

DOE Bioenergy Technologies Office (BETO) 2023 Project Peer Review **Biofuel Air Emissions Analysis** WBS 4.2.1.30

April 5, 2023 Data, Modeling, and Analysis Vikram Ravi, PhD National Renewable Energy Laboratory

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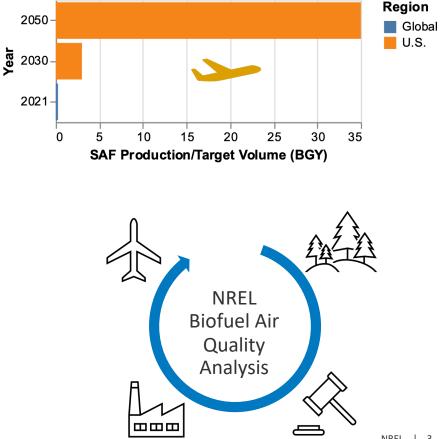
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Disclaimer

- The data and analysis shown here is:
 - To obtain external technical review on methods and analysis and promote robust technical discussion within the technical community
 - Not to convey findings or conclusions to take away or inform activities
- Data, results, conclusions, and interpretations presented have not been reviewed by technical experts outside NREL
- Does not constitute a comprehensive treatment of the issues discussed or specific advice to inform decisions)

Project Overview

- DOE prepared the *flight plan* for Sustainable Aviation Fuel (SAF) Grand Challenge but important to understand barriers to *flight take-off* and find solutions
- One potential barrier is biorefinery air quality permitting.
- Project goals:
 - how can future biorefineries producing large volumes of SAF get air quality permitting to operate?
 - help industry design processes that minimize impact to environment/communities



Uniqueness of NREL Biofuel Air Quality Program

Value Proposition

- Biorefineries must be able to demonstrate compliance with federal air quality regulations to be permitted.
- The air-permitting stage is complex, onerous, and can cause severe cost overages.
- We provide data, information, and precedence for the biorefinery air permitting process.

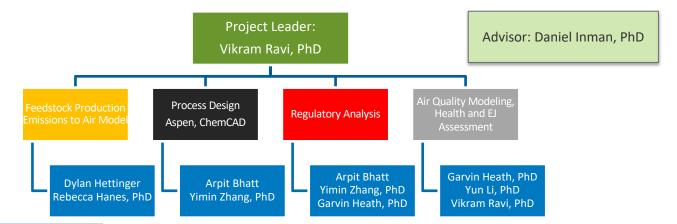
Key Differentiators

- Embedded in process design group
- Full suite of metrics: mass emissions, regulations, externalities, solutions
- Rigorous process engineering and air quality engineering approach, equity assessment



