

**Project title: Rate Order No. WAPA-206 Salt Lake City Area Integrated Projects (SLCA/IP)  
Firm Power Rate and Transmission and Ancillary Services Rate**

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Date Submitted: 06/08/2023

**Summary:**

The Colorado River Storage Project Management Center (CRSP MC) of the Western Area Power Administration (WAPA) proposes to renew a Salt Lake City Area Integrated Projects (SLCA/IP) firm power rate to replace the existing rates, expiring on December 31, 2023. The CRSP MC is proposing a new rate to be effective January 1, 2024. The CRSP MC is also proposing to renew the existing CRSP transmission service and ancillary service rates in order to have all CRSP electrical power service rates expire coincidentally.

**Description of the Project**

The SLCA/IP consists of the CRSP units and its participating projects, Dolores and Seedskaelee, as well as two small individual projects, Rio Grande and Collbran. which were integrated with CRSP for marketing and ratemaking purposes. The CRSP MC will not make any changes to the existing rate. The capacity and energy charges are proposed to remain at their existing amounts. The proposed firm power rate is a fixed rate.

The CRSP service rates are: SLIP-F12 for Firm Power Service, SP-NW5 for Network Integration Transmission Service, SP-PTP9 for Firm Point-to-Point Transmission Service and SP-NFT8 for Non-Firm Point-to-Point Transmission Service.

The CRSP ancillary service and surplus products rates are: SP-UU2 for Unreserved Use Penalties, SP-E15 for Energy and Generation Imbalance, SP-SSR5 for Operating Reserves – Spinning and Supplemental Reserve Services, and SP-SS1 for Sale of Surplus Products. The proposed transmission, ancillary services, and surplus products rates are formula-based rates. that includes an annual update to the financial and load data in the applicable rate formulas. The CRSP MC proposes no changes to the formulas or methodology for these rates.

**1. SLCA/IP Firm Power Rate<sup>1</sup>:**

in the Table 1 below:

**Table 1 – COMPARISON OF EXISTING AND PROPOSED FIRM POWER RATES**

Rate Schedule	Existing Rate Under Rate Schedule SLIP-F12 Effective December 1, 2021	Proposed Rate Under Rate Schedule SLIP-F13 Effective January 1, 2024	Change
Base Rate:			
Firm Energy: (mills/kWh)	12.36	12.36	0.0%
Firm Capacity: (\$kW/month)	5.25	5.25	0.0%
Composite Rate <sup>1/</sup> (mills/kWh)	30.51	31.14	+2.0%

- The composite rate is used for reference only as a comparison against other wholesale power rates.

<sup>1</sup> Note that all numbers are subject to change as the CRSP MC proceeds through the public process and considers new information.

## **2. Rates for Transmission and Ancillary Services and for Surplus Products:**

These rates are based on formulas and are updated with new data annually. The CRSP MC proposes no changes to the existing formulas, methods and data used.

### **ENVIRONMENTAL REVIEW FOR CATEGORICAL EXCLUSION DETERMINATION Colorado River Storage Project Management Center Western Area Power Administration**

In consideration of 10 CFR Part 1021 Subpart D, B.4.3, this Rate Process will not affect the generation projects and operations will remain within normal operating limits.

#### **Category of Action**

B4.3. Electric Power Marketing Rate Changes.

Rate changes for electric power, power transmission, and other products or services provided by a Power Marketing Administration that are based on a change in revenue requirements if the operations of generation projects would remain within normal limits.

#### **Regulatory Requirements for a Categorical Exclusion Determination**

The Department of Energy (DOE), National Environmental Policy Act (NEPA) Implementing Procedures, 10 CFR 1021.410(b) require the following determinations be made in order for a proposed action to be categorically excluded (see full text in regulation).

[√] The proposal fits within a class of actions that is listed in Appendix A or B to 10 CFR Part 1021, Subpart D.

To fit within the classes of actions listed in 10 CFR Part 1021, Subpart D, Appendix B, a proposal must be one that would not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities; (3) disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR Part 1021, Subpart D, Appendix B; (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those listed in paragraph B(5) of 10 CFR Part 1021, Subpart D, Appendix B.

[√] There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.

[√] The proposal has not been segmented to meet the definition of a categorical exclusion. This proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a) (1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b) (7)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211 concerning limitations on actions during preparation of an environmental impact statement.

**Results of Review**

In accordance with DOE environmental regulations (10 CFR 1021), WAPA has reviewed the proposed action in terms of the level of NEPA review needed. Based on this review, WAPA has determined the proposal is encompassed within a class of action listed in Appendix B to Subpart D (10 CFR 1021.410) which do not require preparation of either an environmental impact statement (EIS) or an environmental assessment (EA).

The proposed action fits within the specified class(es) of action, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.

