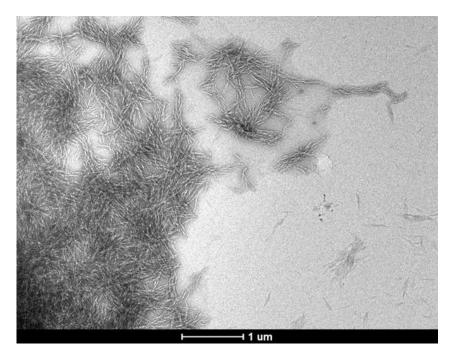
Development of a thermochemical, nanocellulosebased material for thermal energy storage



30 0 5 25 10 20 Heat flow [J/g) weight (mg) 15 Area = 16455 mJ, 10 $\Delta H = 623 J/g$ 25 5 30 Peak = 72.48°C 35 0 20 40 60 100 120 80 Temperature (°C)

North Dakota State University, Montana State University Oak Ridge National Lab, Idaho National Lab PI: Adam Gladen – Assistant Professor, NDSU PI Email: adam.c.gladen@ndsu.edu DE – EE0009678 New Project

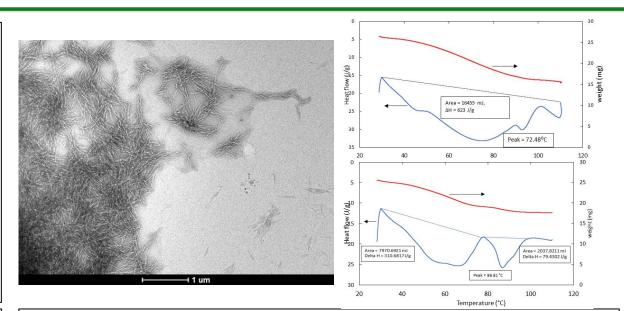
Project Summary – New Project

Objective and outcome

Objective – To develop and validate a cellulose nanocrystal (CNC)-based thermochemical, adsorption material for thermal energy storage

Outcome - A material capable of

- Material Energy Density \ge 470 J/g
- Thermal reliability \ge 90% after 5000 cycles
- Energy savings in the building energy simulation model for heating applications of ${\geq}40\%$
- Predicted large-scale production material cost \leq 15/kW_{th}



Team and Partners

Institution	Lead	Role
North Dakota State University	Adam Gladen	Testing and Modeling
Montana State University	Dilpreet Bajwa	Material Synthesis
Oak Ridge National Lab	Tugba Turnaoglu & Kyle Gluesenkamp	Material Testing
Idaho National Lab	Neal Yancey	Material Testing

<u>Stats</u>

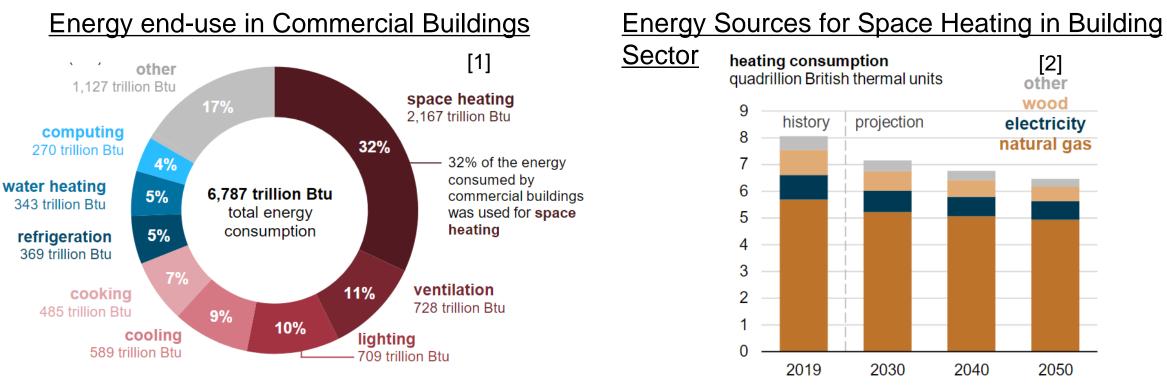
Performance Period: 10/2021 – 06/2025 DOE budget: \$1,742k, Cost Share: \$468k *Milestone 1:* Identify two CNC-salt pairs that meet s

<u>Milestone 1:</u> Identify two CNC-salt pairs that meet screening metrics for energy density, thermal reliability, thermal conductivity, and transition temperature

<u>Milestone 2:</u> Refine one CNC-salt pair to meet intermediate metrics for energy density, thermal reliability, thermal conductivity, and transition temperature, building energy savings, and predicted large-scale material costs

