

# DOE Bioenergy Technologies Office (BETO) 2023 Project Peer Review

Project DE-EE0009771:  
Upgrading Biogas through in situ Conversion of Carbon  
Dioxide to Biomethane in Anaerobic Digesters

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# Project Overview

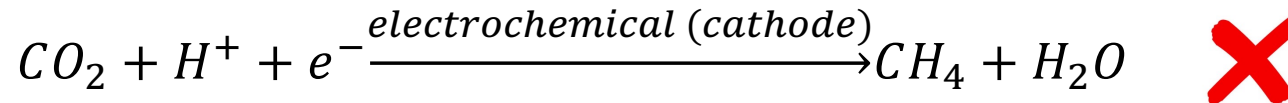
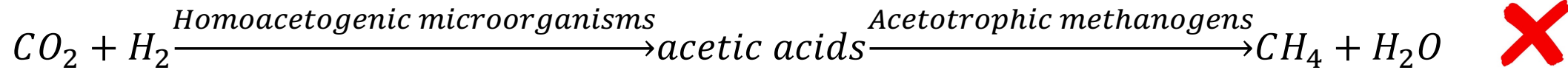
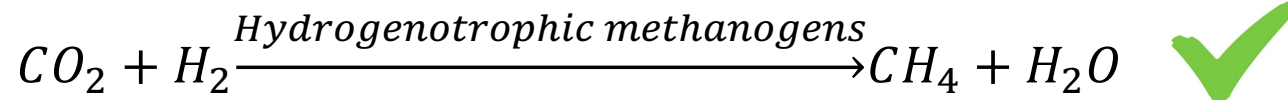


**Goal:** develop an innovative system that can accomplish *in situ* biogas upgrading via biological conversion of CO<sub>2</sub> to CH<sub>4</sub>

## Alignment with BETO FOA goals and requirements

- (1) This project will develop a new technology to convert CO<sub>2</sub> in biogas to CH<sub>4</sub>
- (2) A high-quality RNG will be produced to meet pipeline specifications
- (3) This project focuses on bench-scale studies and the results will help formulate a strategy for further scaling up
- (4) Real biogas will be used as a feedstock to CO<sub>2</sub> conversion
- (5) Both LCA and TEA will be conducted throughout the project and help identify key issues in the bench system.

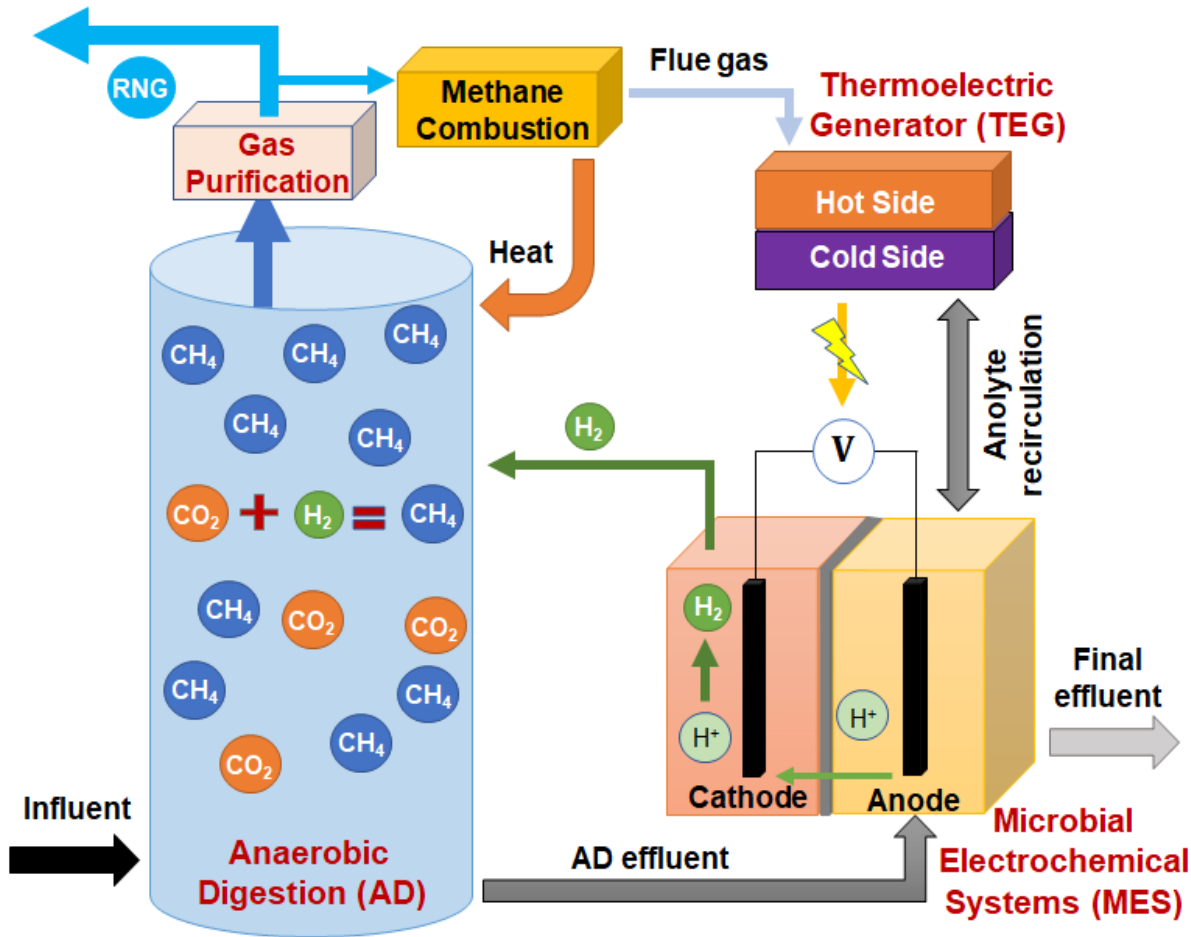
# Biological pathways for biogas upgrading



## Limitations of current upgrading technologies

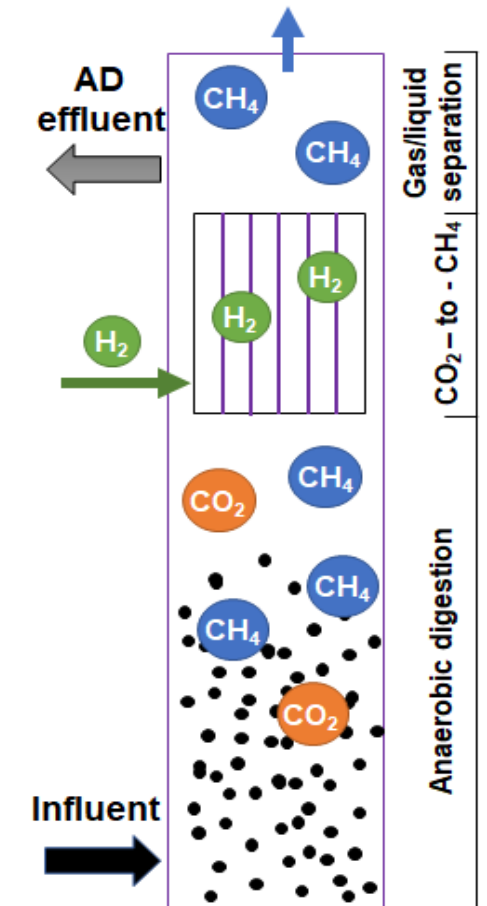
- Mass transfer of  $H_2$  in a liquid phase
- Low-cost hydrogen gas
- Negative effects of  $H_2$  partial pressure (*in situ* hydrogen supply)
- pH increase due to  $CO_2$  removal (*in situ* hydrogen supply)

