

U.S. DEPARTMENT OF
ENERGY

Office of
ENERGY EFFICIENCY &
RENEWABLE ENERGY

Organic Waste Conversion – Day 1

Beau Hoffman, Bri Farber, Katie Davis



Organic Waste Conversion Peer Review Panel

Name	Affiliation	Previous Peer Review Experience
Samantha MacBride (Lead Reviewer)	Baruch College (CUNY), Marxe School of Public and International Affairs	
Aaron Fisher	Ernst Maier	'21
Tim LaPara	University of Minnesota – Twin Cities, Department of Civil, Environmental, and Geo-Engineering	
Musa Manga	University of North Carolina – Chapel Hill, School of Global Public Health	
Vanessa McKinney	US Environmental Protection Agency, Non-CO ₂ Climate Change Program	

Housekeeping

Format:

- Each presentation is 20 minutes
+ 5 minutes of panel Q&A
+ 5 minutes of audience Q&A
- Ryan Lawrence will be giving time checks
(10 min, 5 min, 1 min remaining)
- Please do not take photos
(ALL presentations will be posted publicly)

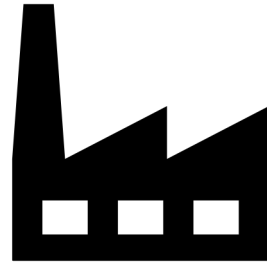
What we talk about when we talk about Organic Waste



Food Waste

Discarded food from residential, commercial, institutional, and industrial sources

91 lb/pp/yr



Sewage Sludge

Solids remaining after wastewater processing

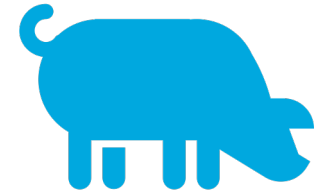
90 lb/pp/yr



Animal Manure

Organic material from concentrated animal feeding operations (e.g., dairy, swine)

240 lb/pp/yr



Fats, Oils & Greases

Animal byproducts and grease from food-handling operations (e.g., used cooking oil, animal fats, trap grease)

37 lb/pp/yr

(all numbers in dry lbs)

BETO's Strategy on Organic Waste

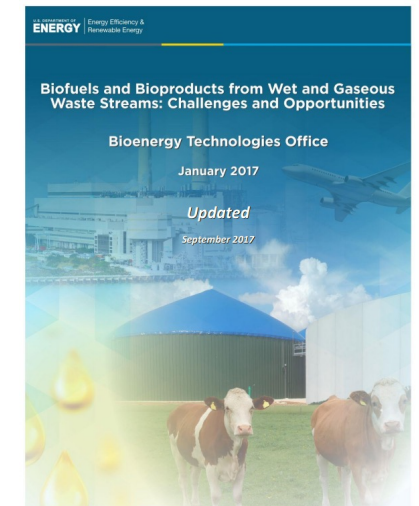
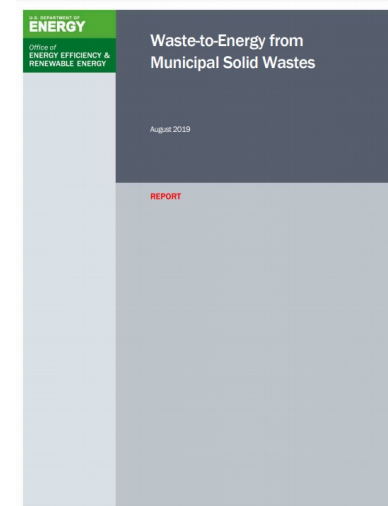
- **Significant congressional interest in solving these problems over the years:**
 - Renewable Natural Gas
 - Community Digesters/Solutions
 - International Collaborations
 - Innovative use of Biosolids
- **BETO has developed a multi-pronged strategy to:**
 - 1) Manage these economic, environmental and social liabilities
 - 2) Convert these liabilities into revenue streams
 - 3) Support community development and ownership of these projects

BETO's Activities on Organic Waste in 2019 - 2022:
5 Funding Opportunity Announcement Topics
~\$50M in funding:

- >\$22M on liquid fuels from waste
- >\$12M on products/chemicals from waste
- >\$16M on renewable natural gas or small scale digester systems

