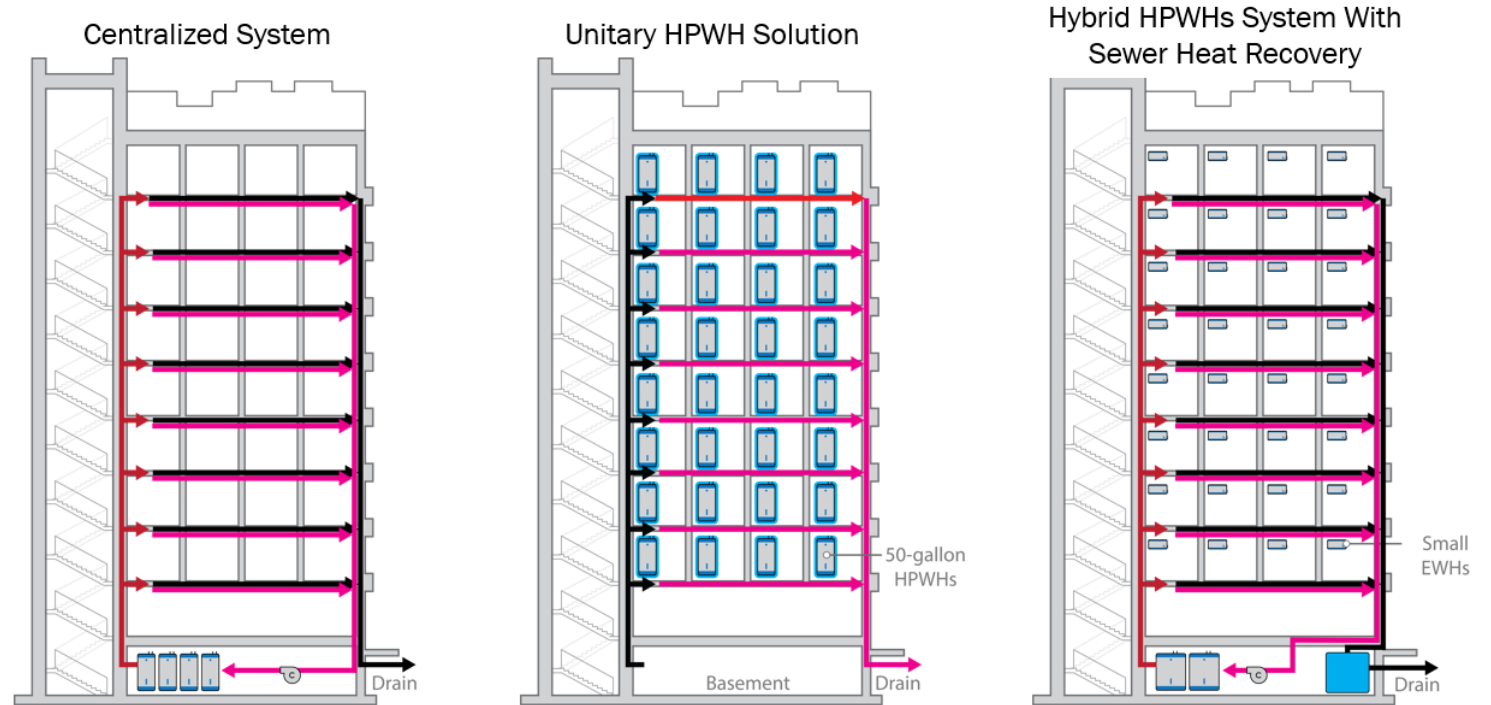


Cost Compression of Heat Pump Water Heaters for Multifamily Housing in Cold Climates (CC HPWH MH CC)



Oak Ridge National Lab
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 WBS 03.02.02.60, FY 22 ET Lab Call



Project Summary

Objective and outcome

Design and pilot-demonstration of an equitable HPWH solution for low-income multifamily housing in cold climates to:

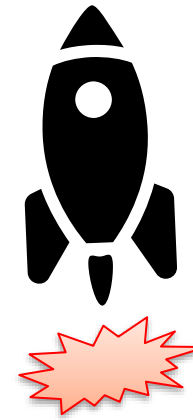
- achieve 30% cost reduction, with
- 25% available hot water increase
- up to 1,000 times reduction in EOL CO₂ compared state-of-the-art HPWHs using R134a.

Team and Partners



Gary Klein and Associates, Inc.
"Where water and energy connect"

New Project



Hybrid HPWHs System With Sewer Heat Recovery



Stats

Performance Period: 01/2023 – 01/2026

DOE budget: \$2,400k Cost Share: Confidential

Milestone 1 (Y23): Cost effective system design for low-income multifamily units modeled

Milestone 2 (Y24): Experimentally validate design for low-income multifamily units

Milestone 3 (Y25): Demonstrate design in pilot study

Problem Statement

Current technologies for energy-efficient water heating in multifamily housing in cold climates have challenges:

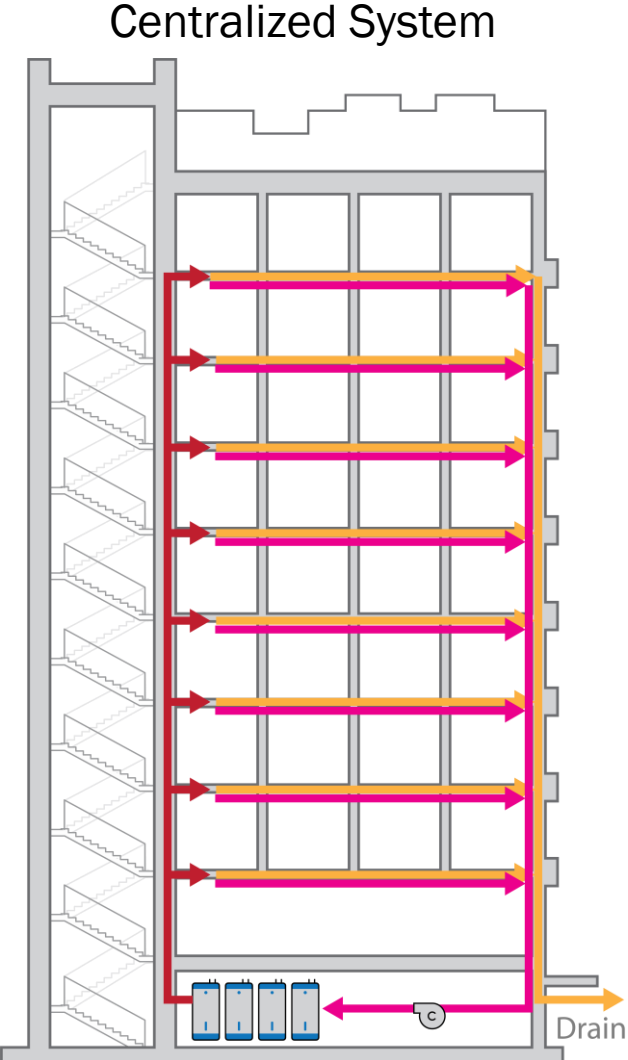
- High Initial cost: Unitary Air Source-HPWH premium costs over unitary electric resistance water heater (ERWH) is \$1,300
- Space restriction: Venting a water heater closet in an existing multifamily unit to prevent the AS-HPWH additional space heating load is costly
- Lower Energy Performance: When vented with ambient, COP of Air Source-HPWH reduces to < 2 at colder air temperatures