# Approach - our proposed system



## Novelty

- Integrated “*ex situ*” with “*in situ*”
- Highly-efficient H<sub>2</sub> supply
- Simpler operation
- Residue nutrients use by CO<sub>2</sub> conversion



# Project Team



## Team Management

- Bimonthly meetings
- Annual in-person project meetings
- Sub-group communication
- Joint publications/presentations
- Student visits
- Education and outreach to underrepresented community

# Tasks



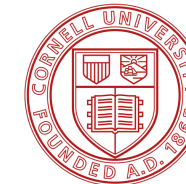
Task 1: Initial technical verification

Task 2: Accomplish *in situ* biological CO<sub>2</sub> conversion to CH<sub>4</sub> with membrane-assisted H<sub>2</sub> delivery

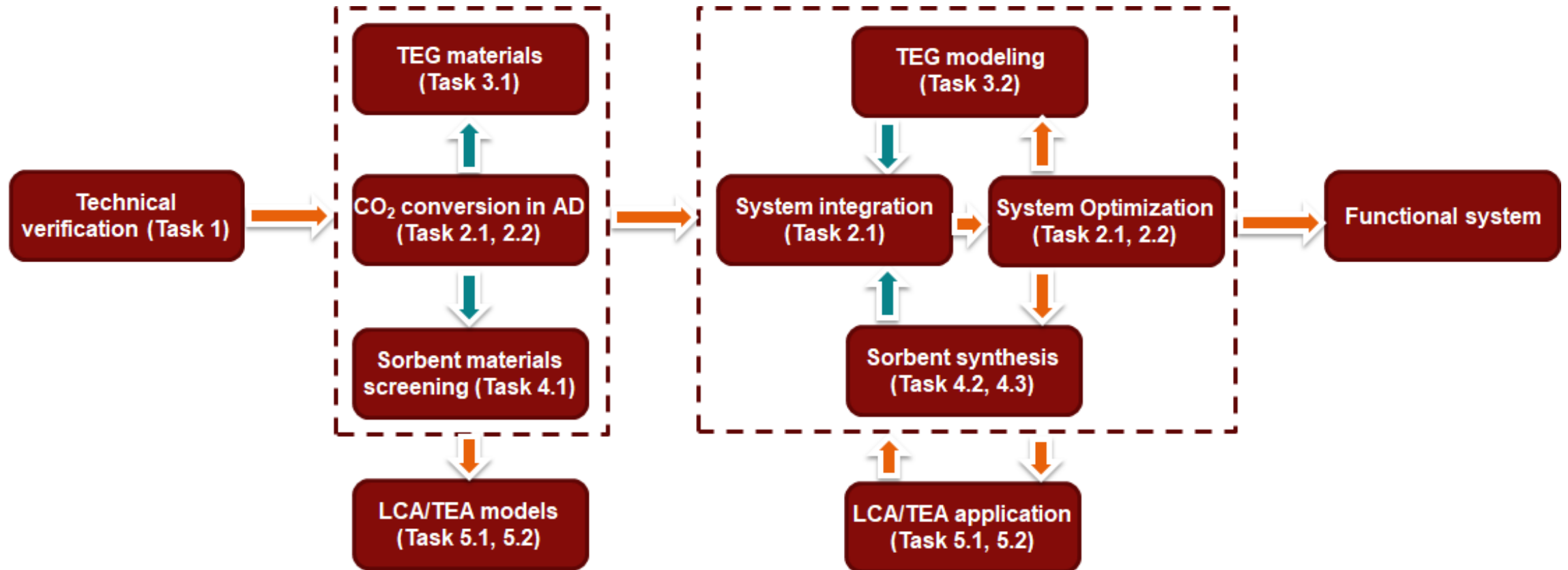
Task 3: Develop an organic thermoelectric generator that is low cost, scalable, and biocompatible for waste heat conversion to electricity

Task 4: Synthesize custom sorbents in-house featuring a transition metal-oxide nanomaterial for gas cleaning

Task 5: Conduct life cycle analysis and techno-economic assessment of the proposed system.



# Task Integration



# Go/No Go Decision Points



**Budget Period 1 Go/No-Go Decision Point:** (Literature) baseline performance metrics verified.

**Budget Period 2 Go/No-Go Decision Point #2:** Development of individual units with the desired performance in the individual units.

**End of Project Goal:** A scalable and innovative biogas upgrading system at TRL 4 can produce pipeline quality renewable natural gas containing >97% CH<sub>4</sub> via two steps, biological CO<sub>2</sub> conversion to CH<sub>4</sub> that generates a biogas of >95% CH<sub>4</sub> and gas cleaning that reduces impurities and further enhances the CH<sub>4</sub> content to >97%.