Approach

Approach: Management Plan and Staff Responsibilities



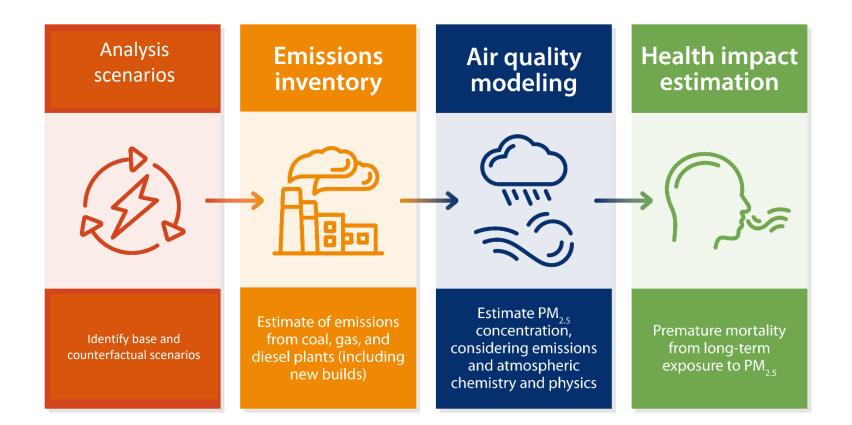


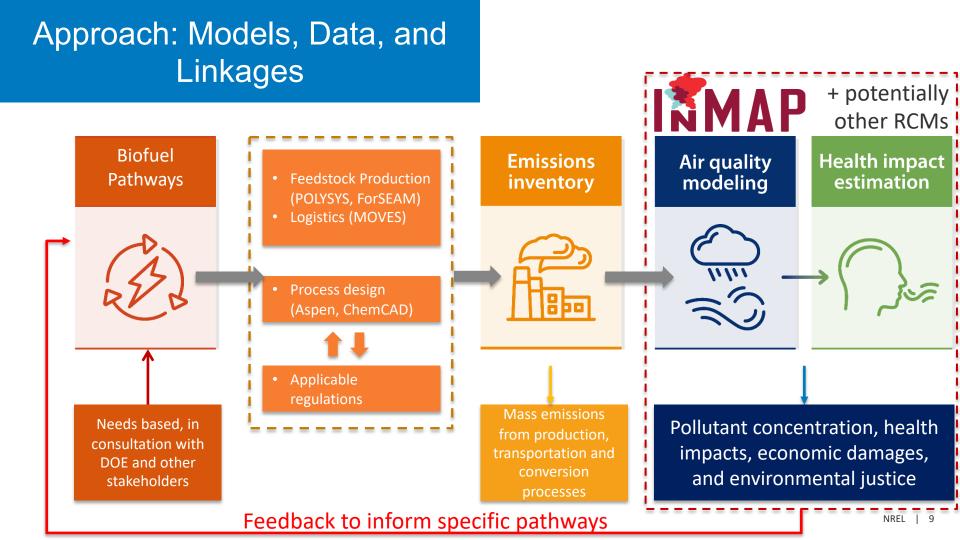
Approach : Communication, Transparency, and Risk Mitigation

- Regular meetings
 - Team: ~1 per month
 - BETO: ~1 per month
 - Other Labs: as needed
- Agile management of risks
 - Short term (regular meetings)
 - Long term (AOP)
- Stakeholder engagement
 - o Analysis, dissemination
- Shared learning with other DOE and non-DOE projects



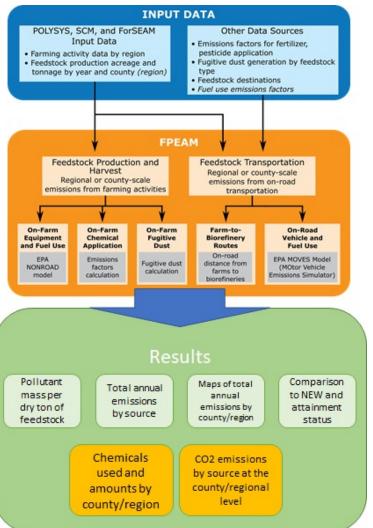
Approach: Methodology Overview



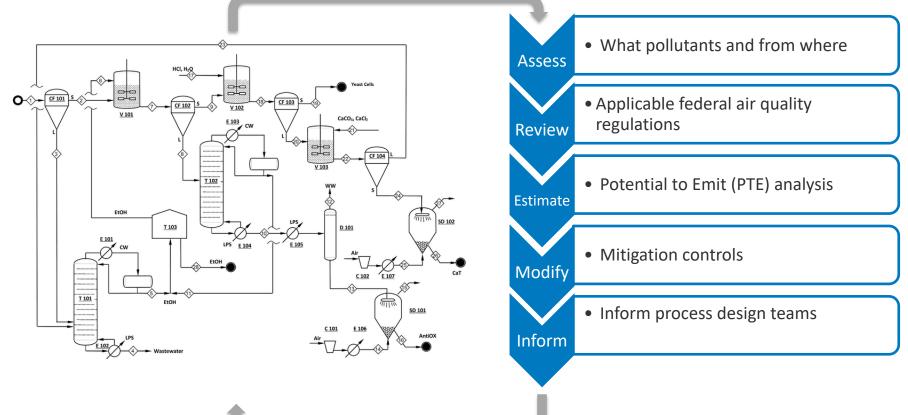


Approach: Feedstock Production and Logistics

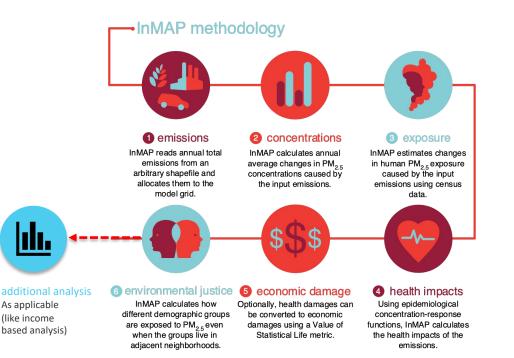
- Feedstock Production Emissions to Air Model (FPEAM)
 - Peer-reviewed, publicly available
 - Project github repo: github.com/NREL/fpeam
- Outputs aligned to be ingested by air quality models



