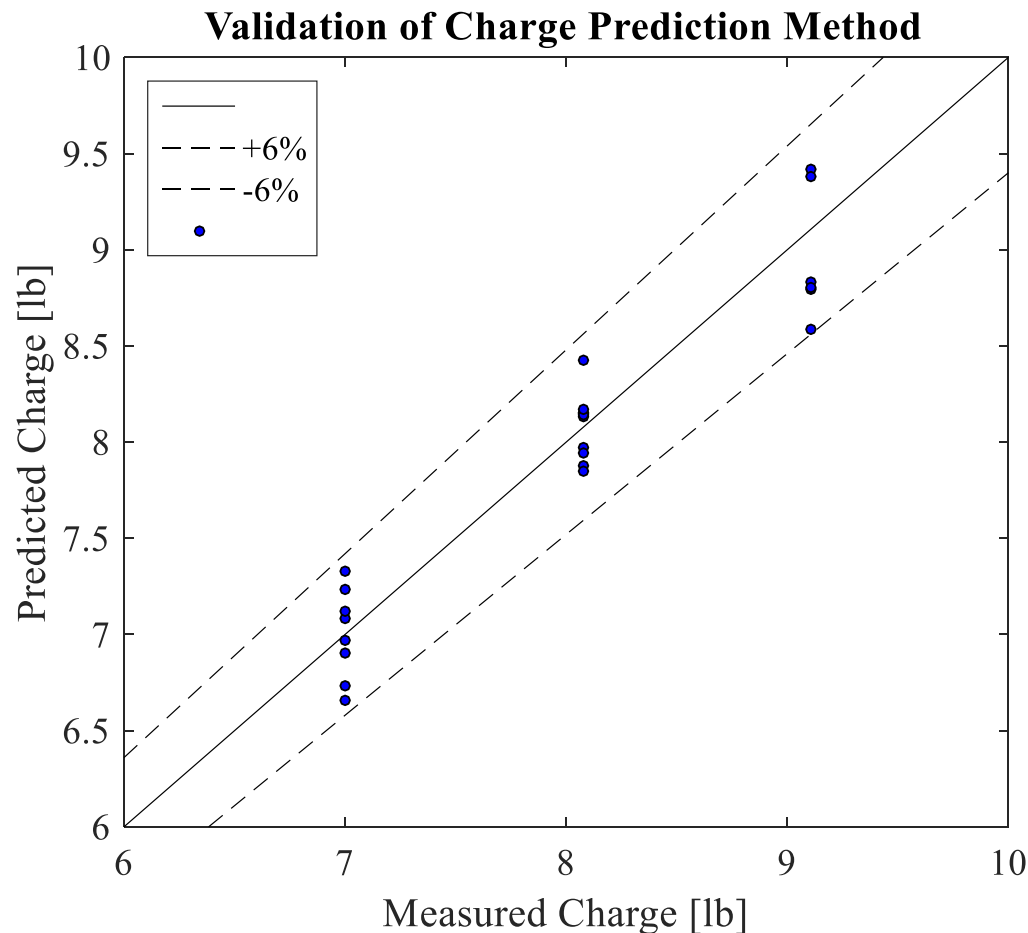
Suction and discharge pressure during pump-down



Refrigerant mass flow rate via four-way valve

Progress – Charge Prediction based on Pump-down Process (Method-1)