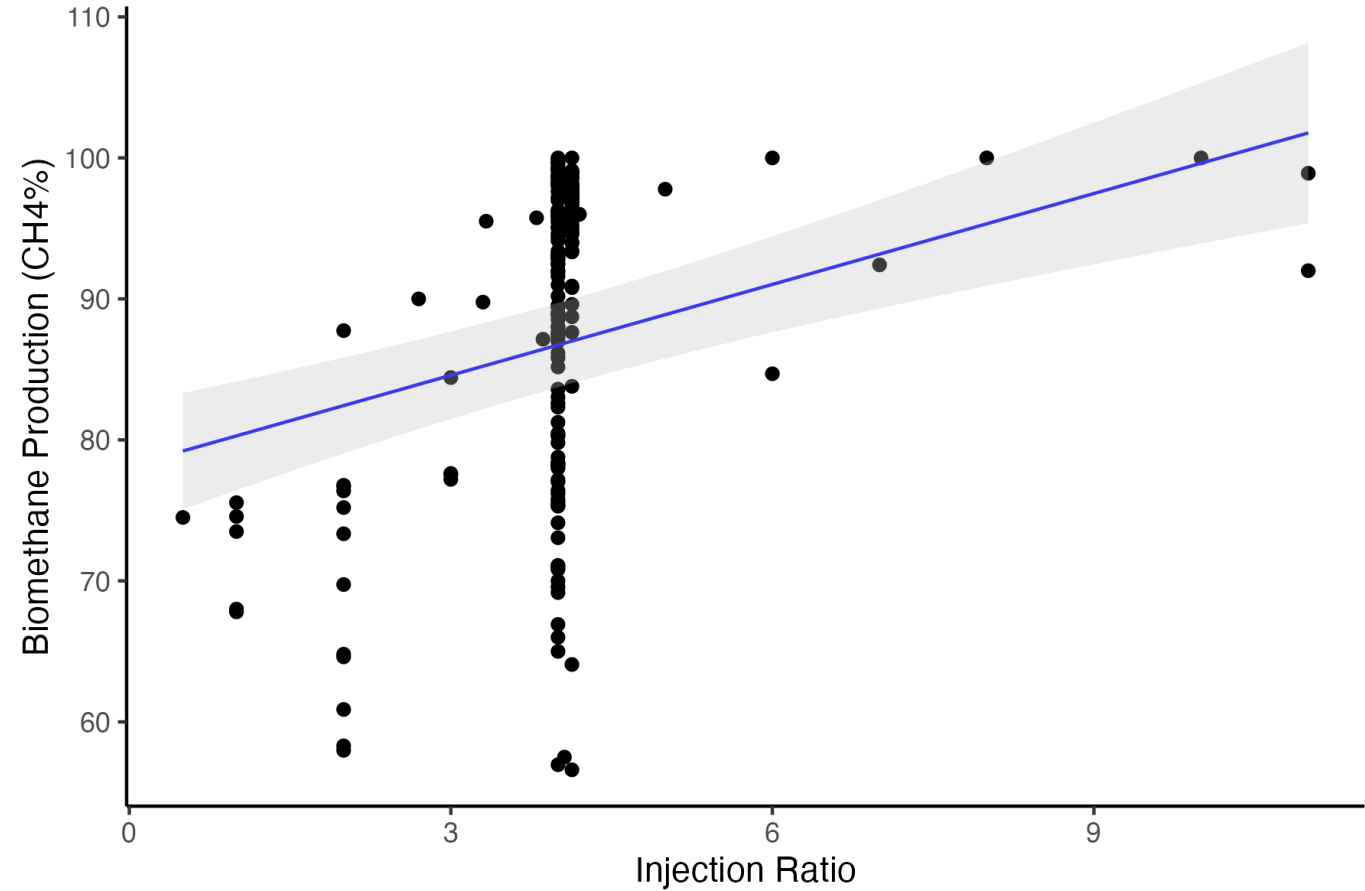
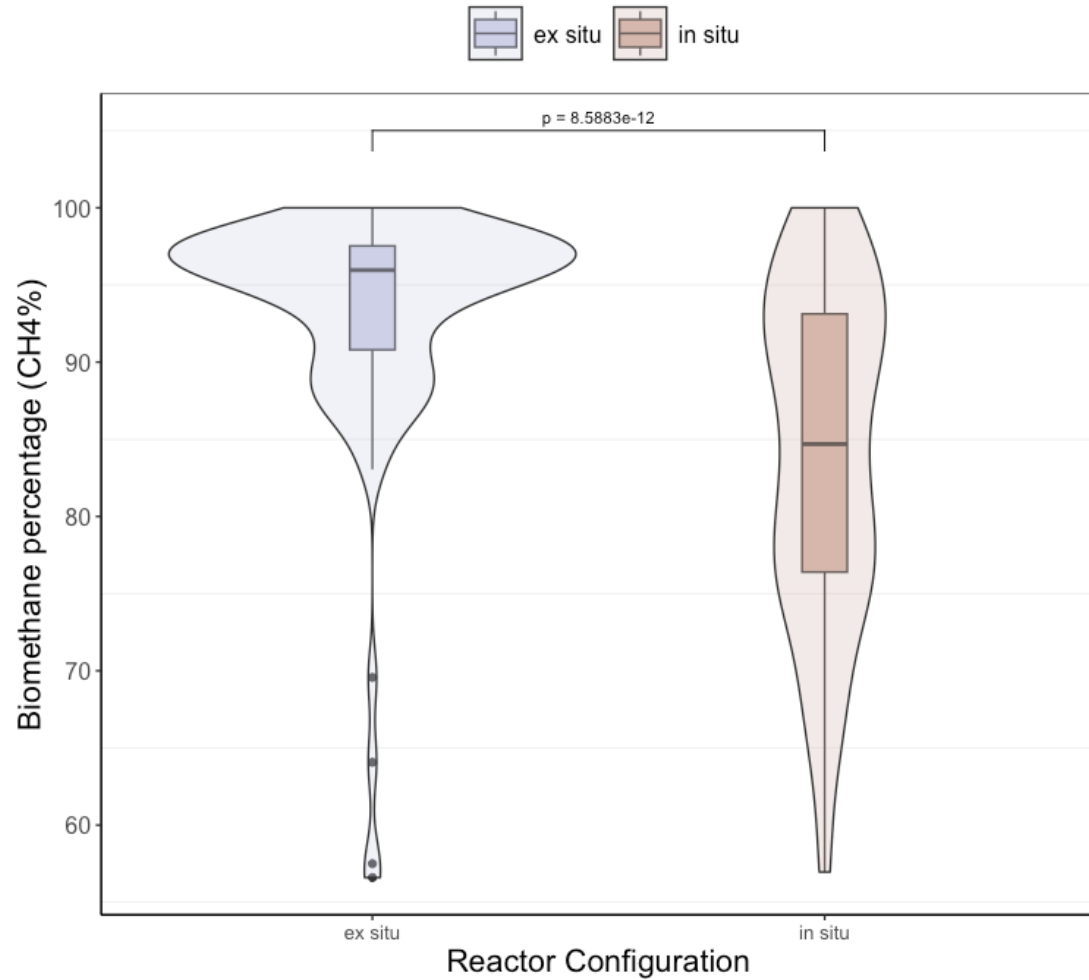
# Progress and Outcome



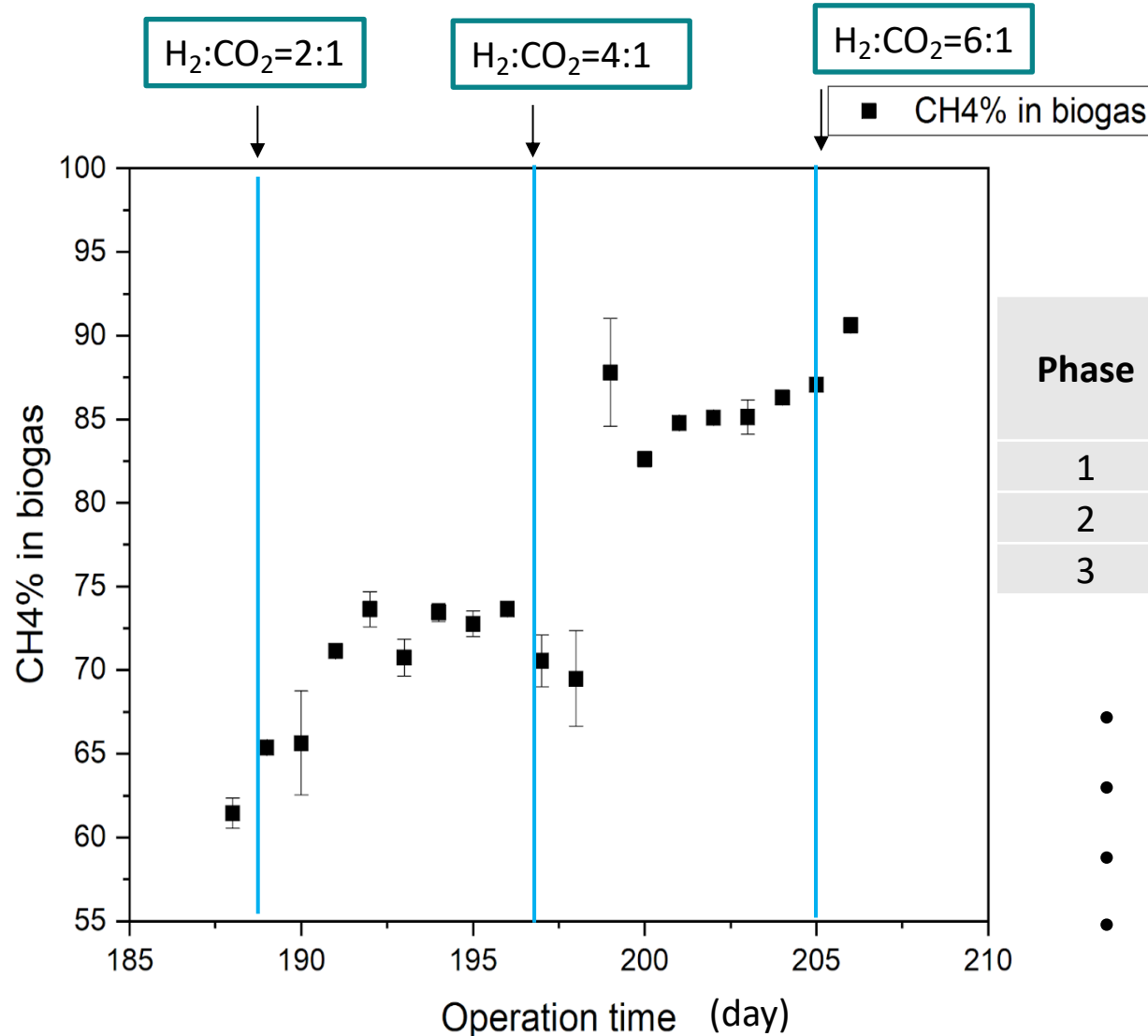
- Budget Period 1 Go/No-Go Decision Point (FY22Q4) ✓
  - [Milestone 2.1.1] Completion of system setup with gas-permeable membrane unit to create different operational zones (FY23Q1) ✓
  - [Milestone 5.2.1] Establish a process model for the proposed system based on the experimental data (FY23Q1) ✓
  - Patent disclosure filed
  - One manuscript submitted
- 
- [Milestone 2.1.2] Achieve 85% conversion of CO<sub>2</sub> to CH<sub>4</sub> and 90% of H<sub>2</sub> utilization efficiency
  - [Milestone 3.1.1] Virtually screen the conjugated polymers using supervised machine learning with a large molecular space to focus on minimizing thermal conductivity while maximizing the power factor to produce a record (material) zT value
  - [Milestone 4.1.1] Establish metrics and reference performance data
  - [Milestone 5.1.1] Draft version of GREET with pathway for the proposed system