Action taken

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Categorical Exclusion (CX) | <input checked="" type="checkbox"/> Integral Elements          |
| <input type="checkbox"/> Environmental Assessment (EA)         | <input checked="" type="checkbox"/> NEPA Attachment Sheet      |
| <input type="checkbox"/> Environmental Impact Statement (EIS)  | <input type="checkbox"/> Environmental Requirements/Mitigation |
| <input type="checkbox"/> Other Determinations:                 | <input type="checkbox"/> Maps/Figures                          |

**Determination:** Based on my review of information provided to me concerning the proposed action as NEPA Compliance Officer, I have determined that the proposed action meets the requirements for the categorical exclusion listed above. Therefore, I have determined that the proposed action may be categorically excluded from further NEPA review and documentation.

**X** S. Clayton Palmer

June 21, 2023

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S. Clayton Palmer  
NEPA Compliance Officer  
Signed by: STANLEY PALMER

**Western Area Power Administration,  
CRSP MC  
NEPA Attachment Sheet**

Checklist for Categorical Exclusion Determination, revised Nov. 2011

<b>Application of Categorical Exclusions (1021.410)</b>	<b>Disagree</b>	<b>Agree</b>	<b>Unknown</b>
(b)(1) The proposal fits within a class of actions that is listed in appendix A or B to subpart D.		<b>X</b>	
(b)(2) There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal, including, but not limited to, scientific controversy about the environmental effects of the proposal; uncertain effects or effects involving unique or unknown risks; and unresolved conflicts concerning alternate uses of available resources		<b>X</b>	
(b)(3) The proposal has not been segmented to meet the definition of a categorical exclusion. Segmentation can occur when a proposal is broken down into small parts in order to avoid the appearance of significance of the total action. The scope of a proposal must include the consideration of connected and cumulative actions, that is, the proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or § 1021.211 of this part concerning limitations on actions during EIS preparation.		<b>X</b>	
<b>B. Conditions that are Integral Elements of the Classes of Actions in Appendix B:</b>	<b>NO</b>	<b>YES</b>	<b>UNKNOWN</b>
(1) Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety and health, or similar requirements of DOE or Executive Orders.	<b>X</b>		
(2) Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities;	<b>X</b>		
(3) Disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases;	<b>X</b>		

<p>(4) Have the potential to cause significant impacts on environmentally sensitive resources. An environmentally sensitive resource is typically a resource that has been identified as needing protection through Executive Order, statute, or regulation by Federal, state, or local government, or a federally recognized Indian tribe. An action may be categorically excluded if, although sensitive resources are present, the action would not have the potential to cause significant impacts on those resources (such as construction of a building with its foundation well above a sole-source aquifer or upland surface soil removal on a site that has wetlands). Environmentally sensitive resources include, but are not limited to:</p>	<p><b>X</b></p>		
<p>(i) Property (such as sites, buildings, structures, and objects) of historic, archaeological, or architectural significance designated by a Federal, state, or local government, or property determined to be eligible for listing on the National Register of Historic Places.</p>	<p><b>X</b></p>		
<p>(ii) Federally-listed threatened or endangered species or their habitat (including critical habitat) or Federally- proposed or candidate species or their habitat (Endangered Species Act); state-listed or state-proposed endangered or threatened species or their habitat; Federally-protected marine mammals and Essential Fish Habitat (Marine Mammal Protection Act; Magnuson-Stevens Fishery Conservation and Management Act); and otherwise Federally-protected species (such as under the Bald and Golden Eagle Protection Act or the Migratory Bird Treaty Act);</p>	<p><b>X</b></p>		
<p>(iii) Floodplains and wetlands (as defined in 10 CFR 1022.4, Compliance with Floodplain and Wetland Environmental Review Requirements: "Definitions," or its successor);</p>	<p><b>X</b></p>		
<p>(iv) Areas having a special designation such as Federally- and state-designated wilderness areas, national parks, national monuments, national natural landmarks, wild and scenic rivers, state and Federal wildlife refuges, scenic areas (such as National Scenic and Historic Trails or National Scenic Areas), and marine sanctuaries;</p>	<p><b>X</b></p>		
<p>(v) Prime or unique farmland, or other farmland of statewide or local importance, as defined at 7 CFR 658.2(a), Farmland Protection Policy Act: Definitions, or its successor;</p>	<p><b>X</b></p>		
<p>(vi) Special sources of water (such as sole-source aquifers, wellhead protection areas, and other water sources that are vital in a region); and</p>	<p><b>X</b></p>		
<p>(vii) Tundra, coral reefs, or rain forests.; or</p>	<p><b>X</b></p>		

<p>(5) Involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the Environmental Protection Agency, and the National Institutes of Health.</p>	<p><b>X</b></p>		
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