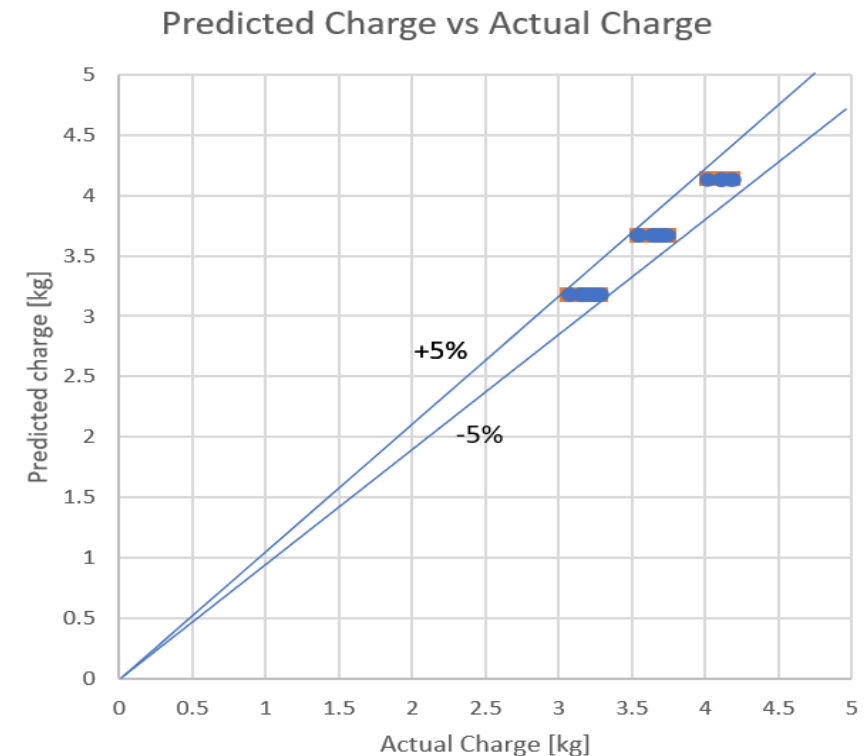
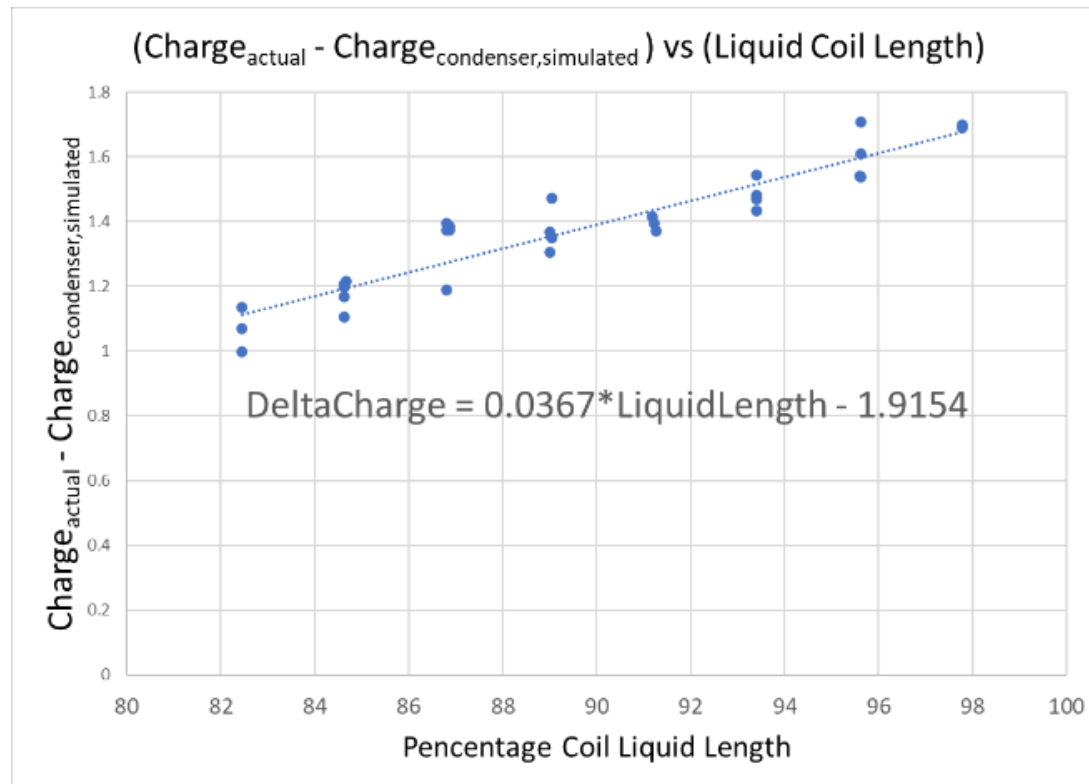
- The charge prediction is within 6% (project goal +/- 10%) by considering the migrated charge via compressor and 4-way valve using the experiment data from pump-down process



$$\begin{aligned} \text{Charge} = & \text{Charge}_{\text{ViaCompressor}} - \text{Charge}_{\text{via4WayValve}} \\ & + \text{StationaryCharge}_{\text{CondenserBeforePumpDown}} \\ & + \text{StationaryCharge}_{\text{EvaporatorAfterPumpDown}} \end{aligned}$$

Progress – Charge Prediction based on the End of Pump-down (Method-2)

- At the end of pump down, the system reaches quasi steady state, and detailed HX model is used to predict the subcooled liquid length and the charge in condenser
- Previous research^[1] of Purdue Univ. shows the errors between actual charge and simulated charge is a linear function of liquid length
- Once this equation is fitted using limited test data by OEM, it can be used to charge prediction



[1] Shen, B., Braun, J. E., & Groll, E. A. (2009). Improved methodologies for simulating unitary air conditioners at off-design conditions. Int. Journal of Ref., 32(7), 1837-1849.