# Meta Analysis of Biogas Upgrading



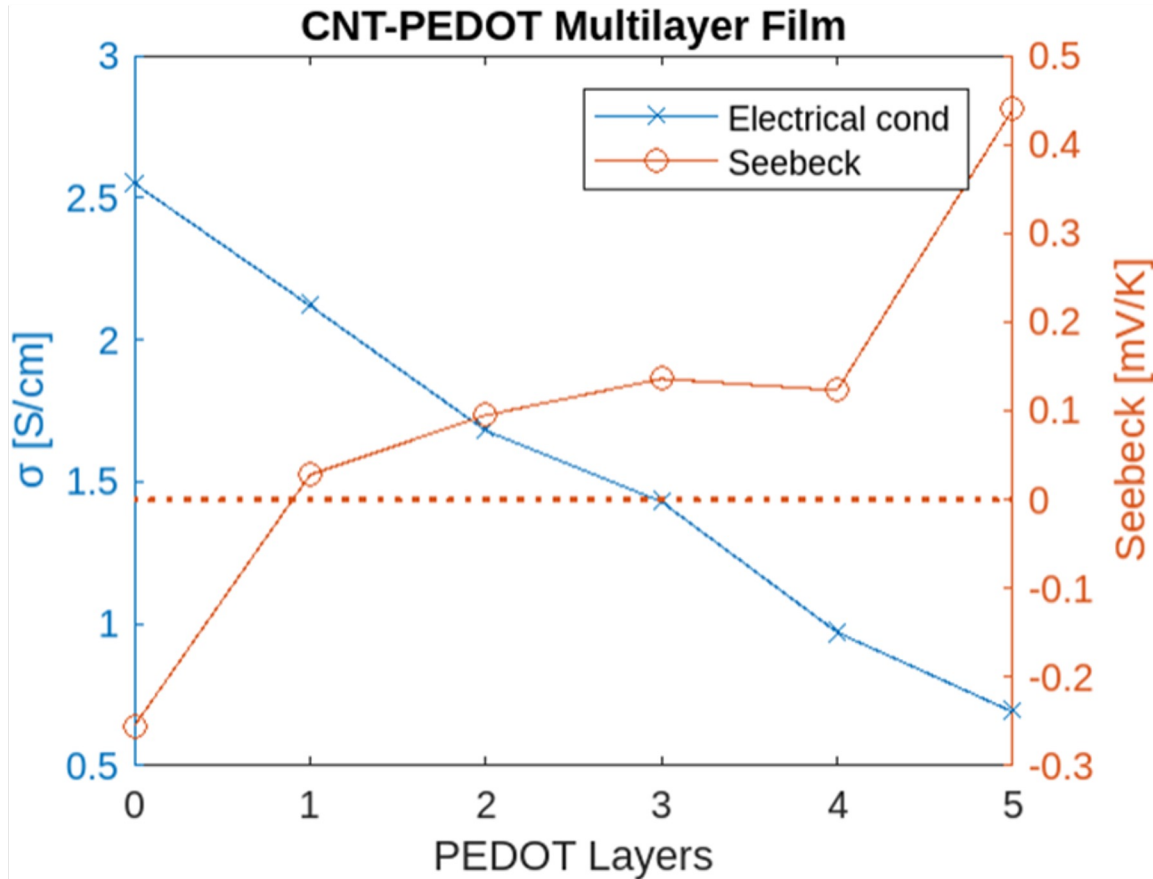
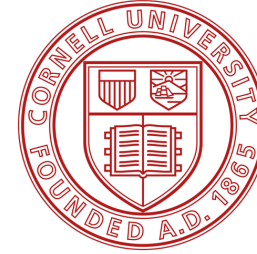
# Task 2: System performance: methane production



Phase	Hydrogen flow rate (mL/min)	Biogas production rate (mL/L_reactor/day)	CH4 in biogas (%)	CO2 in biogas (%)
1	0.421 (2:1)	1113.68±72.23	70.50±0.99	30.46±0.79
2	1.419 (4:1)	1274.04±108.41	83.03±1.08	18.71±0.48
3	2.130 (6:1)	1478.95	90.62	9.36

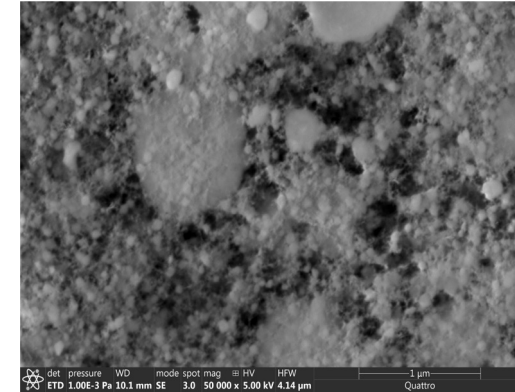
- A functional biosystem is established
- Initial feasibility is demonstrated
- Upgrading is accomplished with synthetic WW
- Residue nutrients use by CO<sub>2</sub> conversion