Proposed Solution

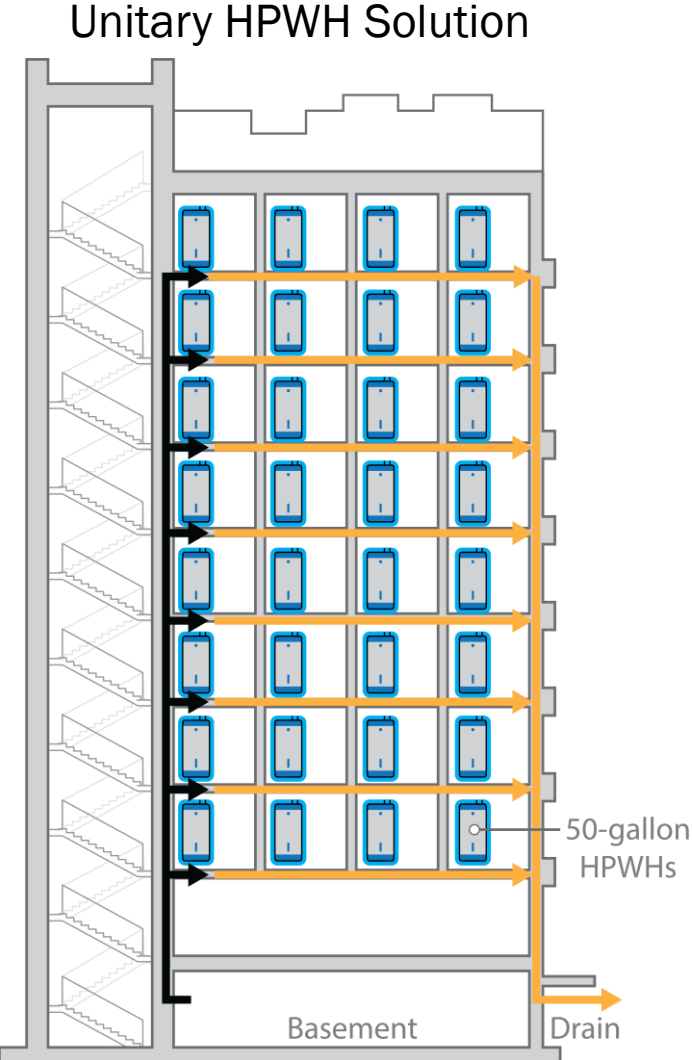
Water Source-HPWH Hybrid Centralized & Distributed with Drain Water Heat Recovery

- Total cost reductions
- Total space requirements smaller
- Higher performance and lower life cycle costs

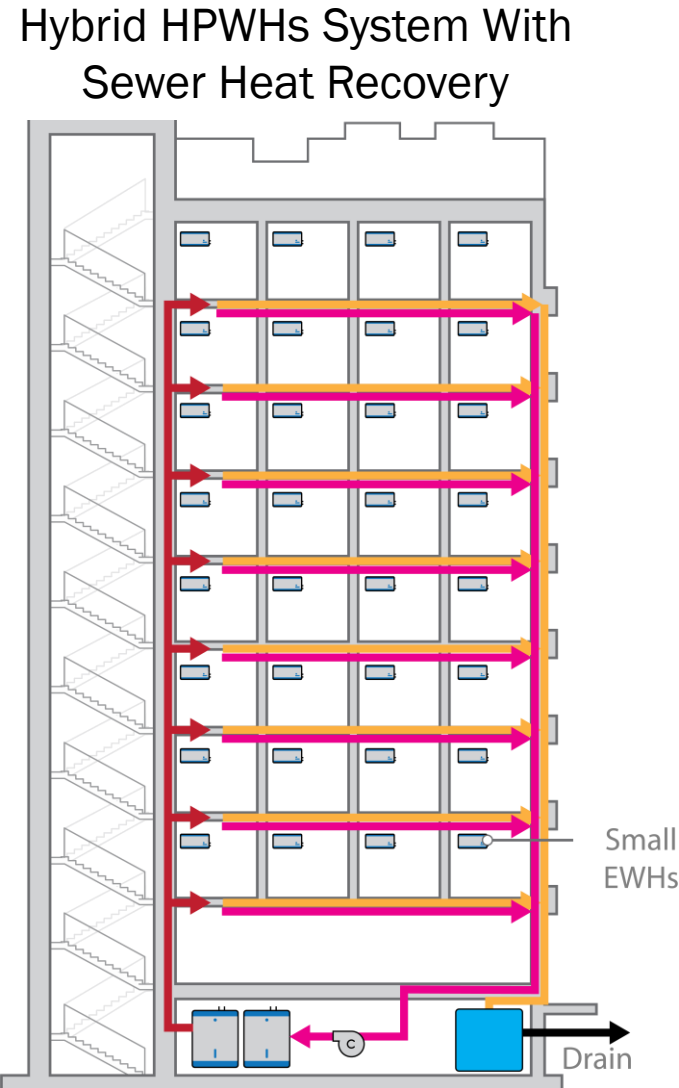
Approach: System Integration



Traditional



High Cost



Proposed

Alignment and Impact: Project Goals



Support rapid decarbonization of the U.S. building stock in line with economywide net-zero emissions by 2050 while centering equity and benefits to communities

Project Goals:

- 30% cost reduction (product, installation, and user costs)
- WS-HPWH COP > 5
- 25% available hot water increase
- 1,000 times reduction in end-of-life CO₂ emissions reduction compared to Refrigerant-134a



Greenhouse gas emissions reductions
50-52% reduction by 2030 vs. 2005 levels
Net-zero emissions economy by 2050



Increase building energy efficiency

Reduce onsite energy use intensity in buildings 30% by 2035 and 45% by 2050, compared to 2005



Accelerate building electrification

Reduce onsite fossil -based CO₂ emissions in buildings 25% by 2035 and 75% by 2050, compared to 2005



Transform the grid edge at buildings

Increase building demand flexibility potential 3X by 2050, compared to 2020, to enable a net-zero grid, reduce grid edge infrastructure costs, and improve resilience.