<u>Milestone 3:</u> Develop material to meet final metrics

Market Problem



- **<u>Problem:</u>** Thermal end uses (e.g. space and water heating) are the largest end-use of energy. Most energy for these uses are from fossil fuels. Energy sources not predicted to change significantly
 - Presents significant opportunity for decarbonization.
- Effective thermal storage is necessary to displace fossil fuels with other sources (e.g. solar thermal, waste heat, coupling with heat pumps).
- Issue to address: develop a high-energy density, thermal storage material with high cyclic stability

Alignment and Impact

- <u>Motivation</u>: Help enable switch from fossil fuels to renewable energy for thermal needs. <u>Aligns</u> with National and BTO goals:
 - National climate mitigation
 - Reduce greenhouse gas emission
 - Decarbonization

Initial Energy Saving and on-site CO₂ Reduction Predictions

System Type:	HVAC w/o	HVAC w/ CNC-
System Type:	storage*	salt storage*
Heating Energy Covered [%]	-	75%
% Energy Savings vs. Sys. 1	-	75%
Simple Payback vs. Sys. 1 [yrs]	-	8~10
Primary Energy [Quads]	9.2	2.3
CO2 Emissions [Mt]	457	111
CO_2 Emissions Savings vs. Sys. 1	-	75.7%

Thermochemical storage advantages for decarbonization:

- High theoretical energy density (gravimetric and volumetric)
- Flexible storage timeframe (short-to-long term)

*Initial, preliminary estimate using the BTO Baseline Energy Calculator tool 1https://www.energy.gov/eere/buildings/thermal-energy-storage

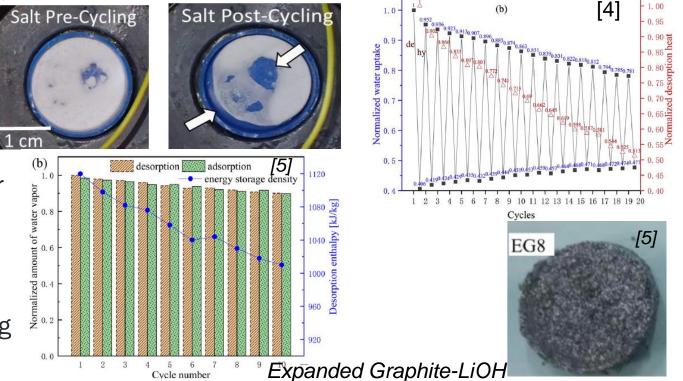
- BTO vision for net zero U.S. Building sector
 - Reduce onsite fossil-based CO₂

Defining Suco	<u>cess</u> : End-pro	ject Metrics
Metric	FOA Goals ¹ (system-level)	
Energy Density	≥470 J/g (targeting ≥250 kWh/m ³)	≥80 kWh/m³
Reliability and Cycles	≥ 90% after 5,000 cycles	\geq 10,000 cycles
Transition Temperature	Targeting \leq 70 °C	
Energy savings in building simulation model	≥40%	
Predicted large- scale (25ton/day) material cost	\leq \$15/kWh _{thermal}	System cost ≤ \$15/kWh _{thermal}

Technical background and problem

- Hydration-dehydration of salts active research interest due to:
 - Reaction occurs at temperature appropriate for buildings (Charge <150 °C; Discharge at 30 - 60 °C)
- <u>Challenge:</u> pure salts have low stability even at low cycle numbers (e.g. <5 – 10)
- <u>Current Solution:</u> impregnate porous, host matrix (e.g. zeolites) with salt
- Issues with current solution:
 - Matrix often non-participating or require higher regeneration temperatures [6] than the salt
 - If matrix is foam pores can become blocked and reduce surface area for reaction
 - Can still have loss of energy density with cycling

Theor	etical energy density of two salt hy	dration reactions [3]
	Reaction	Theoretical Energy Density (GJ/m ³)
	$MgSO_4 \cdot 7H_2O(s) \leftrightarrow MgSO_4(s) + 7H_2O(g)$	2.80
	$CaCl_2 \cdot 2H_2 O \leftrightarrow CaCl_2 (s) + 2H_2 O(g)$	1.44
	Sensible storage - water ($\Delta T = 60 \ ^{\circ}C$)	0.25