# Task 3: TEM material development

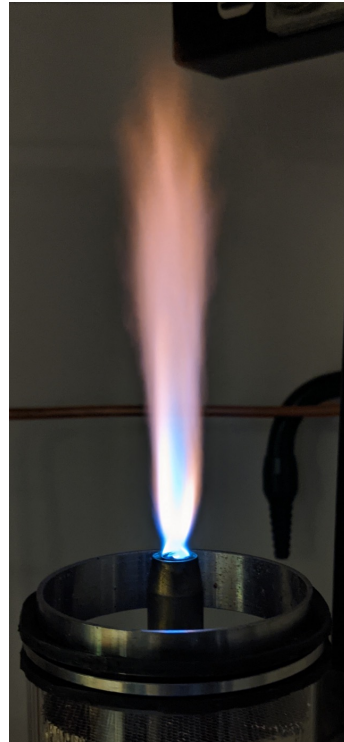
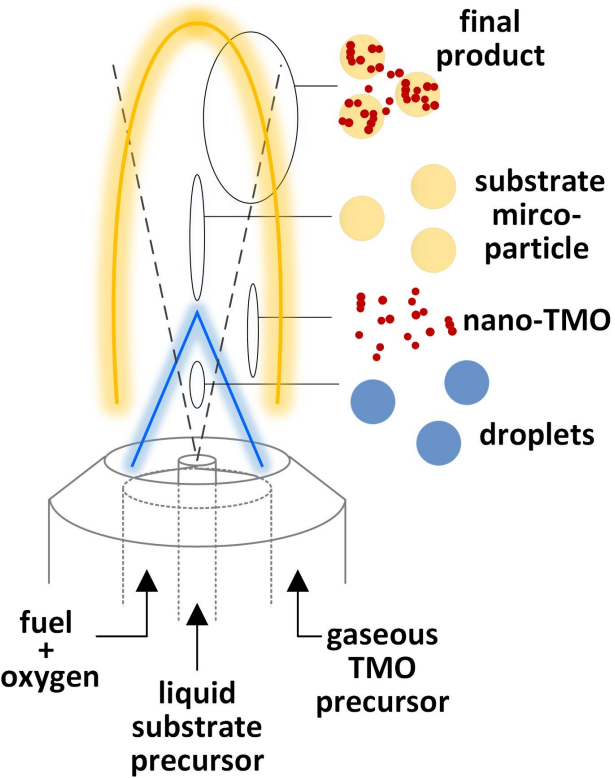


- P-type: The 10 vol% Formic Acid as dopant and post-treatment with DMSO achieved both higher electrical conductivity and Seebeck coefficient. The highest value of power factor is about  $110 \text{ uW m}^{-1} \text{ K}^{-2}$  which reached our intermediate target.
- N-type: We manufactured PEDOT solution and CNT solution in the lab, and confirmed that filtered PEDOT solution showed improved electrical conductivity and Seebeck coefficients.

# Task 4: Flame spray synthesis of sorbents



MgO powder



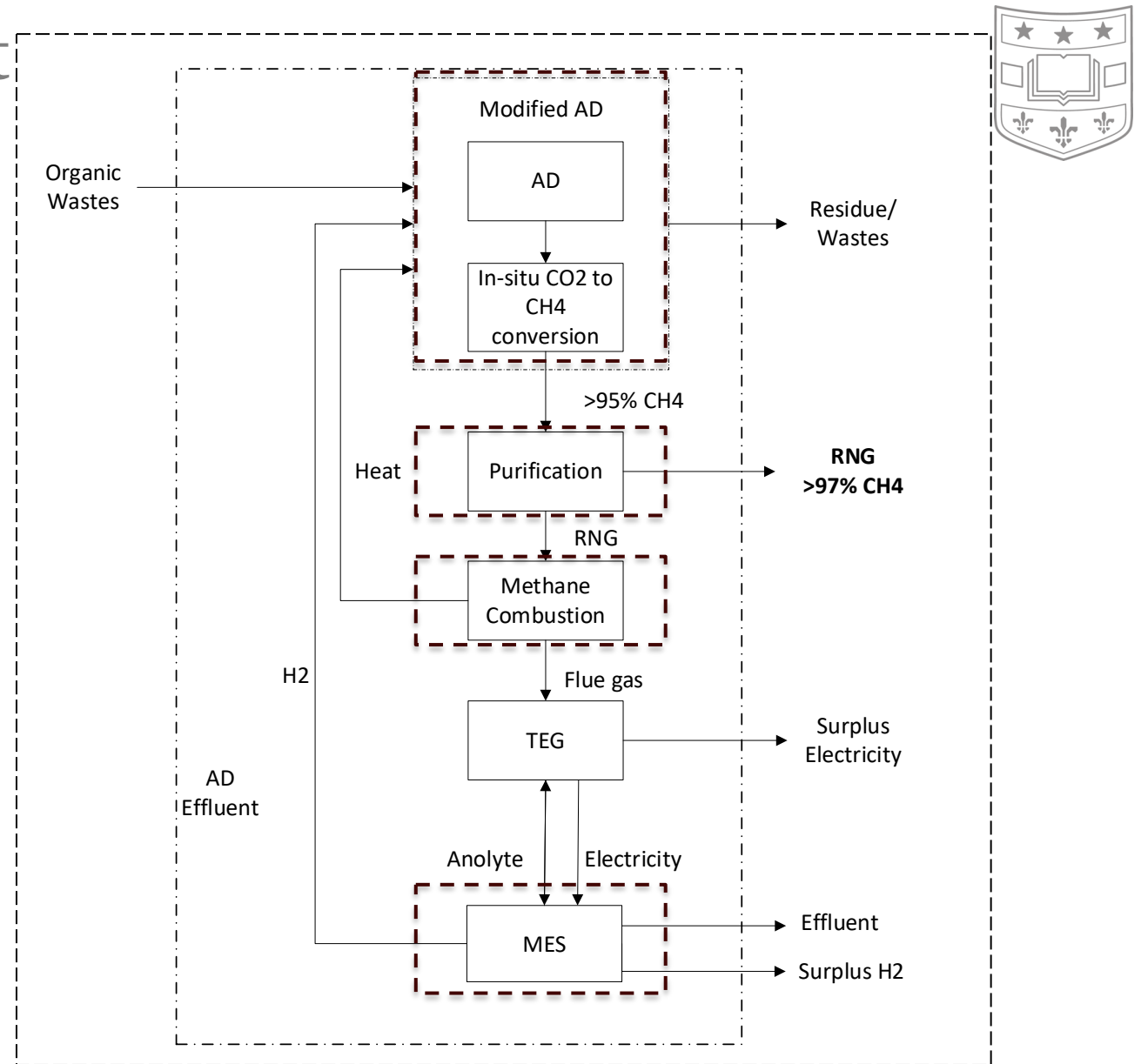
Test Burn w/ MgO precursor

proposed concept

- Building database of adsorbant properties reported in literature
- Designed an improved two-fluid nozzle (2<sup>nd</sup> Gen).
- Magnesium oxide (MgO) was successfully synthesized using the flame spray pyrolysis system (MgO is a relatively well-established mesoporous material for CO<sub>2</sub> adsorption for both high and low temperature applications and will serve as a baseline for more complex mixed-metal oxides to be synthesized in the future).
- Single-particle pyrolysis model is being developed.