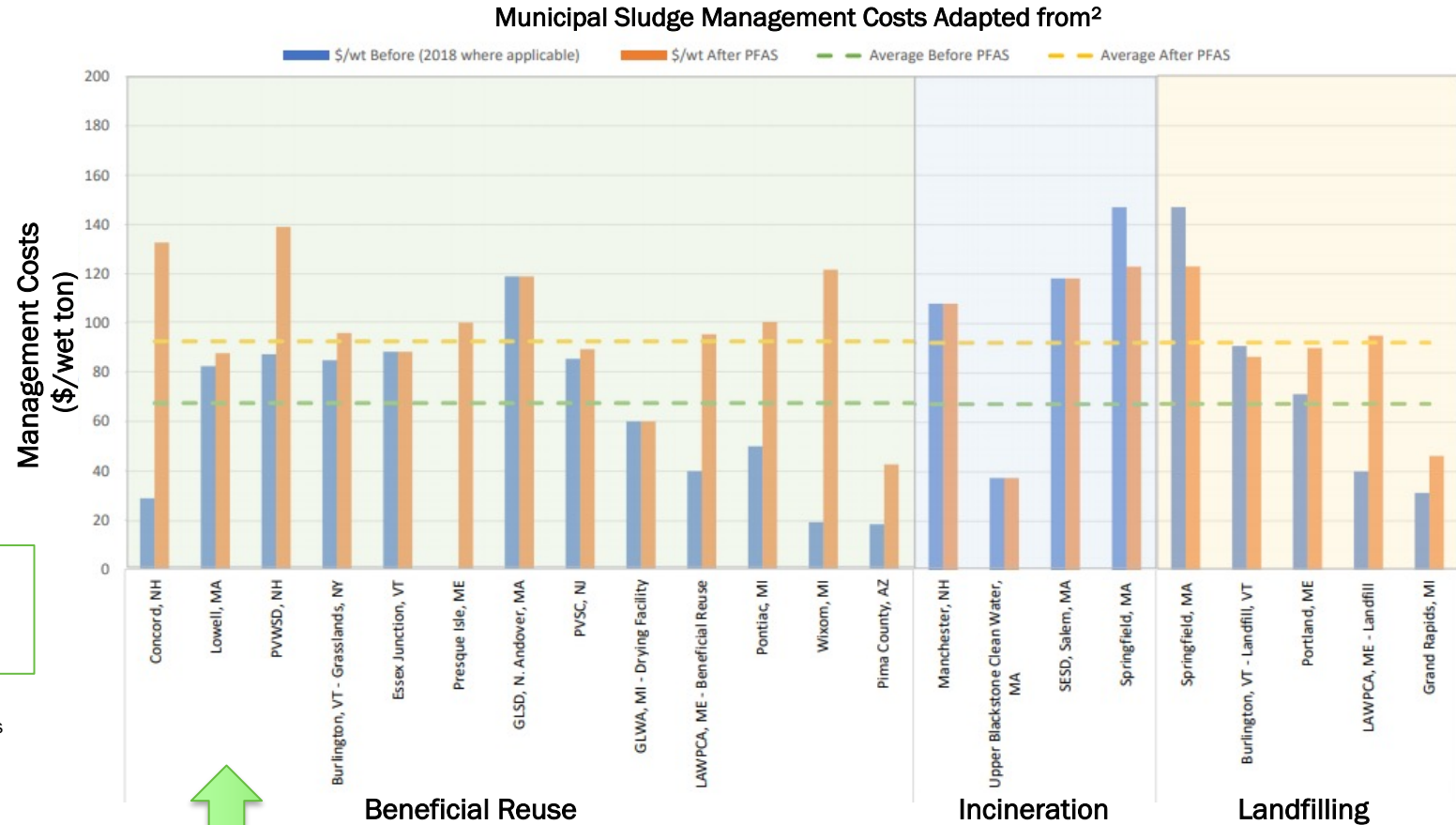
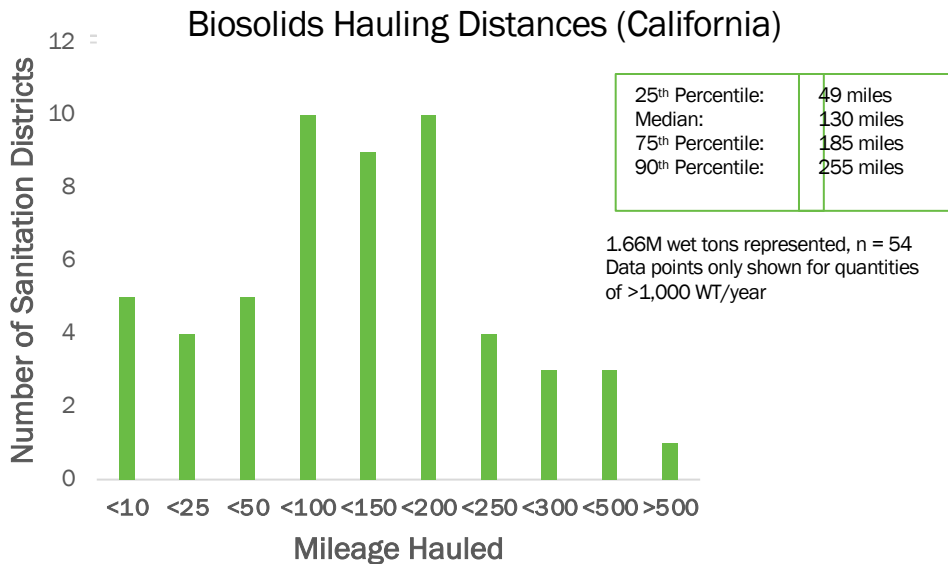
In addition:

- ~\$1M/yr on techno-economic and life-cycle analysis
- ~\$1.5M/yr on experimental R&D



Economic Impacts of Organic Waste Processing

- Municipal waste processing costs are increasing nationwide
“it is estimated that 40% of a wastewater treatment facility’s total annual operating cost is spent on solids management¹”
- Average tipping fees at landfills increased by 5.2% from 2018 to 2019³
 Nationwide average of \$55/ton



Average sludge management costs have increased by 37% since 2018 due to PFAS

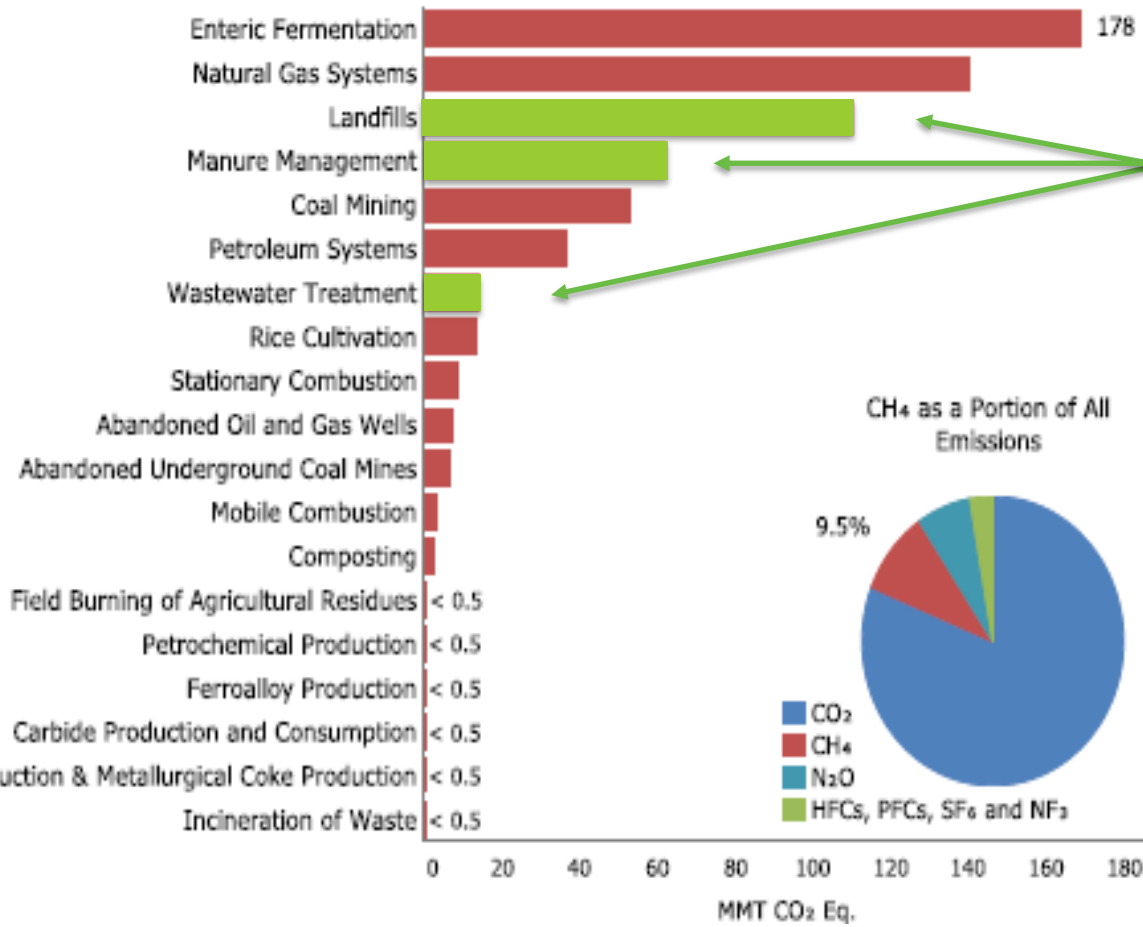
¹ <https://legislature.vermont.gov/assets/Legislative-Reports/2016-DEC-Sludge-and-Septage-Report-1-16-2016.pdf>

² <https://www.wef.org/globalassets/assets-wef/3---resources/topics/a-n/biosolids/technical-resources/cost-analysis-of-pfas-on-biosolids-final.pdf>

³ <https://www.wastetodaymagazine.com/article/eref-releases-analysis-national-msw-landfill-tipping-fees/#:~:text=The%20average%20MSW%20landfill%20tip,states%20without%20active%20WTE%20facilities.>