Approach: Tools and Workflow at Conversion Stage



Approach: Modeling Impacts on Air Quality and Environmental Justice



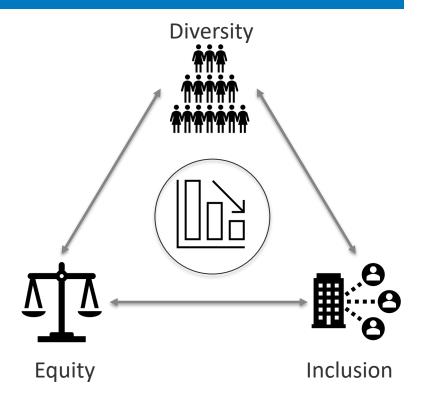
- InMAP, a reduced complexity model, has been optimized on NREL HPC.
- Fast run time allows for multiple simulations => easier to do sensitivity analysis and thus derive more robust insights.
- One of the key tool used for equity analysis of bioenergy economy

Note: Underlying data on population, C-R function, etc. updated as new information becomes available

Figure credit: adapted from https://www.inmap.run/

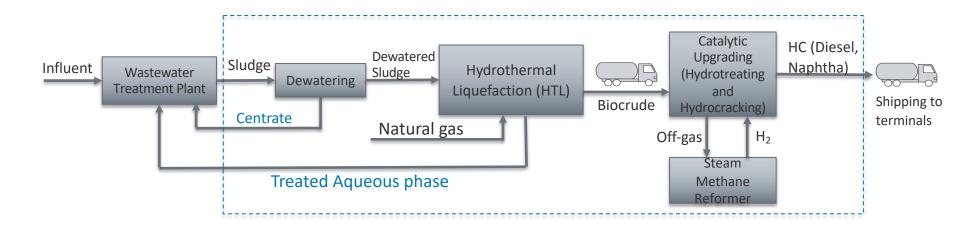
Approach: Equity Assessment

- Provide methods and analysis to support an equitable transition to bioenergy economy
- Focused on environmental impacts (specifically, exposure and health)
- All analysis outcomes include quantifiable metrics



Progress and Outcomes

Wastewater Sludge-to-Biocrude Conversion Analysis



Technical boundaries considered; Shipping of hydrocarbon outside biorefinery facility and tailpipe emissions are not considered

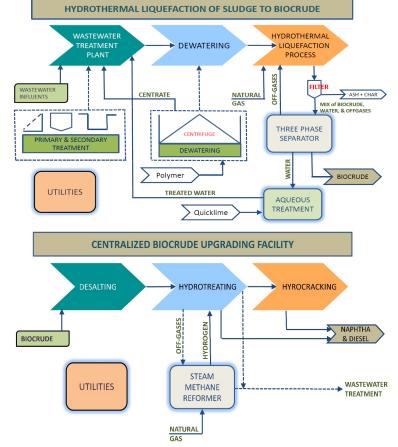
Progress & Outcomes: HTL Process Evaluation

Sludge to Biocrude via HTL

 Does not trigger major New Source Review (NSR) or Nonattainment NSR unless it is in an area of extreme nonattainment for O₃.

Centralized Biocrude Upgrading to HC Fuels

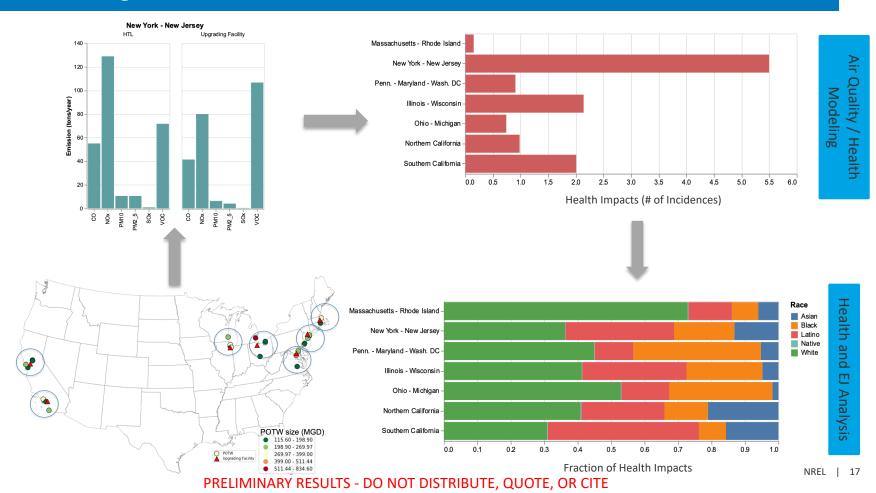
- Will not be subject to major source permitting unless it is in serious, severe or extreme area of nonattainment for O₃.
- Control options should be carefully evaluated.