Prioritize equity, affordability, and resilience

Ensure that 40% of the benefits of federal building decarbonization investments flow to disadvantaged communities



Reduce the cost of decarbonizing key building segments 50% by 2035 while also reducing consumer energy burdens



Increase the ability of communities to withstand stress from climate change, extreme weather, and grid disruptions

DOE BTO Goals

Alignment and Impact: Energy Justice

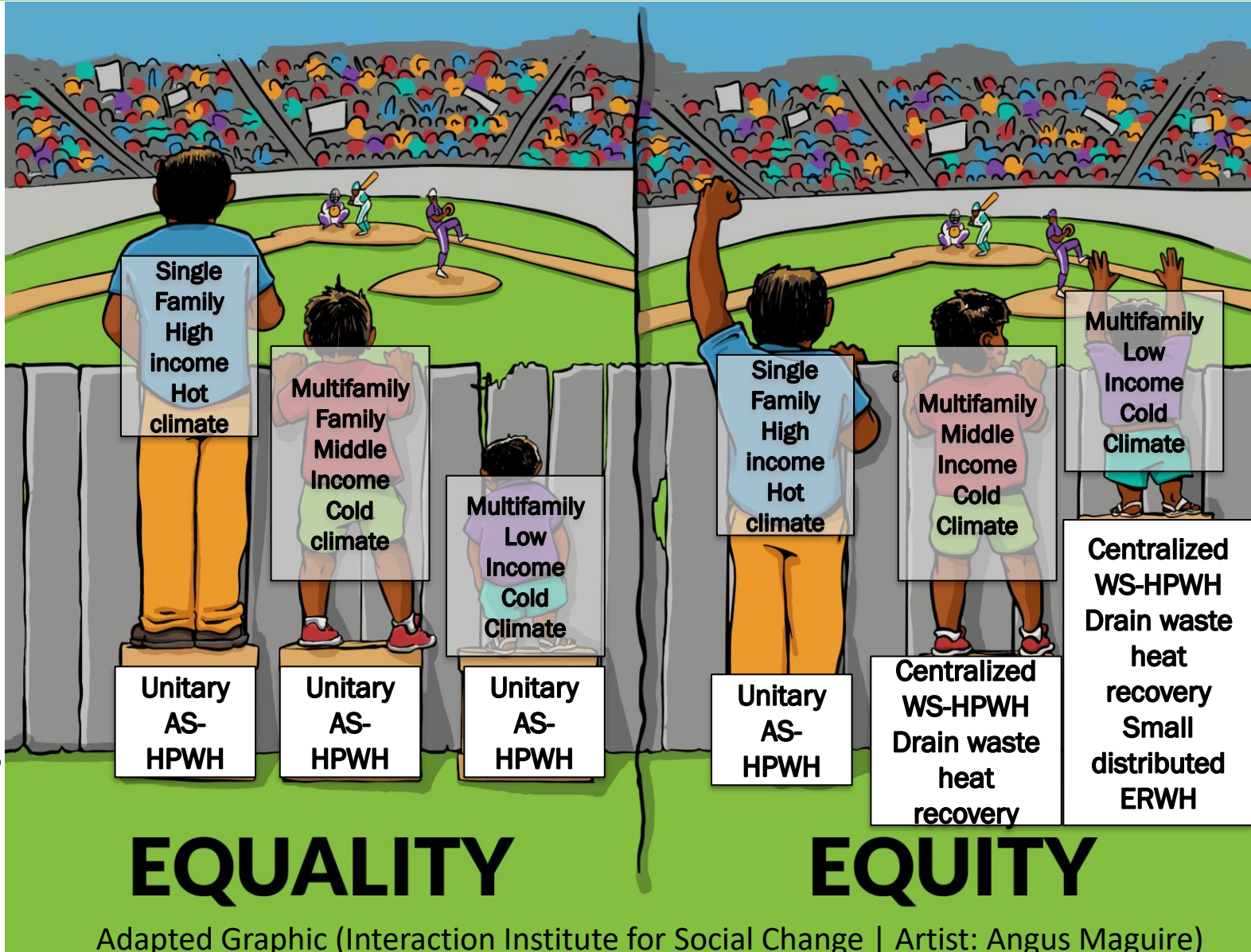


Energy justice

40% of benefits from federal climate and clean energy investments flow to disadvantaged communities