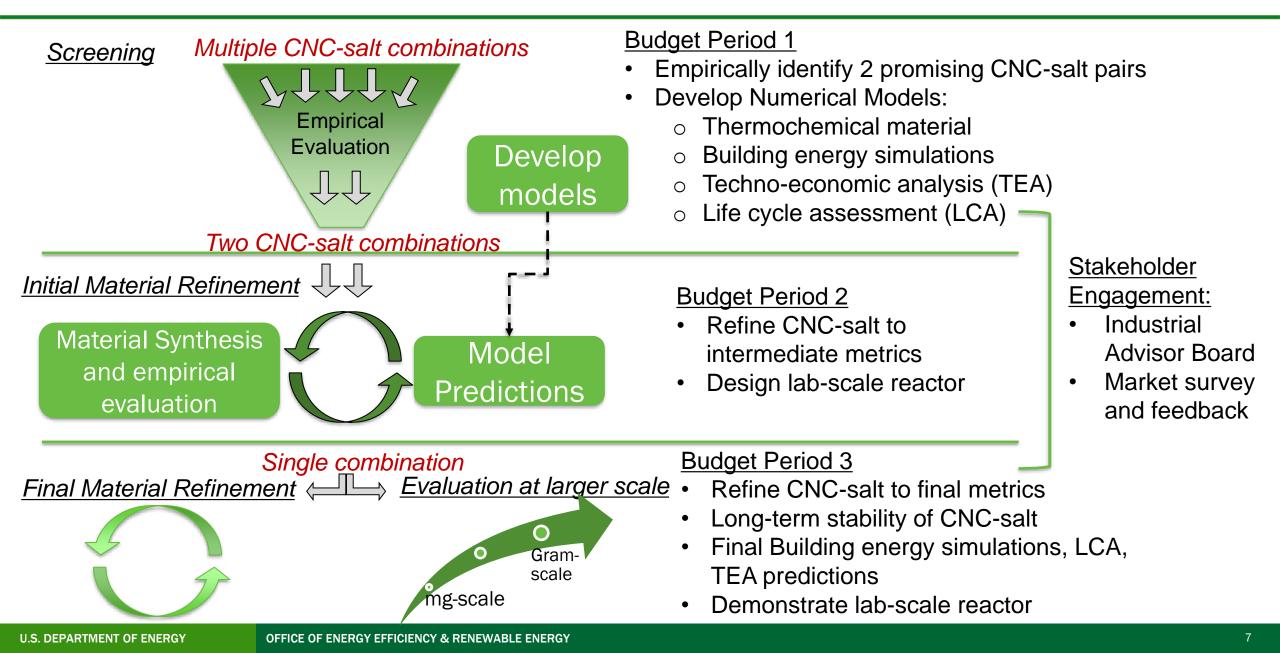
Proposed Solution

- Proposed Solution: Develop a composite material of a framework of cellulose nanocrystals (CNC) impregnated with salt
- Novel aspects and advantages:
 - Nanoscale, fiber-based stabilizing framework
 - Smaller (e.g. submicron) salt particles = increased surface area
 - Possibility for more flexibility during swelling
 - No potential for pore blockage
 - High surface area
 - Potential for Improved:
 - Salt utilization with stability
 - CNC is hygroscopic
 - Participate in hydration reaction
 - Expected to dehydrate at similar temperatures as salts
- Demonstration of expected benefits:
 - Empirical data demonstrating end-project achievement of material property metrics
 - Model simulations for material costs and performance in buildings based on measured properties

Cellulose nanocrystals (CNC) compared to other stabilizing agents

Stabilizing Material	Surface area	Stiffness	Affinity to moisture	Renewable	Conductivity
		400.00		N/	
CNC	540 m²/g	160 GPa	High	Yes	1 – 6 W/m·K
Clay	258 m²/g	170 GPa	Medium	No	0.25 W/m⋅K
Expanded Graphite	17-27 m²/g	1 TPa	Low	No	4 – 100 W/m·K
Activated Charcoal	500-708 m²/g	-	Low	Yes	0.4 W/m⋅K