PRELIMINARY RESULTS - DO NOT DISTRIBUTE, QUOTE, OR CITE

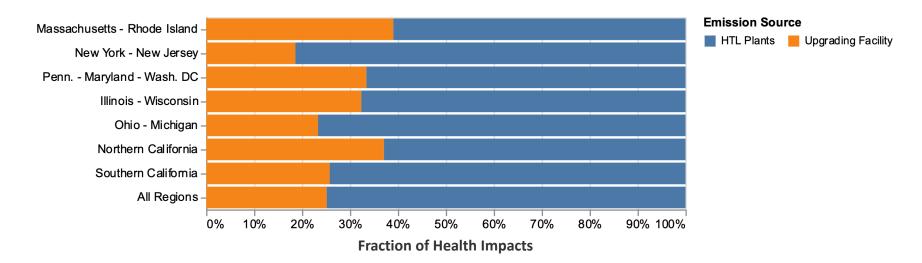
Progress & Outcomes: Emissions/AQ/Health/EJ

Emissions Analysis



Resource Assessment (collaborative)

Progress & Outcomes: Potential Strategies to Reduce Impacts



- Relative impacts vary significantly across regions
 - Upgrading facility accounts for 20% of total health impacts in the New York New Jersey region whereas 40% in the New England region.
- Informs where to strategize and focus efforts to reduce impacts

Progress & Outcomes: FPEAM Update

- Mobile source emissions update: FPEAM updated to use the most recent version of the EPA Motor Vehicle Emissions Simulator (MOVES3) model reflected in FPEAMv2.5.
- Updates improve the estimates for:
 - Heavy-duty diesel emission rates for exhaust, idling, and auxiliary power units
 - Start activity, fuel properties, hoteling assumptions, organic gas speciation
- Improved emission estimates provides robustness to analysis outcomes

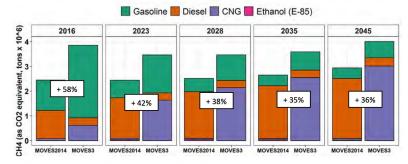


Figure 6-3—National onroad methane in MOVES3 as compared to MOVES2014b

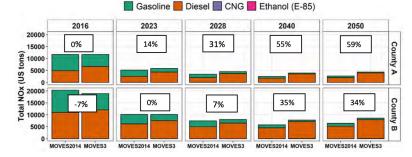


Figure 6-5—Onroad NO_x from two sample urban counties in MOVES3 as compared to MOVES2014b

CSS LU alialySIS USEPA. Overview of EPA's MOtor Vehicle Emission Simulator (MOVES3). March 2021. EPA-420-R-21-004. <u>https://nepis.epa.gov/Exe/ZyPDF.cgi?Dockey=P1011KV2.pdf</u>. Accessed August 23, 2022. PRELIMINARY RESULTS - DO NOT DISTRIBUTE, QUOTE, OR CITE

Progress & Outcomes: FPEAM Expansion

- FPEAM now estimates GHG emissions from transportation, agricultural equipment, and fertilizer application
 - Transportation,
 agricultural equipment:
 based on MOVES
 - Nitrogen fertilizer application: Emission factors for N₂O sourced from the IPCC

Fertilizer	Nitrogen Content (lb N/lb fertilizer)	N ₂ O Emissions (lb CO ₂ eq/lb fertilizer)
Anhydrous ammonia (NH₃)	0.822	3.82
Ammonium nitrate (NH₄NO₃)	0.350	1.63
Ammonium sulfate (NH ₄) ₂ SO ₄	0.212	0.986
Urea (NH ₂) ₂ CO	0.466	2.17
Nitrogen solutions	0.3 (approx.)	1.39