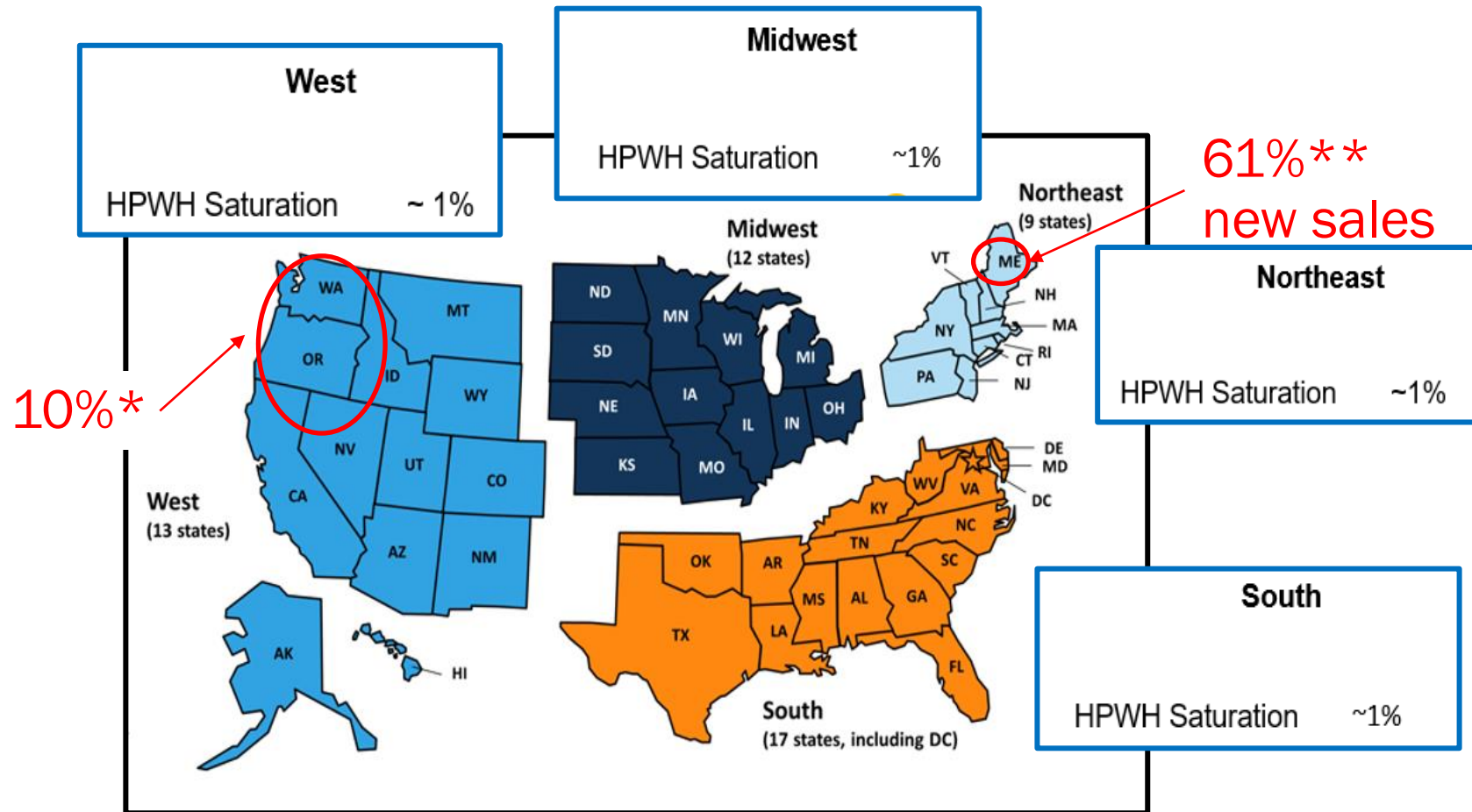
Equity

- Family sets small ERWH to desired temperature
- Reduction of energy burden on disadvantaged households in cold climates
- All residences are guaranteed hot water
 - 10%+ redundancy addition to centralized systems



Adapted Graphic (Interaction Institute for Social Change | Artist: Angus Maguire)

Background: National Market AS-HPWH water heating



Guidehouse Survey 2019

The combined high installation cost and first price of heat pump water heaters (HPWH) is the major reason the market share of HPWHs is only ~1% in the US

*Geoff Wickes

** Andy Meyer

Background: Multifamily Household Characteristics

Multifamily households: 18% of US households live in 5+ unit multifamily housing.

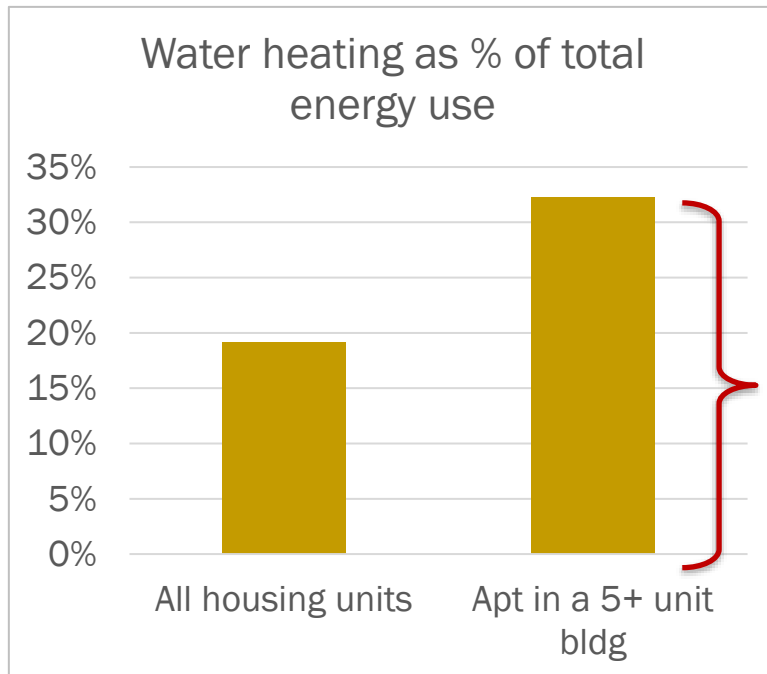
- Low-income population: Over 43% of households in multifamily buildings belong to low-income group, compared with 30% across all housing types.
 - Energy burden:
 - The median energy burden of low-income multifamily households is 5.4%, which is 2.3 times higher than that of other multifamily households.
 - 25% of low-income multifamily households are severely burdened, spending more than 10% of their income on energy costs.

Source:

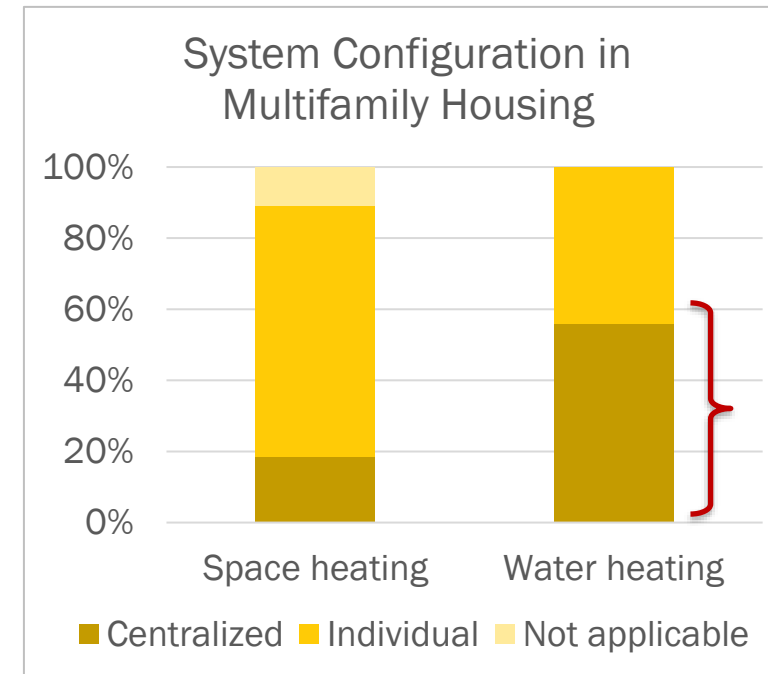
2019 American Housing Survey

A. Dreho, L. Ross, and R. Ayala, "How high are household energy burdens?," Washington, DC, 2006.

Background: Multifamily Market



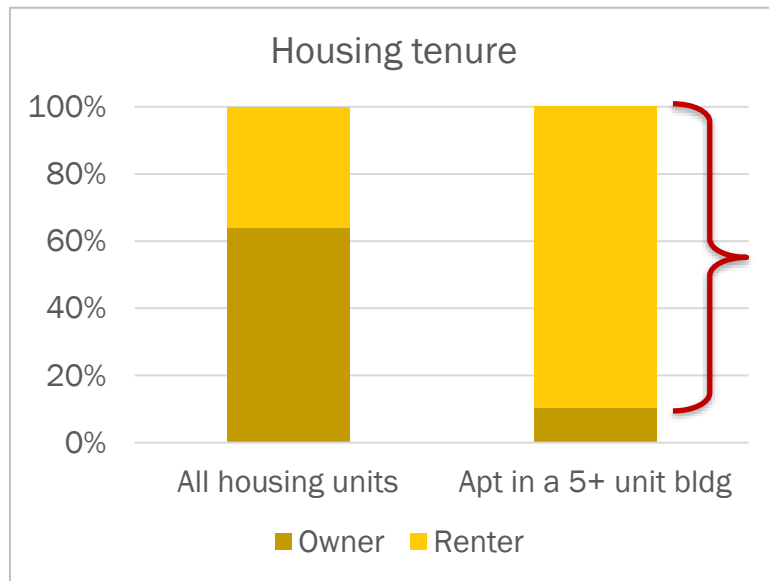
Water heating in multifamily buildings contributes to 32.3% of total energy use, compared with 19.2% of energy use across all housing types



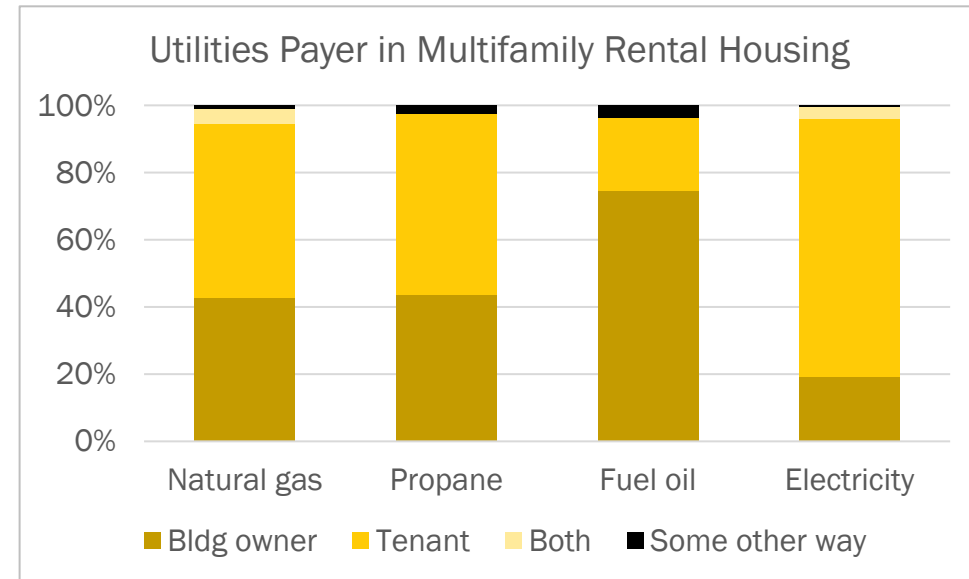
About 56% of multifamily households are served by central water heating systems.

Source: 2015 Residential Energy Consumption Survey (RECS)

Background: Multifamily Market (cont.)



About 90% of multifamily households are renters, compared with 36% across all housing types



In a significant portion of multifamily rental housing utilities are paid by building owner

This offers incentives to the building owners to adopt a centralized scheme with HPWHs, as the payback of HPWH is much shorter (~3-4 years) than its life.

Source: 2019 American Housing Survey; 2015 Residential Energy Consumption Survey; EnergyStar.gov

Approach: HPWH improvements

The project team will realize following improvements in HPWH deployments

- Costs
 - Systems approach taken to analyze initial, installed and life cycle costs
- Footprint
 - Centralized allows for few square feet of water storage
 - Inexpensive low GWP refrigerants can be used in a properly configured utility room
- Efficiency
 - WS-HPWH will have higher COP than AS-HPWH
 - heat source is warmer
 - less resistance to heat transfer in evaporator (liquid/liquid) instead of (liquid/air)
 - Splitting the evaporator away from the tank reduces heat leaks from the tank to the evaporator in unitary systems
 - SWHR allows for upgrading of waste heat lost in the drain to hot water temperatures
 - Better than preheating water when a moderate storage tank is used to collect more energy
 - Utility room installation allows for tight control of heat source