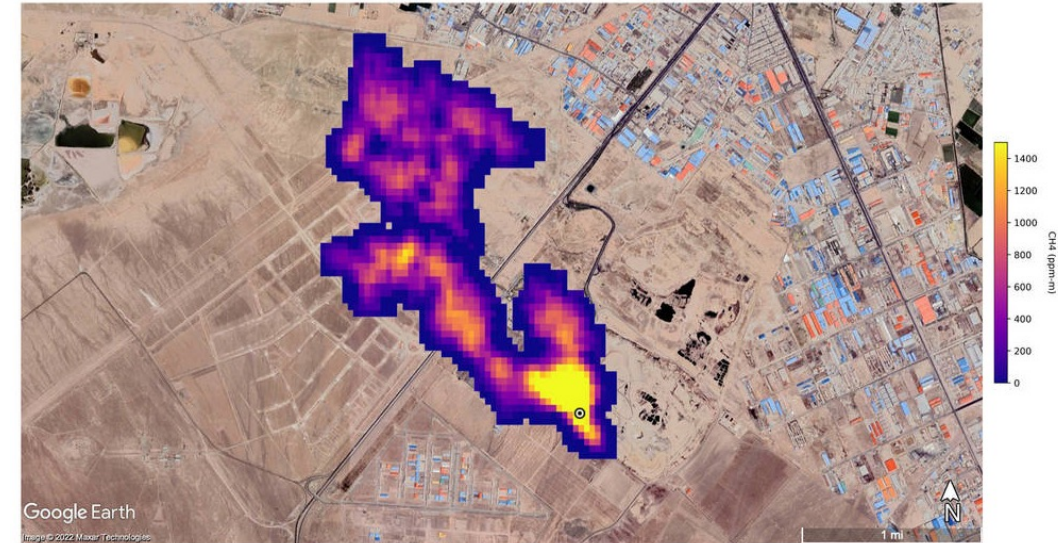
Sources: BACWA 2016 Biosolids Trends Survey
 2016 SCAP Biosolids Trends Survey

Environmental Impacts of Organic Waste Processing



>230 MMT CO₂e/yr
GHG emissions
(CH₄, NO_x, CO₂)

- Landfills are the 3rd largest source of CH₄ emissions nationwide, (114 MMT CO₂e/yr)
- Between 2020 and 2060, the number of available landfills will have decreased by 69%
- Organic waste landfill bans have been implemented in >7 states, many communities have also implemented targets or zero waste

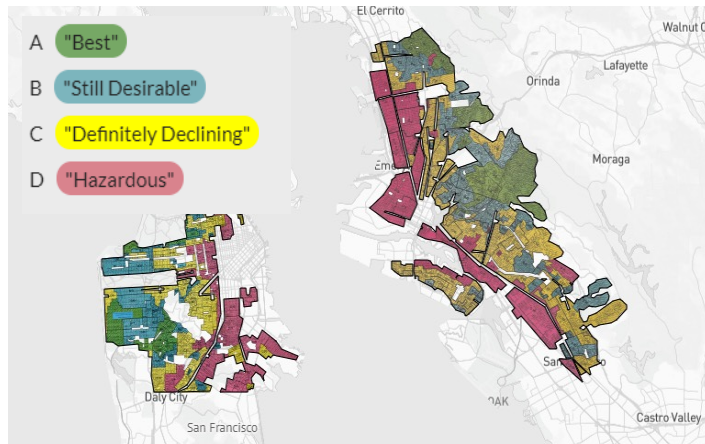


A methane plume at least 3 miles (4.8 kilometers) long billows into the atmosphere south of Tehran, Iran. The plume, detected by NASA's Earth Surface Mineral Dust Source Investigation mission, comes from a major landfill, where methane is a byproduct of decomposition.
Credits: NASA/JPL-Caltech

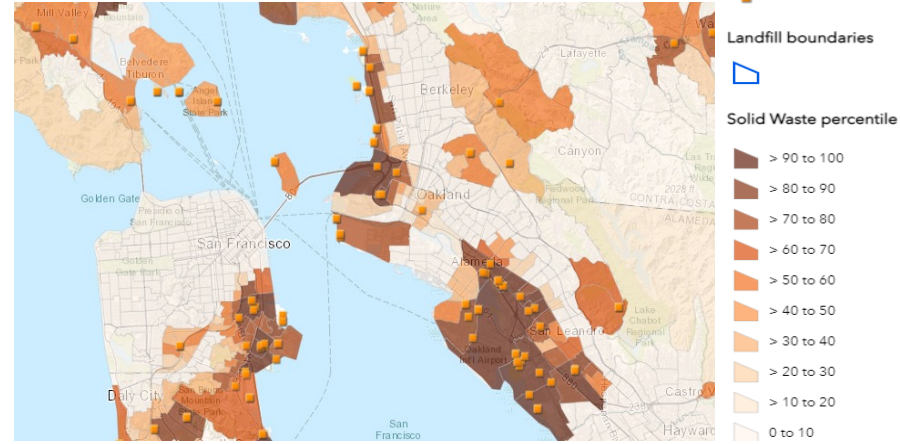
Source: <https://www.epa.gov/ghgemissions/inventory-us-greenhouse-gas-emissions-and-sinks>