Plan – Entire project



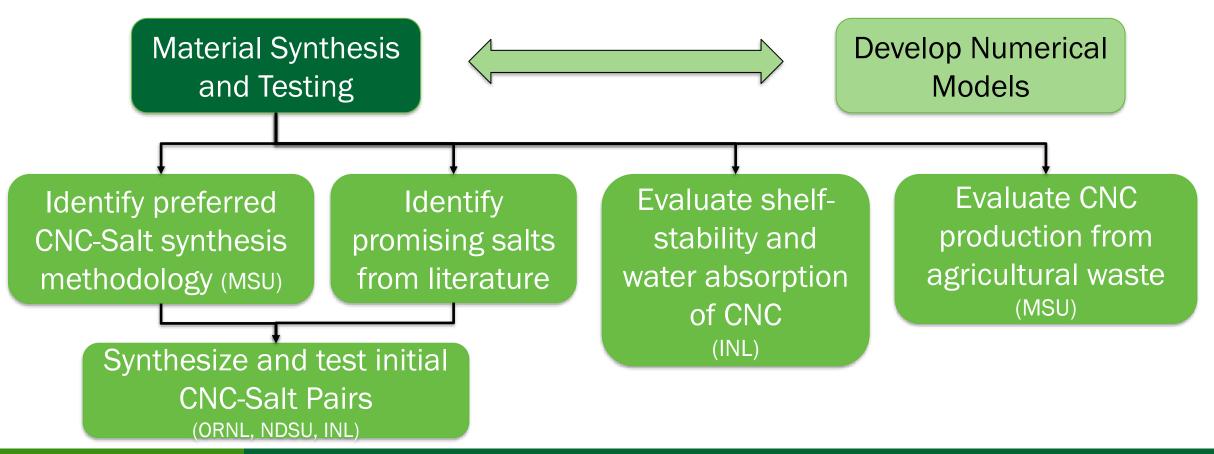
Barriers/Challenges

Barrier/Challenge	Mitigation
Inadequate salt impregnation	Prior experience of impregnating nanocellulose will guide a design of experiments to identify the impact of key processing variables and to improve the impregnation.
Competing effects of key variables on desired metrics (e.g. energy density vs conductivity)	The numerical models will be utilized to try to determine a balance point. The team will work with the advisory board to determine the priority of metrics desired by the stakeholders and thus will likely yield the most successful material. These characteristics will be emphasized.
High uncertainty in scaled production predictions due to lack of data on large-scale production	The experience and expertise of our industry partners and advisory board, who have expertise with new bio-based, products, industrial-scale beet processing and manufacturing, and of INL, leading experts in pilot scale bioprocessing, will be leveraged. The kg-scale testing will help refine the predictions.
Change in key personnel	On-board new personnel with training to help smooth transition
Analytical equipment breaks and requires repairs	Institutions have some duplicate equipment – temporarily shift experimentation to other equipment until repairs are made

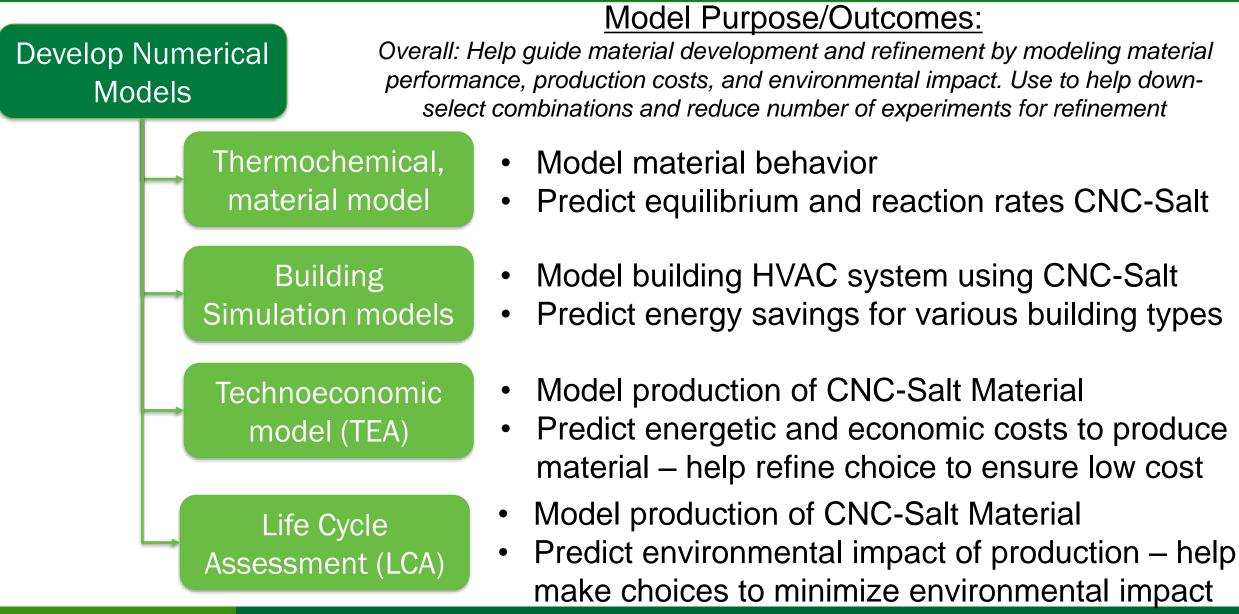
- Risks are being mitigated through stakeholder engagement and overall approach:
 - Industrial Advisory board: representatives from sustainable building design and building company, bioprocessing companies, manufacturing company
 - Will conduct survey of various stakeholders (e.g. HVAC companies, building owners) to identify characteristics for thermochemical material and system
 - Overall approach: screening allows for alternate options, modeling provides guidance

Plan - Budget Period 1 – Material Testing

- Two-pronged, interrelated approach
 - Material synthesis and empirical evaluation
 - Model development to guide further material development

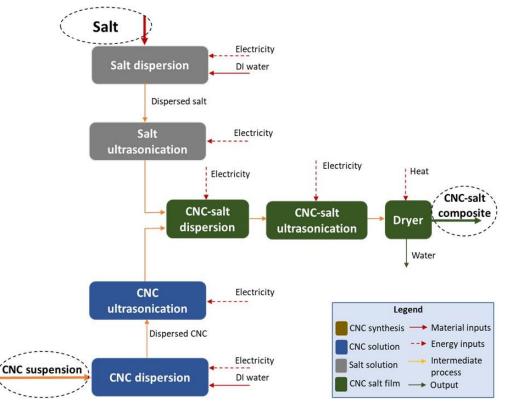


Plan - Budget Period 1 – Model Development Approach



Material Synthesis and Evaluation

<u>Hypothesis:</u> Synthesis method will impact microstructure and impregnation. <u>Approach:</u> Conduct series of experiments to identify best methodology to impregnate CNC with salt