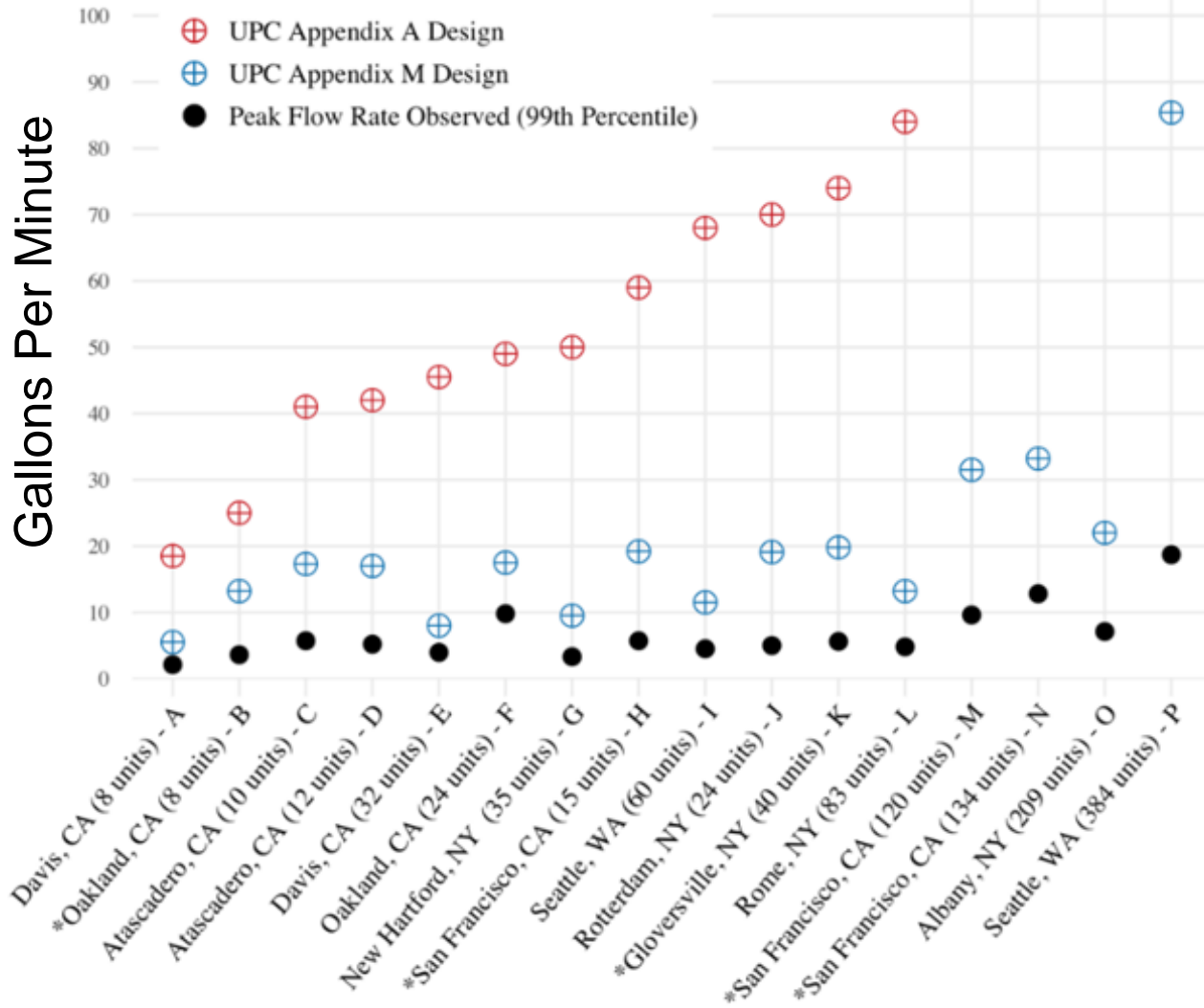
Approach: Plumbing Cost



Gary Klein

Gary Klein and Associates, Inc.
"Where water and energy connect"

Comparing Design Predictions to Actual Peak Flow Rates
Peak Hot Water Flow Rates in Multifamily Buildings



“The rules for sizing hot and cold-water distribution piping in buildings were published in the early 1940s and became part of the plumbing code”
Hot water systems are oversized for today’s fixtures!

Water Demand Calculator (WDC v2.0)

PROJECT NAME: [-----]
Click for Drop-down Menu → [Single-Family Residence]

Sunday, May 30, 2021
6:42 AM

FIXTURE GROUPS	FIXTURE	ENTER TOTAL NUMBER OF FIXTURES	PROBABILITY OF USE (%)	ENTER FIXTURE FLOW RATE (GPM)	MAXIMUM RECOMMENDED FIXTURE FLOW RATE (GPM)	
Bathroom Fixtures	1	Bathtub (no Shower)	0	1.00	5.5	5.5
	2	Bidet	0	1.00	2.0	2.0
	3	Combination Bath/Shower	0	5.50	5.5	5.5
	4	Faucet, Lavatory	0	2.00	1.5	1.5
	5	Shower, per head (no Bathtub)	0	4.50	2.0	2.0
Kitchen Fixtures	6	Water Closet, 1.28 GPF Gravity Tank	0	1.00	3.0	3.0
	7	Dishwasher	0	0.50	1.3	1.3
Laundry Room Fixtures	8	Faucet, Kitchen Sink	0	2.00	2.2	2.2
	9	Clothes Washer	0	5.50	3.5	3.5
Bar/Prep Fixtures	10	Faucet, Laundry	0	2.00	2.0	2.0
	11	Faucet, Bar Sink	0	2.00	1.5	1.5
Other Fixtures	12	Fixture 1	0	0.00	6.0	6.0
	13	Fixture 2	0	0.00	6.0	6.0
	14	Fixture 3	0	0.00	6.0	6.0