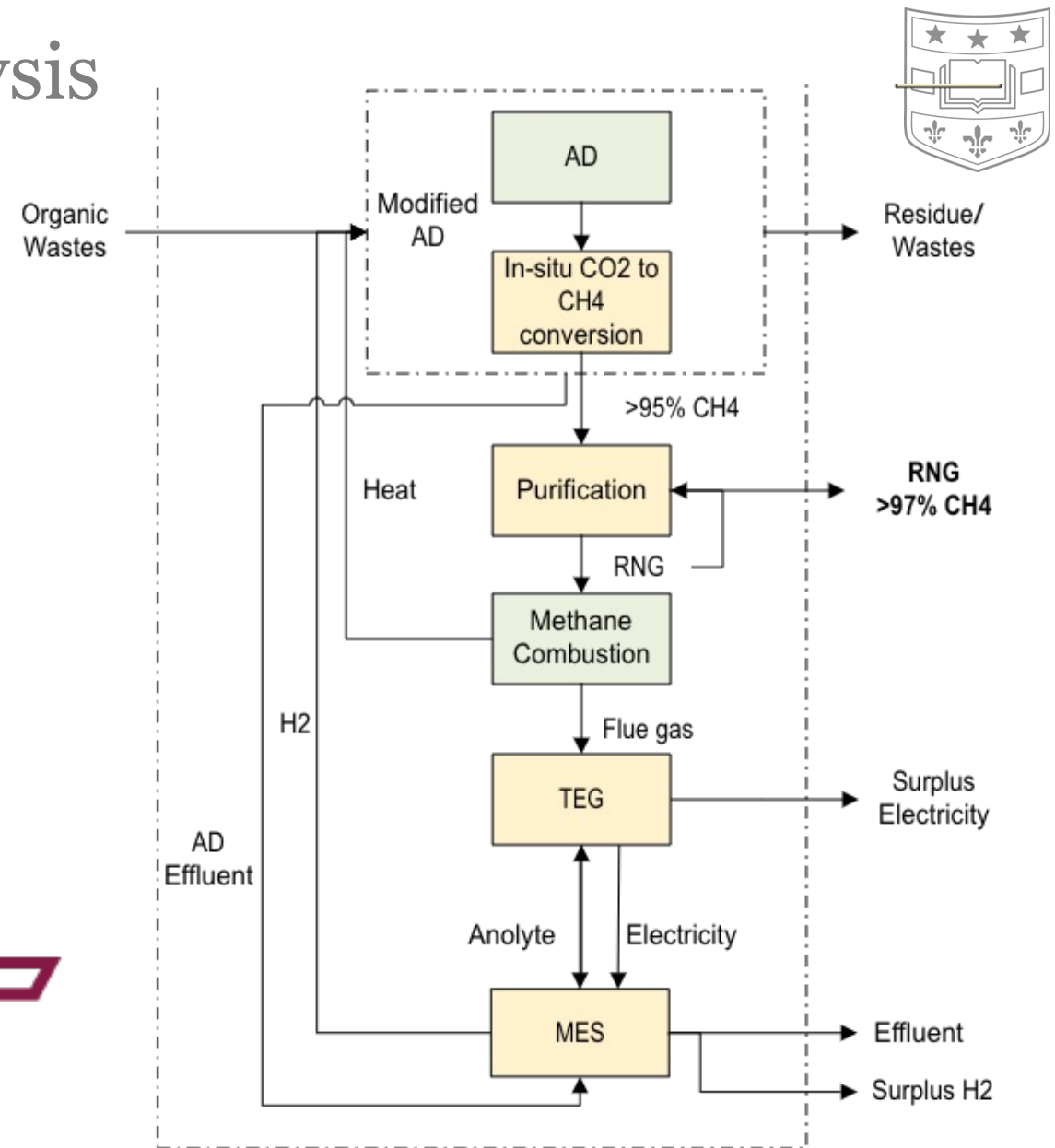
# Task 5: Life cycle assessment

- Draft LCA model is being developed based on initial assumptions and available inventory data.
- Model will be updated and refined as project progresses.
- Experimental data for mass and energy flow rates are being collected.
- Coordinate input and output data with the TEA team for alignment.



# Task 5: Techno-Economic Analysis

- The 1<sup>st</sup> version of TEA model is developed
- The process model framework is being expanded to include the microbial electrochemical cell
- Initial TEA results showed that the estimated biomethane production cost is about \$1.33/m<sup>3</sup>.
- Close interaction with LCA teams to discuss the harmonized approach between TEA and LCA



# Impacts



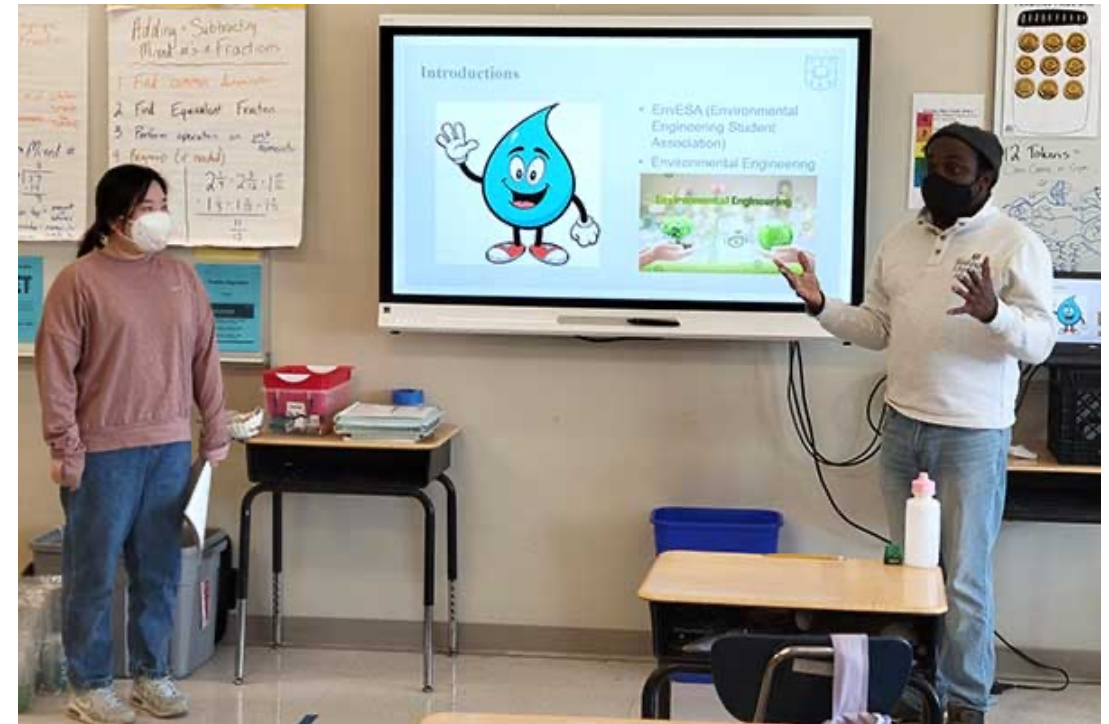
- A new strategy for converting waste into bioenergy that will contribute to “Decarbonizing Transportation Fuel”.
- Reduce carbon emission through utilizing CO<sub>2</sub> for upgrading biogas.
- New business opportunities may be created to allow the developed system to be adopted by a wide range of potential users of treating food/beverage wastewater, livestock wastes, and municipal wastes.
- Strategic partnership(s) will be established with the end users that may provide resources to further develop the system to TRL 6 (beyond this DOE project) towards commercialization.
- This project will also advance TEG technology for the applications with low temperature gradients and introduce it into the field of waste conversion to bioenergy.



# Education Outreach and DEI



- >50% trainees (graduate students and postdocs) are from the underrepresented groups
- Provide a hands-on water education program to the 5<sup>th</sup> graders at the School District of University City, which has 90% of its students identified as minority.
- Establish a connection with Lincoln University of Missouri, a historically black college, and explore the opportunities of research collaboration and student recruitment.