Social Impacts of Organic Waste Processing

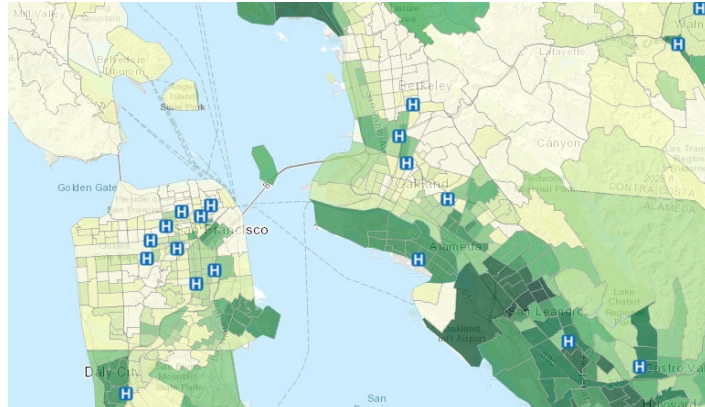
1937 Redlining Map¹



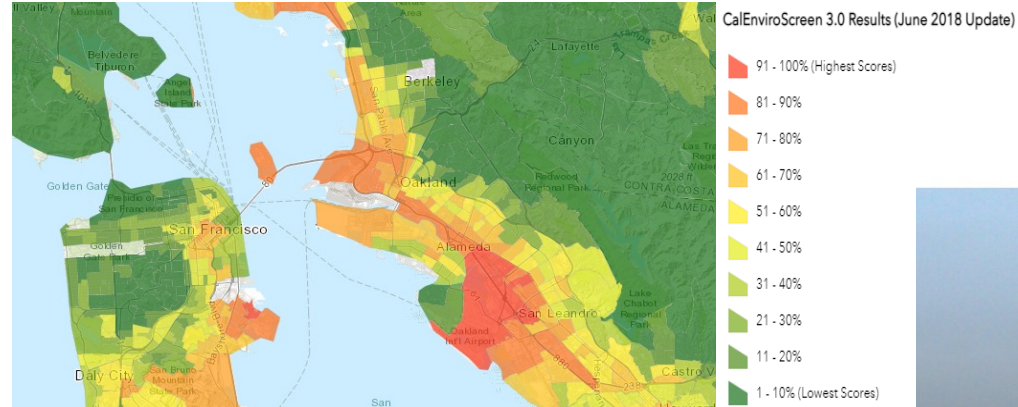
Solid Waste Handling Facilities²



Cardiovascular Disease²

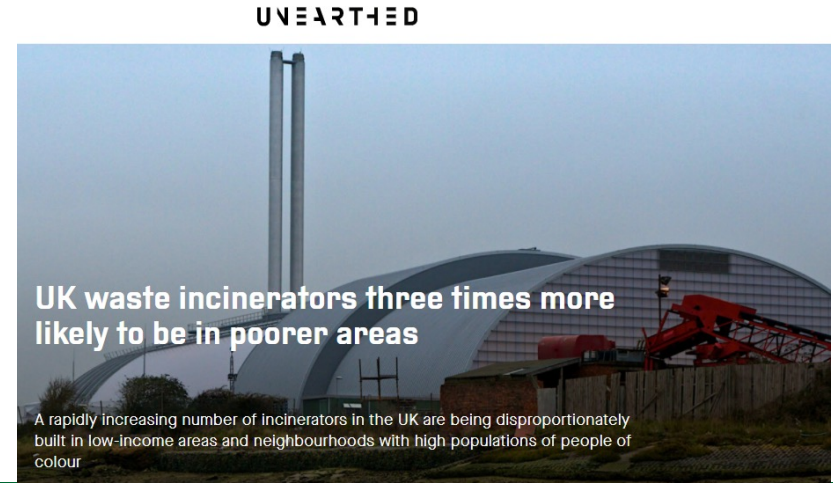


Overall CalEnviroScore²



Organic waste is generated by all members of society. However:

- Siting of waste handling infrastructure is disproportionately in disadvantaged communities³
- Environmental impacts are numerous from waste processing facilities: odor, noise, infectious disease vectors, litter, particulate emissions⁴ ...
- Leading to negative consequences, particularly health
- Social license to operate is critical:
 - 14% of survey respondents say they “approve” or “accept” living near a WTE plant (n=623)⁵