Flow Diagram of the CNC-salt synthesis process

Key Accomplishment: Methodology identified

Conditions for combining CNC + Salt Hydrate:

CNC Addition	Salt Conc.	CNC Conc.	CNC Addition Rate
Dry	10wt% 🗸	2.5wt% 🗸	Steady Pour
Wet 🗸	20wt%	5wt%	Drop-wise 🗸

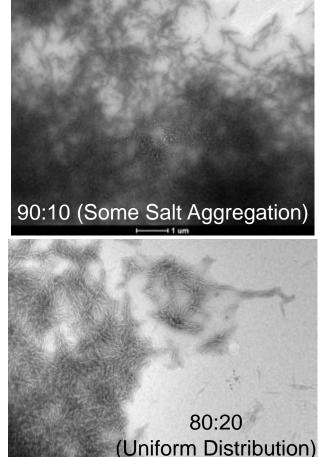
<u>Hypothesis:</u> Presences of CNC will affect the hydration behavior of salts compared to bulk <u>Approach:</u> Identify promising salts from literature, combine with CNC, and conduct a series of screening experiments. Quantify CNC adsorption behavior

- **Key Accomplishment:** 12 Salt and Salt Blends Synthesized:
 - Pure Salts: MgSO₄, CaCl₂, SrCl₂, ZnSO₄, Na₂S, LiOH, MgCl₂
 - $\begin{array}{l} \textit{Blends:} \ MgSO_4\text{-}SrCl_2, \ MgSO_4\text{-}CaCl_2, \ SrCl_2\text{-}CaCl_2, \\ CaCl_2\text{-}MgCl_2, \ Na_2S\text{-}CaCl_2 \end{array}$

Material Characterization

Evidence of salt impregnation acquired via TEM imaging:

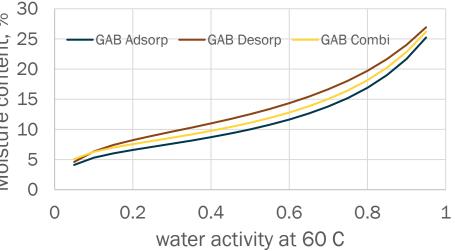
TEM images for CNC-MgCl₂



Moisture uptake and stability of pure CNC

- Measured adsorption isotherms at 30 and 60 °C
- Perform 2-week storage experiments on pure CNC at various water activity levels and temperatures
 - Measured dry matter loss and imaged to detect biological degradation, and monitor turbidity for microbial growth
 - Sub-saturated conditions (97% RH) was shown to cause highest dry matter losses at 45 °C
 - ➤ Key Accomplishment: Bio-stable at 25 35 °C

		× 25
Relative Humidity	Dry matter loss @ 45 °C	content, % 50 12 12
0% RH	1.7%±0.3%	ot ture
97% RH	4.02%±2.46%	Moistu 0 0
100% RH	2.7%±1.4%	Ũ



Evaluation of Energy Storage Properties

Initial Screening

Hydration: ~85 mg, Room Temperature (~22 °C), 70% Relative Humidity

Enthalpy

and

Desorption

(J/g)

853.05

850.85

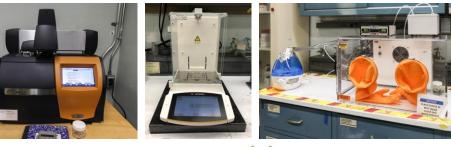
Energy

Loss (%)