Progress and Future Work

- Laboratory verification on a commercial roof-top unit is in progress
- We will conduct field validation for the charge prediction method after the commercial system validation

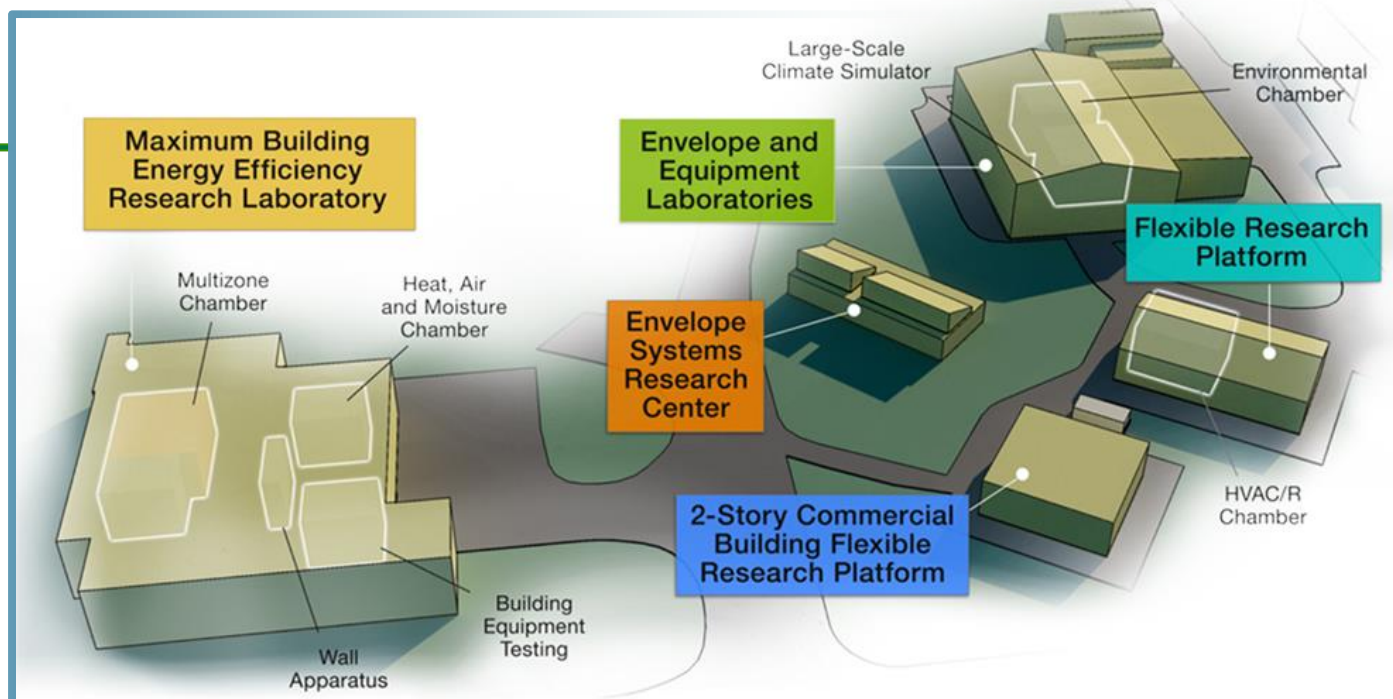


Commercial Roof-top Unit Used for Charge Prediction Validation

Outcome: Li, Zhenning; Welch, Drew; Shen, Bo; Gluesenkamp, Kyle; Butler, Brian; and Morgan, Stuart, "A Universal Refrigerant Charge Fault Detection and Diagnostics Method Based on Pump Down Operation" (2022). International Refrigeration and Air Conditioning Conference. Paper 2433.

Thank you

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ORNL's Building Technologies Research and Integration Center (BTRIC) has supported DOE BTO since 1993. BTRIC is comprised of 60,000+ ft² of lab facilities conducting RD&D to support the DOE mission to equitably transition America to a carbon pollution-free electricity sector by 2035 and carbon free economy by 2050.

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236 publications in FY22
125 industry partners
54 university partners
13 R&D 100 awards
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REFERENCE SLIDES

Project Execution

	Task	Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8
FY21	1	Charge Fault Detection Method Refinement and Market Assessment	█						
	2	Development of Detailed Dynamic System Model to Represent Pump-Down Procedures	█	█					
	Milestone 1	Dynamic Modelling Report		█					
	3	Selection of Sensors to Monitor Dynamic Process		█					
	4	Experimental Validation of Automatic Charge Fault Detection on Residential Systems			█	█			
	Milestone 2	Laboratory Verification Report on Residential Systems				★	Go/No-Go		
FY22	5	Experimental Validation of Automatic Charge Fault Detection on Light Commercial Systems				█	█		
	Milestone 3	Laboratory Verification Report on Commercial Systems					█	★	Go/No-Go
	6	Fabrication of a FDD controller					█		
	7	Field Demonstration with a Residential Split Unit						█	█
	Milestone 4	Field installation and instrumentation						█	
	8	Reporting of Automatic Charge Fault Detection Technology							█
	Milestone 5	Final reporting							█

Team



Dr. Bo Shen (PI)

- Development of new charge FDD approach
- Team Coordination



Dr. Zhenning Li

- Pump-down simulation
- Laboratory investigation



Drew Welch

Senior Lead HVAC Systems Engineer

- Leading the development of Emerson compressor technology