COMPUTED RESULTS FOR PEAK PERIOD CONDITIONS

Total No. of Fixtures in Calculation

99th Percentile Demand Flow

Hunter Number

Stagnation Probability

DOWNLOAD RESULT

RESET WDC

Select Units for Water Demand ↓

GPM LPM LPS

RUN WDC

CLICK BUTTON

<https://www.iapmo.org/water-demand-calculator/>

Approach: Component, system lifecycle and heat exchanger design

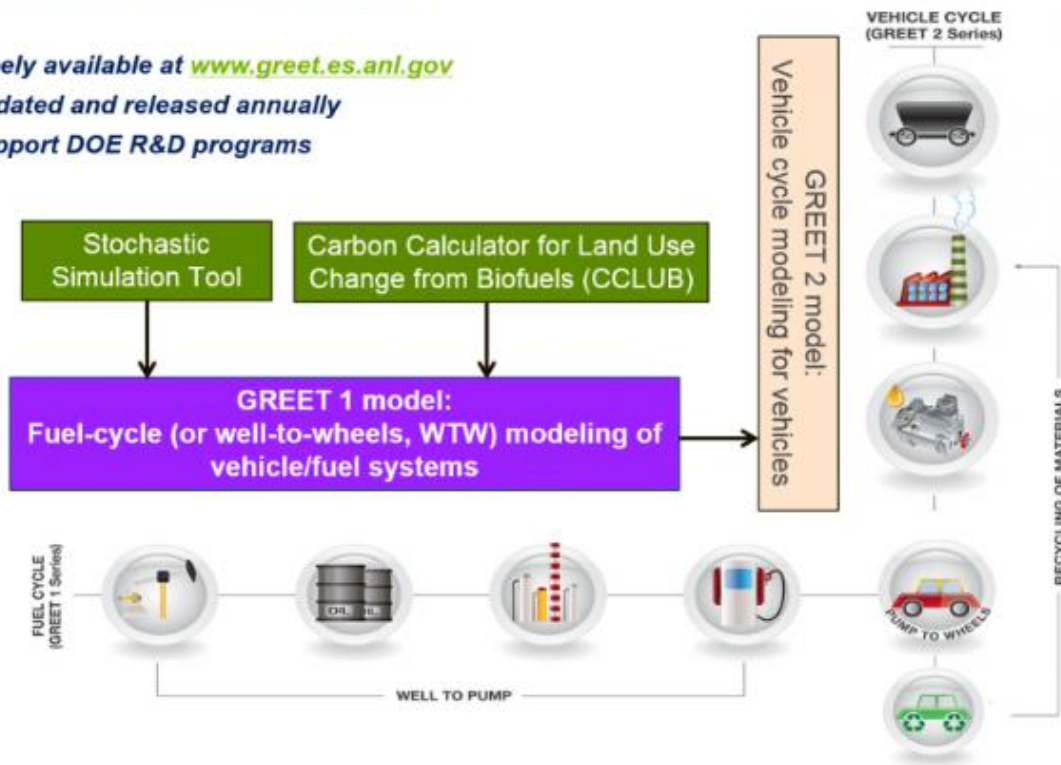


William Worek
Argonne
NATIONAL LABORATORY

- Investigating adapting the Argonne **REET Model** to evaluate the energy and emissions impact of different Heat Pump Water Heater configurations to an Advanced Building Construction tool.

The GREET® (Greenhouse gases, Regulated Emissions, and Energy use in Transportation) model

- ✓ Freely available at www.greet.es.anl.gov
- ✓ Updated and released annually
- ✓ Support DOE R&D programs



- Review and design methods to reclaim energy for preheating from wastewater using low-fouling heat exchanger devices.
- RSMMeans Guides 2022, an industry standard, are being utilized to determine a “first cut” Heat Pump Water Heater component and installation costs.

Approach: Risk Mitigation

Year 1: Modeling

- G/NG: At least 1 system identified with 30% cost savings
- Technical risks: high item costs due to supply chain issues
 - Mitigation: estimate costs at high product volume

Year 2: Scaled experimentation

- G/NG: At least 1 system experimental performance projects 30% cost savings
- Technical risks: expensive heat exchangers
 - Mitigation: analyze lower cost, lower performance heat exchangers

Year 3: Field deployment pilot

- Technical risks: low space availability for technology
 - Mitigation: consider compact heat exchangers or partial supply heat from air

Progress: Systems to be Analyzed in Detail

Construction types

- New build
- Retrofit

Multifamily Configurations

- Unitary
- Centralized
- Hybrid (C&D)

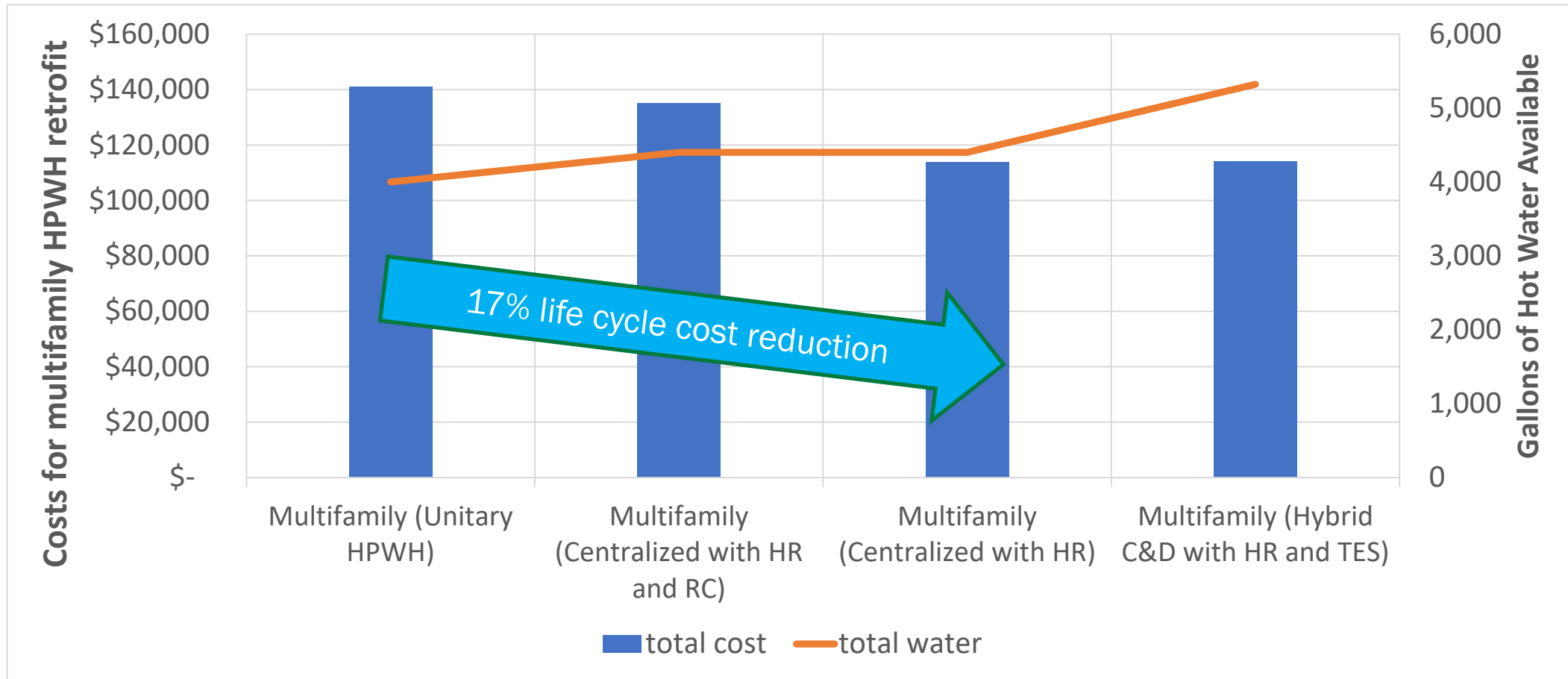
Water Heating Options

- Gas (GWH)
- Electric Resistance (ERWH)
- Heat Pump (HPWH)
- Heat Recovery (HR)
- Thermal energy storage (TES)

Multifamily Water Heating Solution	Costs Initial	Performance Cold Climate	Emission	Costs Lifecycle
Unitary ERWH	Low	Medium	High	High
Unitary GWH	Medium	Low	High	Medium
Unitary AS-HPWH	High	Medium	Low	Medium
Centralized AS-HPWH	Medium	Medium	Low	Medium
Hybrid C&D WS-HPWH	Medium	Medium	Low	Medium
Hybrid C&D WS-HPWH with HR	Medium	High	Low	Low
Hybrid C&D WS-HPWH with HR and TES	Medium	High	Low	Low

Retrofit of centralized systems to hybrid centralized systems is the most cost effective and robust solution.