0.3

- Hydration rates measured
- Dehydration: 2 °C/min to 110 °C, Dry Nitrogen

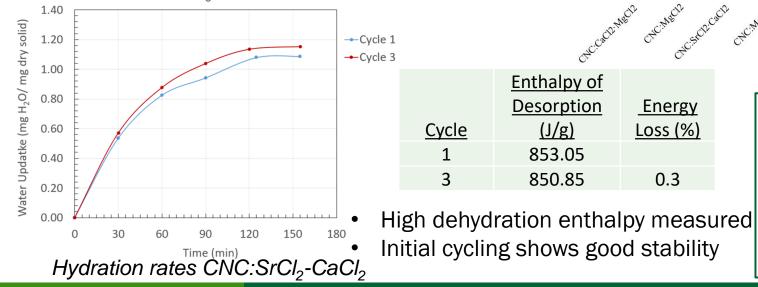
Cycling

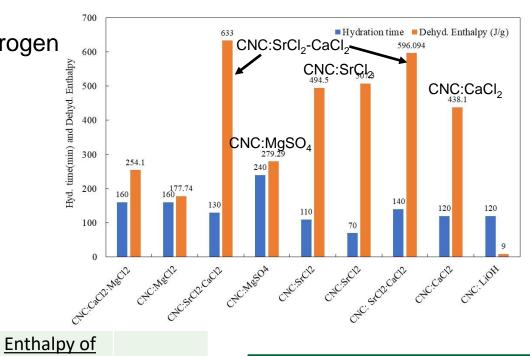


Weighing

Dehydration









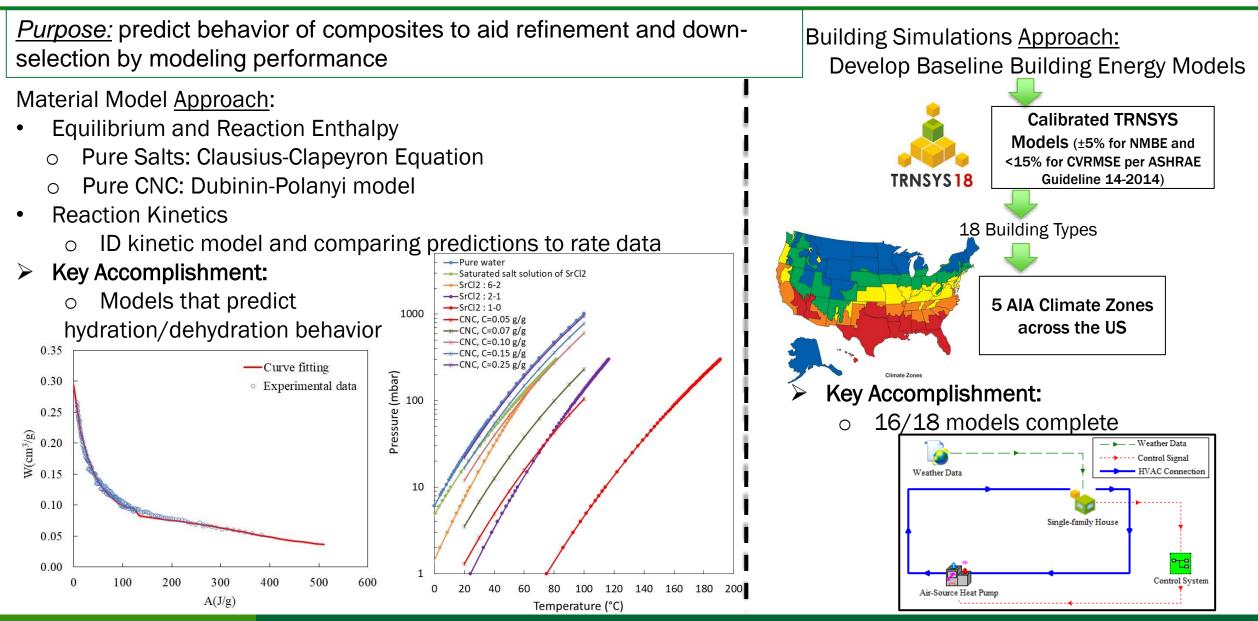


- **Key Accomplishment:** Promising CNC-Salt formulations ID thus far:
 - CNC:SrCl₂,
 - $CNC:CaCl_2$,
 - CNC:SrCl₂-CaCl₂,
 - CNC:MgSO₄-SrCl₂

U.S. DEPARTMENT OF ENERGY

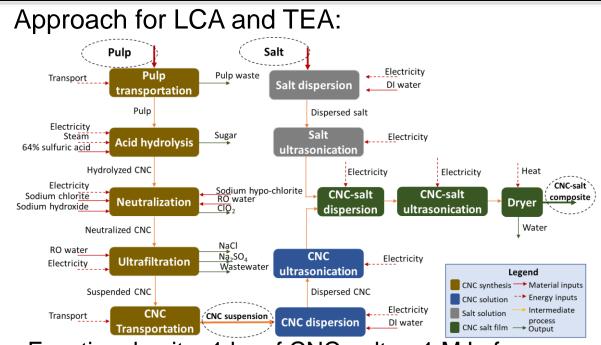
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Modeling – Building Simulation and Thermochemical Models

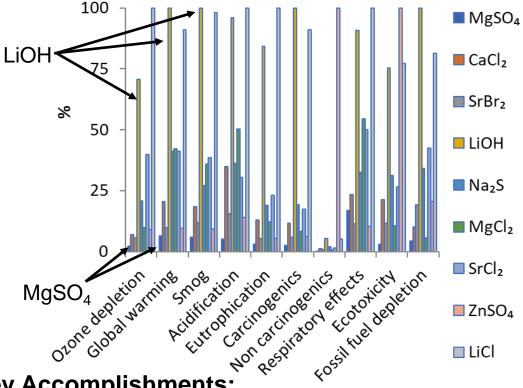


Process flow diagram of salt-CNC production

<u>Purpose</u>: screen salts on economic and environmental consideration. Model production of material to aid refinement process by identifying hot spots (in terms of cost and environmental impact) in production