¹ <https://dsl.richmond.edu/panorama/redlining/#loc=5/39.1/-94.58>

² <https://oehha.ca.gov/calenviroscreen/report/calenviroscreen-30>

³ Paul Mohai and Robin Saha 2015 *Environ. Res. Lett.* 10 115008

⁴ Krystosik A, Njorge G, Odhiambo L, Forsyth JE, Mutuku F and LaBeaud AD (2020) Solid Wastes Provide Breeding Sites, Burrows, and Food for Biological Disease Vectors, and Urban Zoonotic Reservoirs: A Call to Action for Solutions-Based Research. *Front. Public Health* 7:405. doi: 10.3389/fpubh.2019.00405

⁵ Walton, A., McCrear, R., and Jeanneret, T. (2019). *Changes in Victorian attitudes and social acceptance in the waste and resource recovery sector: 2016 to 2019* CSIRO, Australia.

2021 Peer Review Feedback

Recommendations:

1) Include an eye towards commercialization

- a) Consider side streams being generated
- b) Increased focus on integrated operations

2) Use caution with FOA metrics

- a) Don't let certain metrics override the more important focus of technology development
- b) Specific numbers can obscure progress towards TRL improvement

3) Increased emphasis on tech transfer and partnerships with municipalities, waste management orgs, and other potential early adopters

Peer Review Agenda

DAY 4 – Thursday, April 6, 2023				
8:00 AM	10:00 AM	Registration, Breakfast, Plenary	All	
10:00 AM	10:15 AM	Technology Area Daily Intro	BETO	
10:15 AM	10:45 AM	Advanced Pretreatment/Anaerobic Digestion	Washington State University	Birgitte Ahring
10:45 AM	11:15 AM	Develop an efficient and cost-effective novel anaerobic digestion system	Washington State University	Shulin Chen
11:15 AM	11:45 AM	Maximizing Bio-Renewable Energy from Wet Wastes (M-BREWW)	University of Illinois at Urbana-Champaign	Lance Schideman
11:45 AM	1:00 PM	Lunch	All	
1:00 PM	1:30 PM	Integrated biochemical and electrochemical technologies (IBET) to	University of Michigan	Lutgarde Raskin
1:30 PM	2:00 PM	Biomethanation to Upgrade Biogas to Pipeline Grade Methane	NREL	Kevin Harrison
2:00 PM	2:50 PM	Break		
2:50 PM	3:20 PM	Upgrading Biogas through in situ Conversion of Carbon Dioxide to	Washington University at St. Louis	Zhen (Jason) He
3:20 PM	3:50 PM	Renewable Natural Gas from Carbonaceous Wastes via Phase	North Carolina State University	Fanxing Li
3:50 PM	4:20 PM	Catalytic Upgrading of Carbohydrates in Waste Streams to Hydrocarbons	North Carolina State University	Sunkyu Park
4:20 PM	5:00 PM	Closed Door Comment Review Session	Reviewers	

Improvements to anaerobic digestion

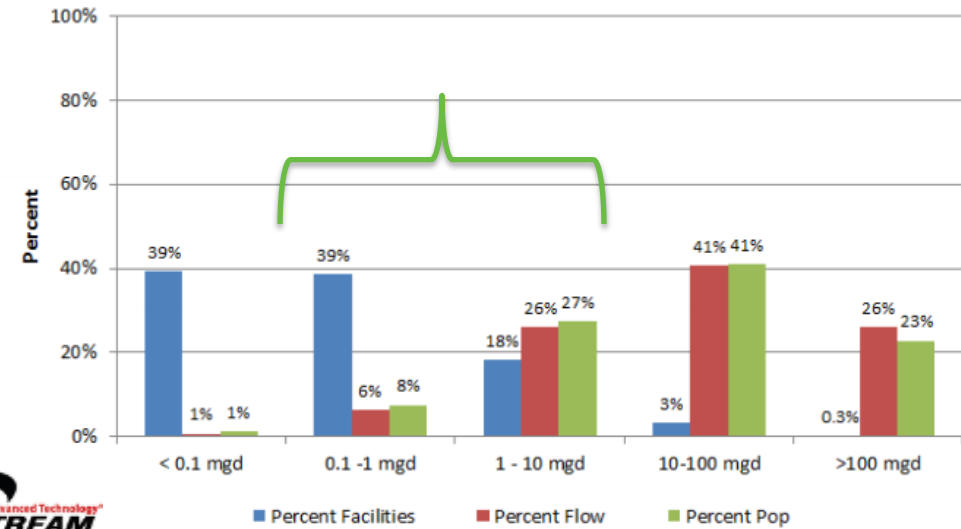
Renewable natural gas / biogas upgrading