Progress: Initial analysis (Retrofit of centralized systems)



Major assumptions lead to conservative initial analysis

- 1) same COP across technologies → conservative up to 250%
- 2) replacing BTU for BTU between systems → conservative up to 300%
- 3) larger HPWH 75% cost per BTU than smaller unitary → component cost driven

Thank you

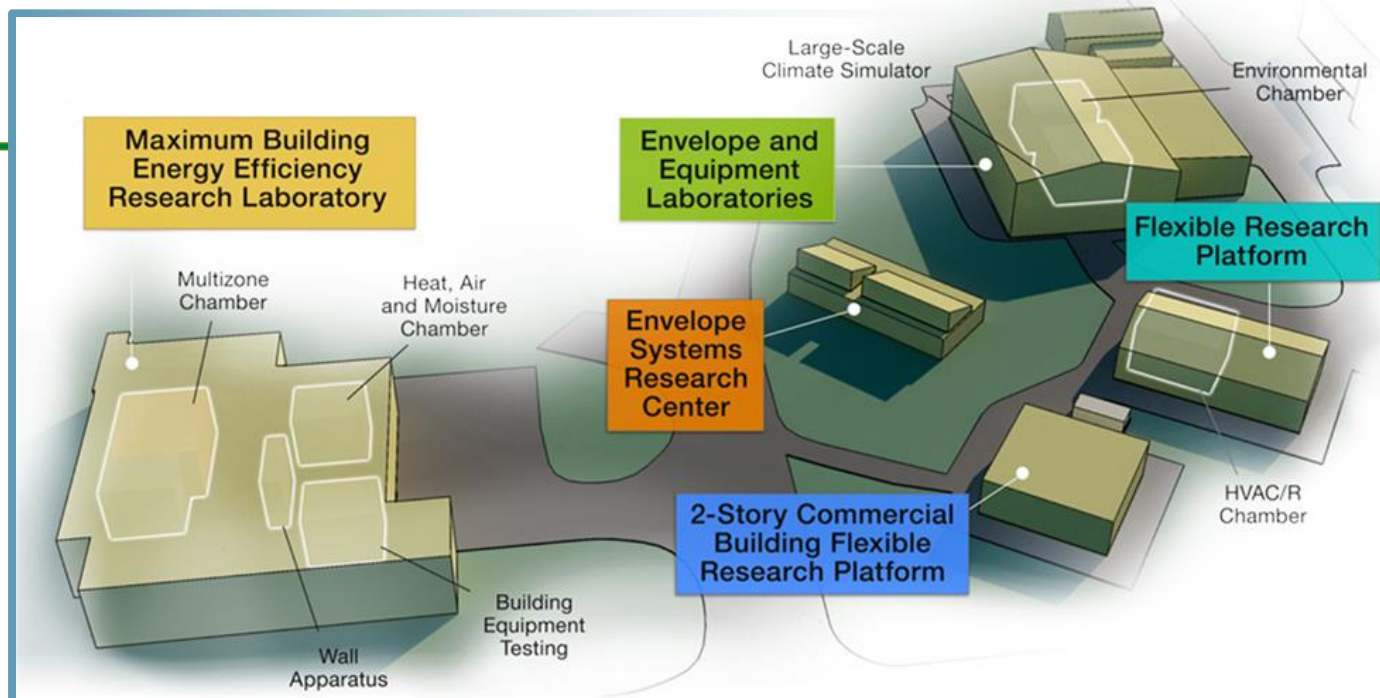
Oak Ridge National Lab

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ORNL's Building Technologies Research and Integration Center (BTRIC) has supported DOE BTO since 1993. BTRIC is comprised of 60,000+ ft² of lab facilities conducting RD&D to support the DOE mission to equitably transition America to a carbon pollution-free electricity sector by 2035 and carbon free economy by 2050.

Scientific and Economic Results

236 publications in FY22

125 industry partners

54 university partners

13 R&D 100 awards

52 active CRADAs

***BTRIC is a
DOE-Designated
National User Facility***

REFERENCE SLIDES

Project Execution

	2023				2024				2025			
Planned Budget	\$800K				\$800K				\$800K			
Spent Budget	\$40K											
Milestone Descriptions	M1-3	M4-6	M7-9	M10-12	M1-3	M4-6	M7-9	M10-12	M1-3	M4-6	M7-9	M10-12
Year 1												
Milestone 1: All components modeled	MS1											
Milestone 2: All systems modeled		MS2										
Milestone 3: Models interact in co-simulation environment		MS3										
Milestone 4: All costs (capital, installed, user) identified in Re-Review			MS4									
Milestone 5: Selection of multifamily configuration with technologies				MS5								
Year 2												
Milestone 1: Components identified and ordered				MS6								
Milestone 2: Test bench commissioned					MS7							
Milestone 3: Manuscripts prepared on test bench and results of system test						MS8						
Milestone 4: System tested							MS9					
Milestone 5: Selection of multifamily configuration with technologies								MS10				
Year 3												
Milestone 1: Pilot facilities identified and onboarded								MS11				
Milestone 2: System installed and commissioned in facility								MS12				
Milestone 3: Data compiled and reduced for 6 months of operation									MS13			
Milestone 4: Performance of system calculated										MS14		
Milestone 5: Final report manuscript prepared											MS15	

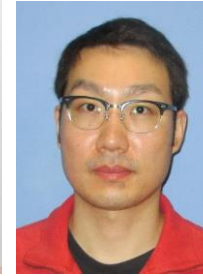
Go/no-go decision points (MS5 and MS10)

Team



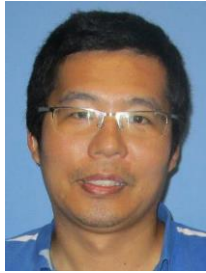
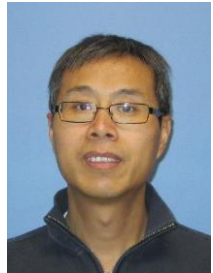
Principal Investigator

Kashif Nawaz



Mini Malhotra Keju An

System cost analysis & Equity champions



Jian Sun Yangfei Li Ahmed Elatar

Modeling and controls



Joe Rendall Jamieson Brechtl

System design and experimentation



Steve Memory

Tim Rooney

Jiamin Yin



HPWH design



William Worek
Argonne NATIONAL LABORATORY

System design
Component cost analysis
Heat recovery



Gary Klein



Gary Klein and Associates, Inc.
"Where water and energy connect"

System design
Piping optimization



Finnian Casey



2023 Science Undergraduate Laboratory Intern