# Summary



- This project has successfully passed the Verification.
- The initial results have demonstrated that the proposed system can upgrade biogas to >90% methane while treating a synthetic wastewater.
- Both P- and N-Type TEG materials exhibited enhanced properties.
- Initial absorbent material synthesis and LCA/TEA models are being developed.
- The project is moving forward as scheduled in the Budget Period 2

# Quad Chart Overview



## Timeline

- *Project start date: Oct. 1, 2021*
- *Project end date: April 30, 2025*

	FY22 Costed	Total Award
<b>DOE Funding</b>	\$121,715	\$2,300,000
<b>Project Cost Share</b>	\$59,621	\$581,916

TRL at Project Start: 2  
TRL at Project End: 4

## Project Goal

*This project aims to develop an innovative system that can accomplish in situ biogas upgrading via biological conversion of CO<sub>2</sub> to CH<sub>4</sub>.*

## End of Project Milestone

- *Pipeline quality renewable natural gas containing >97% CH<sub>4</sub>*
- *The target CO<sub>2</sub> concentration in the final RNG is <1%.*
- *The H<sub>2</sub>S content will be kept below 5.7 mg/Nm<sup>3</sup> (or 0.25 grain/110 scf).*
- *Comprehensive model involving both biofilm model and system*
- *Finalized LCA and TEA models*

## Funding Mechanism

*FY21 BETO Scale-up and Conversion FOA DE-FOA-0002396*

## Project Partners

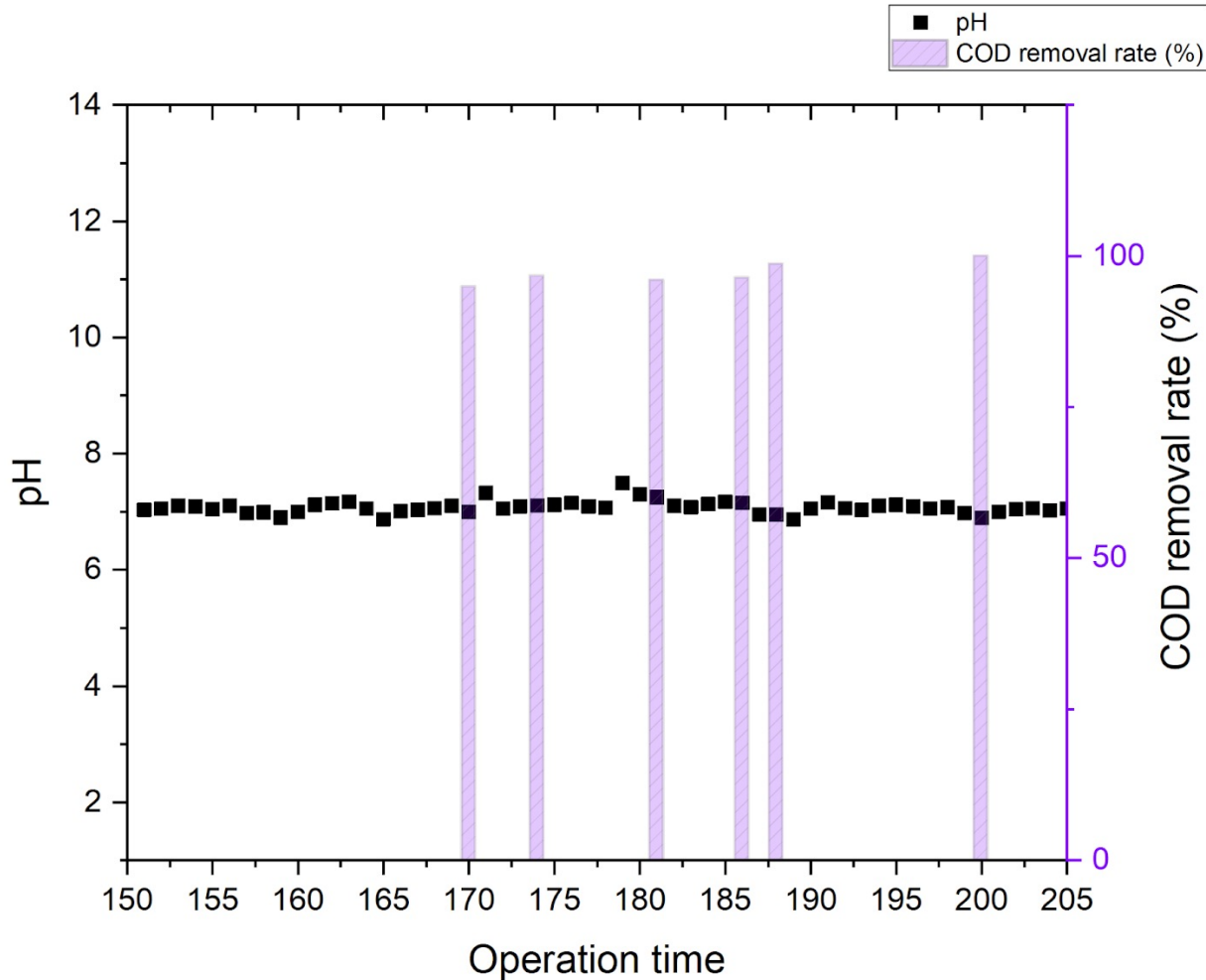
- *Anheuser-Busch Companies*



# Additional Slides



# Reactor performance: pH & COD



pH observation is stable, within the optimal range, 6.8-7.2.

- Current results:

The addition of 2, 4, and 6 equivalents of H<sub>2</sub> relative to CO<sub>2</sub> was investigated.;

Change the calculation method for methane content:

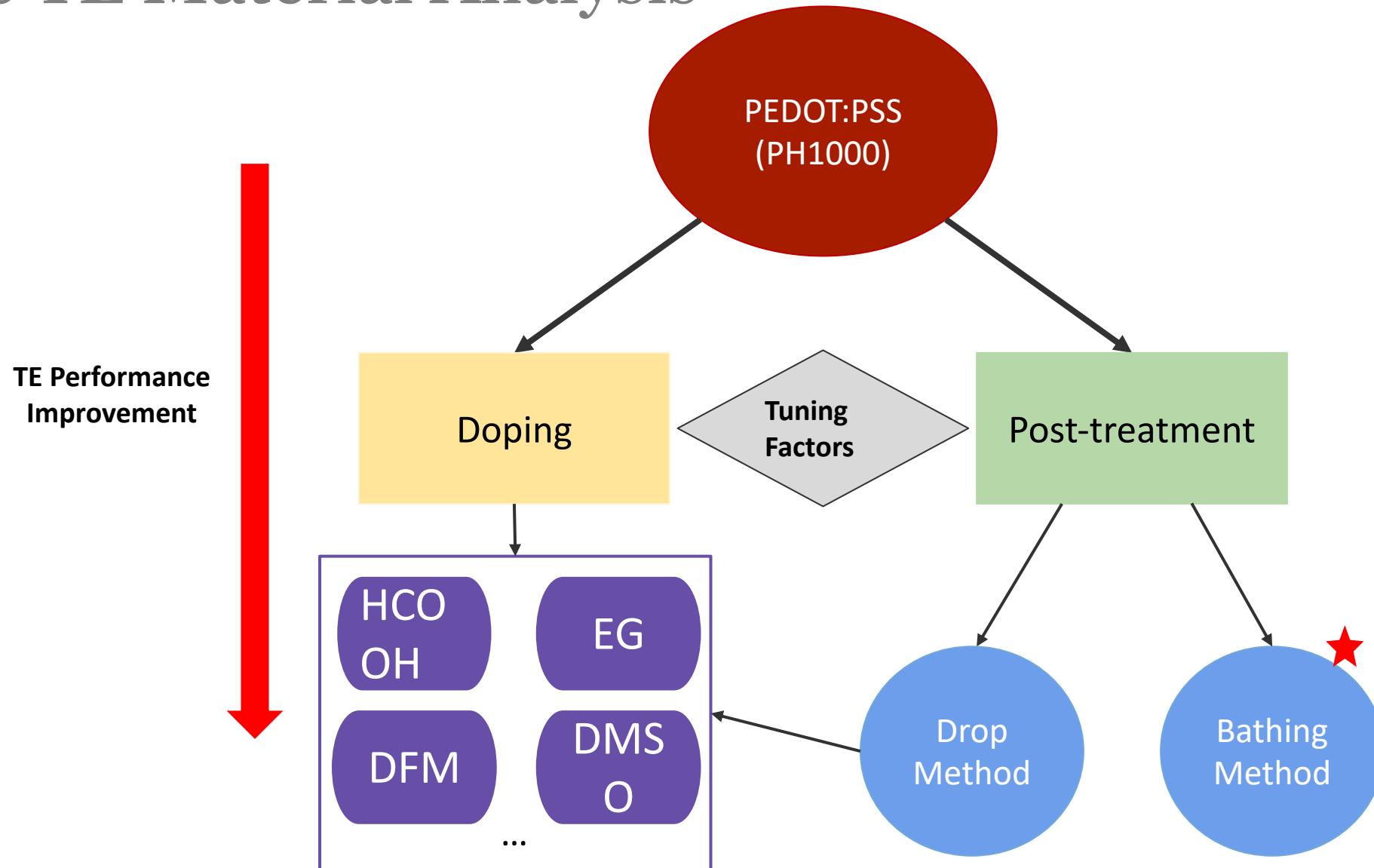
$$\text{Relative CH}_4\% = \frac{\text{CH}_4\%}{\text{CH}_4\% + \text{CO}_2\%}$$