Paper waste valorization

Small or “Community” Scale AD R&D

- BETO defines ‘community scale’ as less than or equal to five dry tons/day
 - Economics become challenging at this point
 - >75% of the US’ ~15,000 POTWs are less than 5 dry tons/day)
- Funding Opportunity Announcements (FOA) have investigated strategies to reduce disposal costs by >25%, improve carbon conversion

Comparison of POTW by # of facilities, percent of waste, and population served (15,014 plants total)



Innovative Reactor Designs



Biogas yield improvements / increased waste conversion



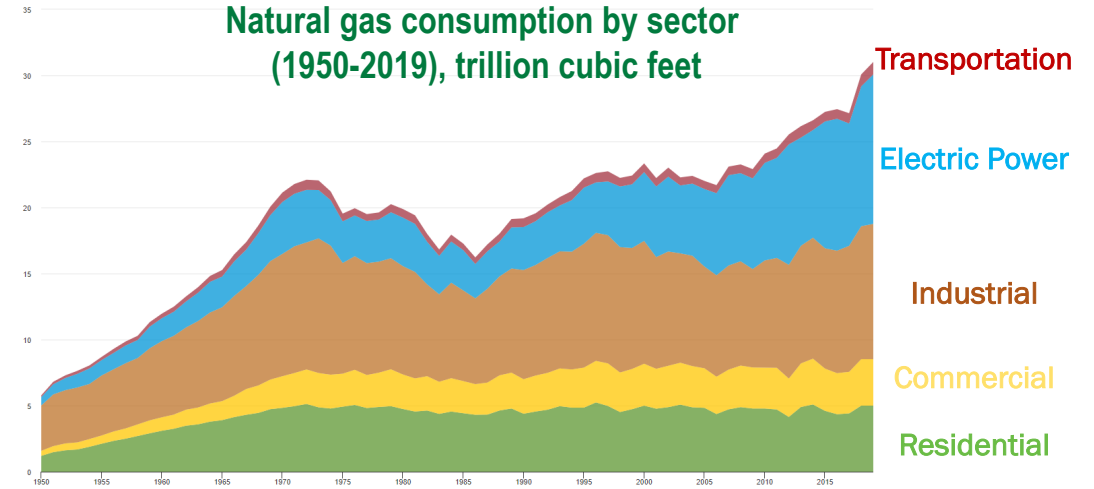
Acceptance of Additional Waste/ Co-digestion



RNG (Biomethane) R&D

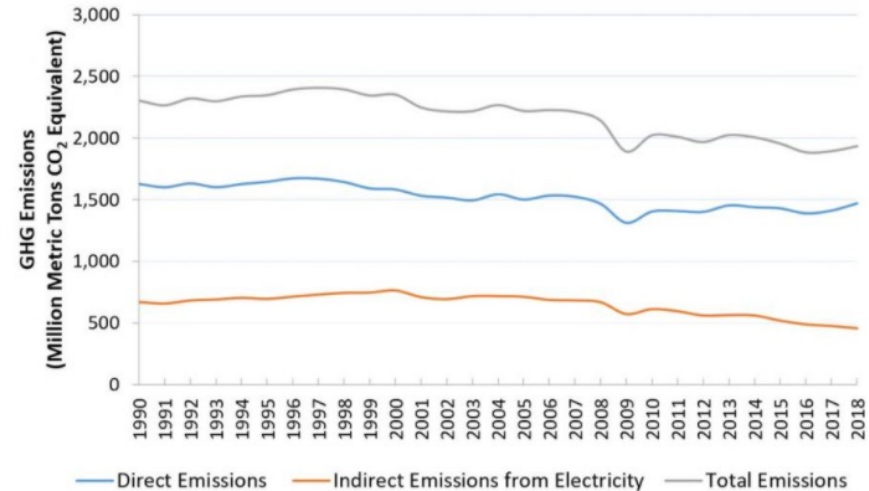
- Natural gas usage is growing or flat in all sectors
- Decarbonization of heating is very difficult
 - Avoided methane emissions are significant (e.g. Dairy digesters in CA)
 - Strong desire in the Northeast to find RNG supply
- Immediate compatibility with existing infrastructure, opportunities for grid-scale storage
- FOAs/lab calls have targeted levelized cost of energy, pipeline compatible RNG

Natural gas consumption by sector (1950-2019), trillion cubic feet



<https://www.eia.gov/energyexplained/natural-gas/use-of-natural-gas.php>

Greenhouse Gas Emissions from Industry, 1990-2018



<https://www.epa.gov/ghgemissions/sources-greenhouse-gas-emissions>

Advanced Biogas Upgrading



Power-to-Gas



Relevant FOAS / Funding Opportunities

Biopower FOAs

- TRUCK FOA (FY19)
- PDABB (FY18)

Projects must improve LCOE by 25%*
Projects must exceed an EROI of 5

NCSU (Li)
WSU (Chen)
UIUC

Next Gen AD FOAs

- Rethinking AD (FY19)