Impacts

Impacts: Significance and Importance

- Provides critical data and analysis to design teams, DOE platform leads, potential technology developers, and regulatory agencies on biorefinery air quality regulations and strategies to minimize risk => Relevant to any future biorefinery
- Open-source tool development and analysis:
 - Upgrades to FPEAM model allows for emissions estimation using state-of-the-science tools for various assessments
 - Air quality health environmental justice analysis:
 - Assessment of sludge-to-biofuel scenarios
 - Allows for regional and process specific strategies to minimize the impacts
 - Can inform investment decisions considering equity
- Models and methods will be employed for assessment of SAF in the current project cycle

Impacts: Shared Learning with Other Projects

- Approach and methods developed also used in other DOE and non-DOE projects
- Examples:
 - USEPA led Third Triennial Report to
 Congress on Biofuels and the Environment
 - MarkeRs and EEJ: Assessment of CO₂ to fuel technologies
 - ExxonMobil: Cellulosic biomass to hydrocarbon assessment
 - BILD-AQ: Strategies for charging infrastructure investments



Exon Mobil

Impacts: Informing the Stakeholders

- Findings are regularly shared with BETO through:
 - Technical memorandum and reports
 - Periodic presentations
- Feedstock and logistics emissions model:
 - FPEAM is publicly available (<u>https://github.com/NREL/fpeam</u>) and a detailed documentation is provided
 - Training conducted in the past
- Findings are also shared through journal articles (Bhatt et al. (2020), Ravi et al. (forthcoming))

FPEAM Graphical User Interface

FPEAM						$\overline{a} = \overline{a}$
FPEAM MOVES N	ONROAD	EMISSION FAC	TORS	FUGITIVE	DUST	
Aggregation Level	Moves	By Each County	() Mor	ves By State	O Moves By State and Fee	dstock
Cached Result usage	Yes	~				
Feedstock Measure Type	Production	1				
Moves Path	Default	t	() Cus	tom		
VMT per Truck	20					
No of Trucks used	1	\$				
Year	2017	~				
Timestamp						
Month	10	~				
Date	5	~				
Beginning Hour	7	~				
Ending Hour	7	~	Im	age cre	edit: Snehal Talo	le
Day type	5	~				

Summary

Summary

- The NREL **Biofuels Air Emissions Analysis** project provides critical tools, data and analysis that mitigates risks for biorefineries. This includes:
 - Regulatory assessment for federally applicable standards, which can inform process design teams, provides support for emissions and air quality analysis.
 - Development and enhancement of Feedstock Production Emissions to Air Model (FPEAM) model which provides emissions
 - Emissions air quality human health equity analysis at different scales, can inform strategies on how to minimize impacts
- Application of the tools and analysis for:
 - Wastewater sludge –to-biofuel conversion pathways
 - Assessment of sustainable aviation fuel (SAF) pathways
 - Environmental sustainability component of the Billion Ton Studies
 - US EPA's third triennial report to Congress on Biofuels and the Environment

Quad Chart Overview

Timeline

- 10/01/2021
- 09/31/2024

	FY22 Costed	Total Award
DOE Funding	\$200,000	\$400,000
Project Cost Share*	N/A	

TRL at Project Start: N/A TRL at Project End: N/A

Project Goal

The goal is to provide critical data and analysis to design teams, DOE platform leads, potential technology developers, regulatory agencies. This is achieved through a detailed regulatory assessment, emissions analysis, and air quality, health and equity assessment.

End of Project Milestone

- Full Air Quality Impact Assessment of the HTL design process.
- Enhancements to the Feedstock Production Emissions to Air Model (FPEAM) to include CO2(e) in the emissions inventory
- Assessment of the decarbonization potential of the biofuel supply chain
- Air quality assessment, including emissions of carbon, for two potential SAF production facilities

Project Partners*

- Oak Ridge National Laboratory
- Pacific Northwest National Laboratory
- The Environmental Protection Agency

Thank You

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NREL/PR-6A20-85539

This work was authored by the National Renewable Energy Laboratory, operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. Funding provided by U.S. Department of Energy Office of Energy Efficiency and Renewable Energy Bioenergy Technologies Office. The views expressed in the article do not necessarily represent the views of the DOE or the U.S. Government. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.