- Functional unit 1 kg of CNC-salt or 1 MJ of energy provided
- Cradle to gate LCA in SimaPro software using TRACI 2.0 method
- All analysis based on 1:4 CNC:salt
- Process scale-up considerations: energy optimization for mixing, ultrasonication, and spray drying



Key Accomplishments:

- Hotspots: CNC use, drying step, and some salts
- Higher energy density salts have lower impact
- Sulphates tend to have lower environmental impacts Lithium containing salts, higher impacts
- Environmentally LiOH and LaCl₃ are poor options

Accomplishments

Major Accomplishments

- Material Synthesis and Testing
 - Identified key variables affecting salt impregnation
 - CNC Concentration; Salt Concentration; Method of CNC Addition
 - Successfully impregnated CNC with 12 different salts and salt blends
 - Demonstrated salt impregnation at 3 CNC-salt ratios
 - Promising stability at low cycle numbers
 - Measured isotherms of pure CNC and developed adsorption models.
 - Quantified stability of pure CNC at various storage conditions
 - Identified recommended storage conditions
- Model Development
 - Established baseline building energy models for 16 building types at 5 different climate zones (80 models)
 - allNMBEs <2% and all CVRMSEs <7%
 - Developed models to predict equilibrium water uptake for CNC and salts, and reaction rates
 - Developed a model of HVAC system with salt storage
 - Developed LCA model for CNC-Salt production using labscale values. Evaluated environmental impact of various salts – eliminated LiOH and LaCl₃

	B.P. 1 Go/No-Go Metric	Status
	Material Density ≥265 J/g	✓ - 6 Formulations
	Transition temperature ≤100°C	✓- 10 Formulations
5	Thermal Reliability ≥80% after 50 cycles	In Progress
	Thermal Conductivity ≥0.7 W/m·K	In Progress

Model	Status
Building Simulation Models	Near Completion (16/18 buildings complete)
Thermochemical material model	Framework complete – comparing to experimental data
Life Cycle Assessment	Completed using lab-scale values
Technoeconomic model	Initial Framework completed

Lessons learned so far:

- Precise methodology need for repeatable experimental data
- Synthesis methodology can be used to change behavior
- Anticipate slow reaction kinetics for planning experiments

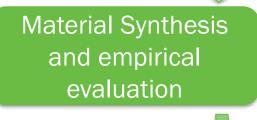
Future Work

Near Term:

- Material Synthesis and Testing
 - Transition to freeze drying of samples to improve production efficiency (MSU)
 - Produce CNC from agricultural waste product (MSU)
 - Continue with screening, cycling experiments, material testing of of CNC-salt formulations (ORNL and NDSU)
 - Generate moisture isothermal of promising CNC-Salt pairs (INL)
 - Choose two combinations to refine in B.P.2
- Model Development (NDSU)
 - Integrate CNC and salt equilibrium and kinetic models to predict behavior of composites
 - Develop model of CNC-salt reactor for HVAC system with CNCsalt storage
 - Develop a model of an HVAC system with CNC-salt storage
 - Integrate CNC-salt HVAC System model with building simulation models
 - Further develop technoeconomic model of CNC-salt production

Longer Term:

• Refine two CNC:salt pairs to achieve B.P. 2 metrics



Modeling

- Material characteristics
 Material performance
 Cost and environmental impact of production
- Use models to identify: improved formulations, predict performance in building HVAC systems, and evaluate environmental impact
- Create and evaluate new samples based on model predictions
- Develop reactor design to test CNC-salt materials at larger scale

Beyond end-of-project:

- Develop and test larger scale prototype system
- Partner with industry to investigate scale-up production

Thank You

North Dakota State University, Montana State University, Oak Ridge National Lab, Idaho National Lab PI: Adam Gladen, Assistant Professor adam.c.gladen@ndsu.edu DE – EE0009678

REFERENCE SLIDES

References

[1] - U.S. Energy Information Administration, Commercial Buildings Energy Consumption Survey, 2018, <u>https://www.eia.gov/todayinenergy/detail.php?id=55199</u>

[2] – U.S. Energy Information Administration, Annual Energy Outlook, 2020, <u>https://www.eia.gov/todayinenergy/detail.php?id=43155</u>

[3] Van Essen, et al. 2010, "Development of a compact heat storage system based on salt hydrates". International conference on solar heating, cooling and buildings, Austria

[4] Li, W., Zeng, M., and Wang, Q., 2020, "Development and Performance Investigation of MgSO4/SrCl2 Composite Salt Hydrate for Mid-Low Temperature Thermochemical Heat Storage," Sol. Energy Mater. Sol. Cells, **210**(November 2019), p. 110509.