>90% methane production was achieved;

N<sub>2</sub>% was under detect limit;

The amount of CO<sub>2</sub> dropped after hydrogen gas injected and no H<sub>2</sub> was detected in the outlet gas.

# P-type TE Material Analysis



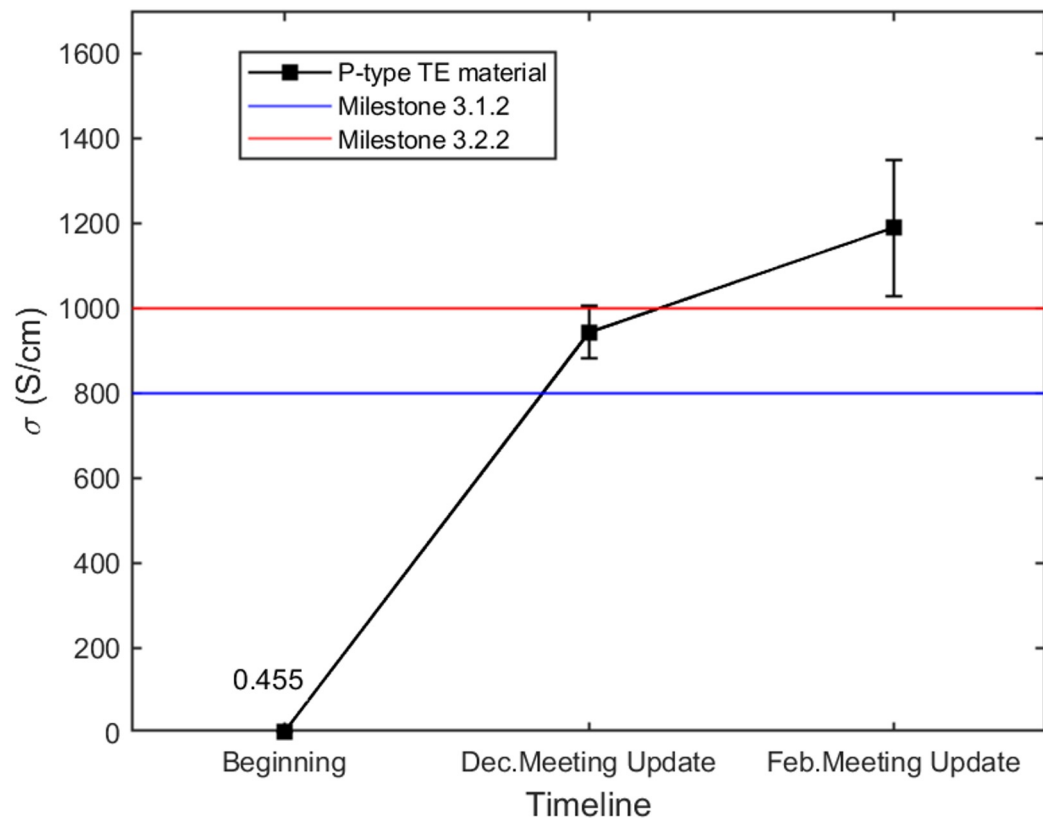
# P-type TE Material Analysis



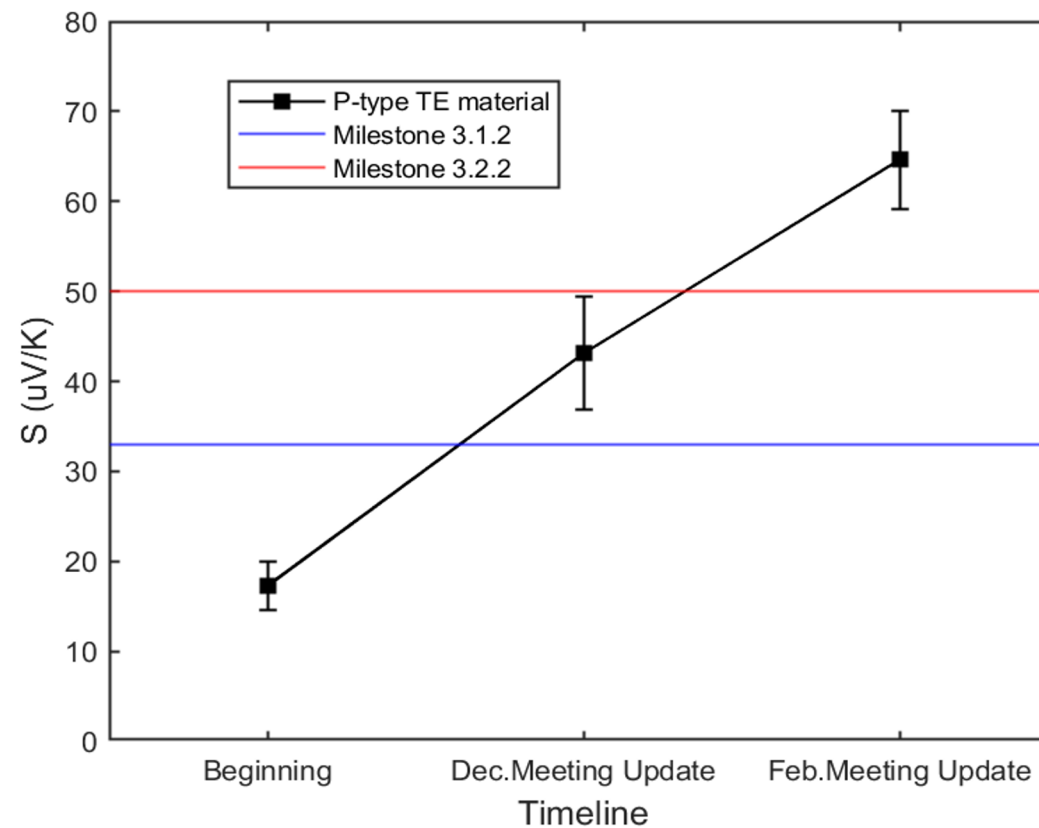
- Organic polymer used
  - PEDOT:PSS (PH1000)
  
- TE performance improving process:
  - Step1: Doping (DMSO,EG)
  - Step2: EG Bathing
  
- Referenced Paper
  - <https://doi.org/10.1038/nmat3635>



# P-type TE material development



*Electrical Conductivity Improvement for PEDOT:PSS*



*Seebeck Coefficient Improvement for PEDOT:PSS*