Additional Slides

Approach: Feedstock Production and

Logistics

Feedstock Production Emissions to Air Model (FPEAM)

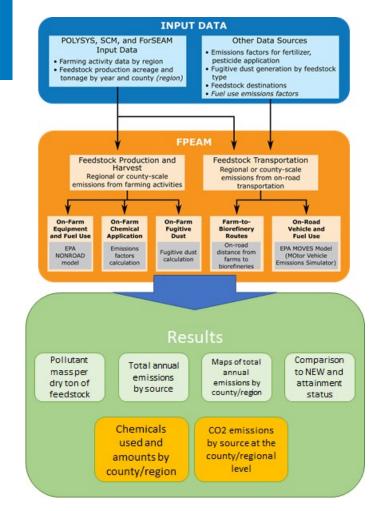
- Validated
- Peer reviewed
- Publicly available

Output:

- Mass emissions per ton of feedstock delivered to the refinery
- Field prep, planting, chemical application, harvest, loading, transport, unloading

Model Connections:

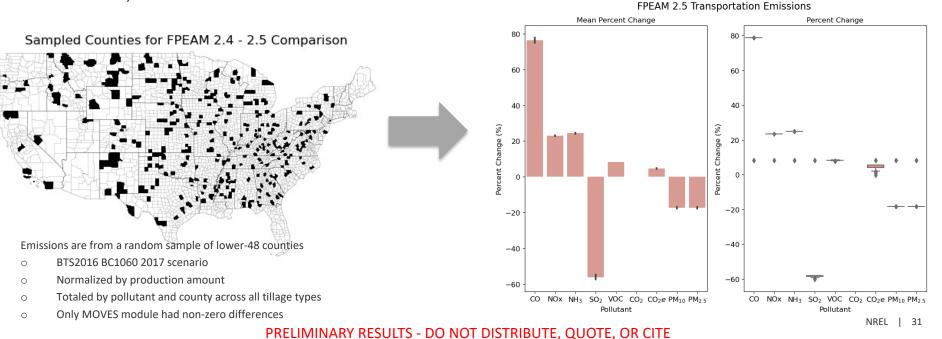
- ORNL Policy Analysis System Model (POLYSYS)
- EPA Motor Vehicle Emissions Simulator (MOVES)



Progress & Outcomes: FPEAM Update (Evaluation)

- On average, changes that do occur are large (≈20%)
- CO, NOx, and NH₃ generally increase
 - All statistically significant (p-value < 0.001)*

- SO_2 , PM_{10} , and $PM_{2.5}$ generally decrease
 - All statistically significant (p-value < 0.001)*
- VOC, CO_2 , CO_2 e generally stay the same
 - Not statistically significant (p-value > 0.010)*



Progress & Accomplishment: FPEAM Expansion

- FPEAM now calculates estimates GHG emissions from transportation, agricultural equipment, and fertilizer application
- Transportation, agricultural equipment: based on MOVES
- Nitrogen fertilizer application: Emission factors for N₂O was sourced from the IPCC 2006 Tier 1 emission factors table.
 - FPEAM's existing Emission Factors dataset was updated to include these factors.
 - Caveat: N₂O emissions from agriculture are known to be highly uncertain.

PRELIMINARY RESULTS - DO NOT DISTRIBUTE, QUOTE, OR CITE

Pollutant	MOVES Pollutant Processes	
CO ₂	Running exhaust, start exhaust, extended idle exhaust, auxiliary power exhaust	
N ₂ O	Running exhaust, start exhaust, crankcase running exhaust, crankcase start exhaust	
CH₄	Running exhaust, start exhaust, crankcase running exhaust, crankcase start exhaust, crankcase extended idle exhaust, extended idle exhaust, auxiliary power exhaust	

Fertilizer	Nitrogen Content (lb N/lb fertilizer)	N ₂ O Emissions (lb CO ₂ eq/lb fertilizer)
Anhydrous ammonia (NH ₃)	0.822	3.82
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Responses to Previous Reviewers' Comments

- Response to reviewer comments from FY21:
 - Comment: "...An important consideration for continued work is the discrepancy between modeled and real-world emissions at biorefineries. Additional work may be necessary to validate and ground-truth these estimates."

Response: Our current analysis now includes emissions from monitored data at refineries or other point sources where applicable.

 Comment: "... A more robust approach to stakeholder engagement, and connections across other DOE modeling efforts, should be made."

Response: Based on reviewer feedback, we have continued to communicate with teams at other national labs.

- Publication:
 - Ravi. et al. Air Quality and Environmental Justice Impacts of Municipal Sewage Sludge-to-biofuel Conversion Using Hydrothermal Liquefaction (HTL) Pathway for Seven U.S. Regions. To be submitted in 2023.
 - Internal presentations to DOE/DMA.