 [5] Li, W., et al., 2020, "Development and characteristics analysis of salt-hydrate based composite sorbent for low-grade thermochemical energy storage," Renewable Energy, **157**, p. 920-940

[6] Xu, S.Z. et al., 2018, "A zeolite 13X/magnesium sulfate-water sorption thermal energy storage device for domestic heating", Energy Conversion and Management, **171**, p. 98-109

Project Execution – Budget Period 1

Took			Bud	get Pe	riod 1	-		Budget Period 2					
Task	Q0	Q1	Q2	Q3	Q4	Q5	Q6	Q7	Q8	Q9	Q10		
0.0 Overall Project Management and Planning													
1.1 Production of submicron salt particles													
1.2 Identify key variables affecting salt impregnation													
1.3 Synthesis of salt-impregnated CNC													
1.4 Evaluation of energy storage properties for CNC-salt pairs													
1.5 Characterize the cycle stability of CNC-salt pair													
1.6 Testing the shelf life and storage stability of CNC													
1.7 Initial Market Evaluation													
2.1 Develop a thermochemical model of the CNC-salt material													
2.2 Development of baseline building energy simulation models													
2.3 Developing initial process simulations for salt-impregnated CNC													
2.4 Developing life cycle analysis (LCA) for salt-impregnated CNC													
2.5 Determine the material and chemical composition of the													
sugar beet pulp													
2.6 Development of the process to synthesize CNC from SBP													
2.7 Develop Techno-economic analysis (TEA) model for production of CNC from beet pulp													

Project Execution – Budget Period 2

Task	B.P.	. 1	Budget Period 2				Budget Period 3			
IdSh	Q5	Q6	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
2.8 Evaluation of CNC from beet pulp for CNC-salt material										
2.9 Analysis of CNC-salt pairs with thermochemical model										
2.10 Analysis of building energy savings										
2.11 Analysis of salt-impregnated CNC with LCA and TEA model										
2.12 Synthesis of CNC-salt formulations for refinement										
2.13 Evaluation of the material properties and cyclic stability										
3.1 Develop a model of a thermochemical lab-scale reactor										
3.2 Design of lab-scale experimental apparatus										
3.3 Cycle Stability Testing										
3.4 Testing the shelf life and storage stability of CNC-salt										
3.5 Fabrication of the reactor and experimental apparatus										
3.6 CNC-salt material synthesis (500g batch)										
3.7 Lab-scale reactor testing of the refined CNC-salt material										1
3.8 Analysis of lab-scale reactor performance										
3.9 Final building energy simulations										
3.10 Final LCA and TEA models for salt-impregnated CNC										
3.11 Tech-to-market evaluation										

Project Execution – Go/No-Go Decision Points

- Budget Period 1 Go/No-Go Decision Point
 - Identify two CNC-salt pairs that meet the screening metrics: Material energy density ≥265 J/g (volumetric energy density will also be reported with a secondary metric targeting ≥80 kWh/m3), thermal reliability ≥80% after 50 cycles, thermal conductivity ≥0.7 W/m·K, and a transition temperature ≤100 C.
- Budget period 2 Go/No-Go Decision Point
 - Refine one CNC-salt material to meet the intermediate metrics: Material energy density ≥390 J/g (volumetric energy density will also be reported with a secondary metric targeting ≥165 kWh/m3), thermal reliability ≥90% after 500 cycles, thermal conductivity ≥1 W/m·K, heating energy savings in the building energy simulation model of ≥30%, predicted large-scale (production of ~25 ton/day) material cost of ≤\$30/kWh-thermal.
- End of Project Goal
 - The Recipient will deliver a material that meets the final energy storage, material metrics to maintain energy density, thermal conductivity, and transition temperature. Material energy density ≥470 J/g (volumetric energy density will also be reported with a secondary metric targeting ≥250 kWh/m3), transition temperature targeting ≤ 70 ° C, material thermal reliability ≥90% for ≥5000 cycles, a heating energy savings in the building energy model of ≥40%, and a predicted large-scale (production of ~25 ton/day) material cost of ≤\$15/kWh-thermal. Reactor Targets: reactor size of approximately 500 grams, reactor-bed energy density ≥125 kWh/m3, demonstrate ≥80% retained energy density after 500 cycles charging-discharging cycles.
- Explanation for slippage
 - Nanomaterial approval at ORNL prevented material testing
 - Personnel changes at NDSU, INL, and ORNL
 - Equipment issues needing repair

Team

NDSU NORTH DAKOTA STATE UNIVERSITY

Adam Gladen – Pl

Material modeling and evaluation Reactor design and testing Yao Yu – co-Pl

Building model simulations Ghasideh Pourhashem

Life cycle assessment Technoeconomic analysis



Dilpreet Bajwa – co-PI (MSU Lead) Material Synthesis and characterization



Tugba Turnaoglu – co-PI (ORNL lead) Kyle Gluesenkamp Material evaluation and assessment



Neal Yancey– co-PI (INL lead) William Smith Damon Hartly Material evaluation (isotherms and shelf stability) LCA and TEA