Improve carbon conversion efficiency by at least 50%*
Reduce net disposal costs of the waste feedstock by >25%

WSU (Ahring)

Other

- Urban/Suburban Waste (FY20)

Projects must improve LCOE by 25%*

Michigan

RNG FOAs

- Biopower Lab Call (FY18)
- RNG FOA (FY21)

Meet Pipeline specs (>97% CH₄...)
Time on stream

NREL (Harrison)
Clinton P2G**
WashU
UVa**

*Relative to an appropriate benchmark technology
**Not presenting today

Organic Waste Conversion – Day 2

Beau Hoffman, Bri Farber, Katie Davis



Housekeeping

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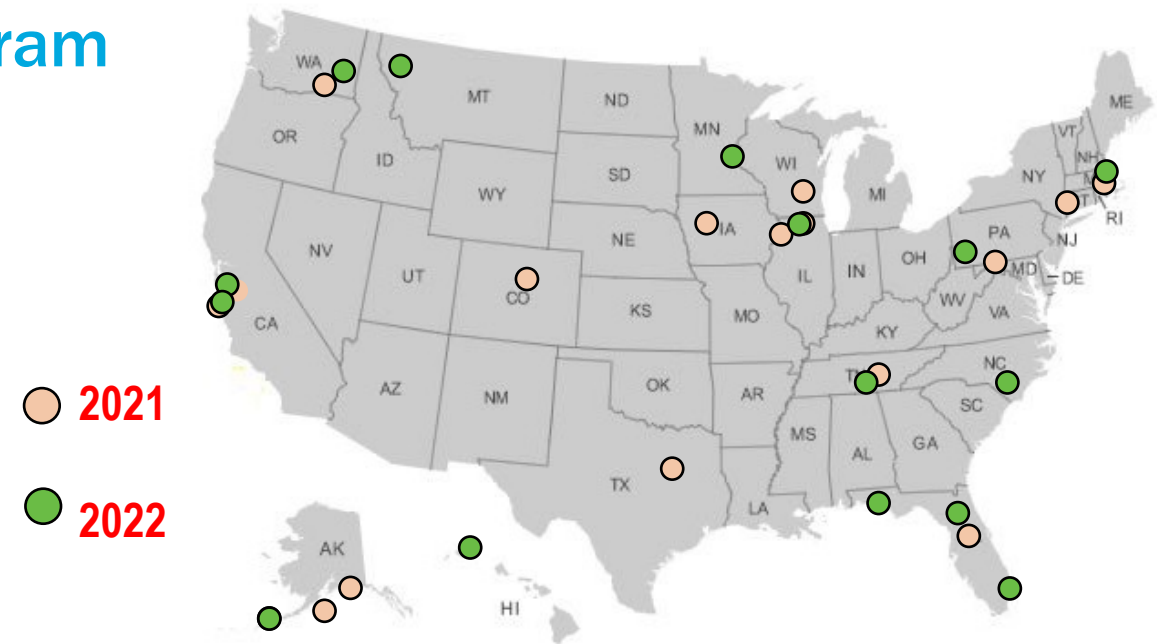
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What have we done since 2021?

What have “we” (you) done since 2021?

1) Launched Technical Assistance Program

- **Goal:** The goal of the WTE technical assistance is to mobilize data and information compiled about organic waste streams and:
 - Provide this data to local decision makers
 - Deploy the analyses that have been developed for a variety of energy/resource recovery strategies
 - Foster local public-private partnerships.
- **Eligibility:** All U.S. municipalities in the lower 48 states, Alaska, Hawaii, and U.S. territories, as well as tribal governments
- **Cost: No cost to applicants-** municipalities are expected to provide in-kind support during planning and execution of the technical assistance agreement

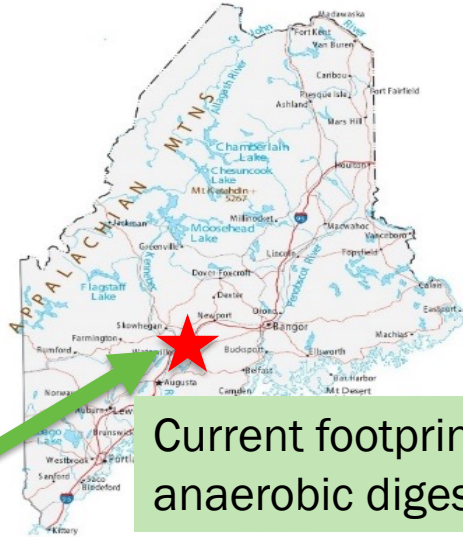


Common Themes:

- Cost-benefit analysis is popular
- Municipalities want case studies
- Community champions are key
- Let communities define the problem statement

What have “we” (you) done since 2021?

2) Scaled up (and moved out) some technologies!



Current footprint of solids storage/
anaerobic digesters

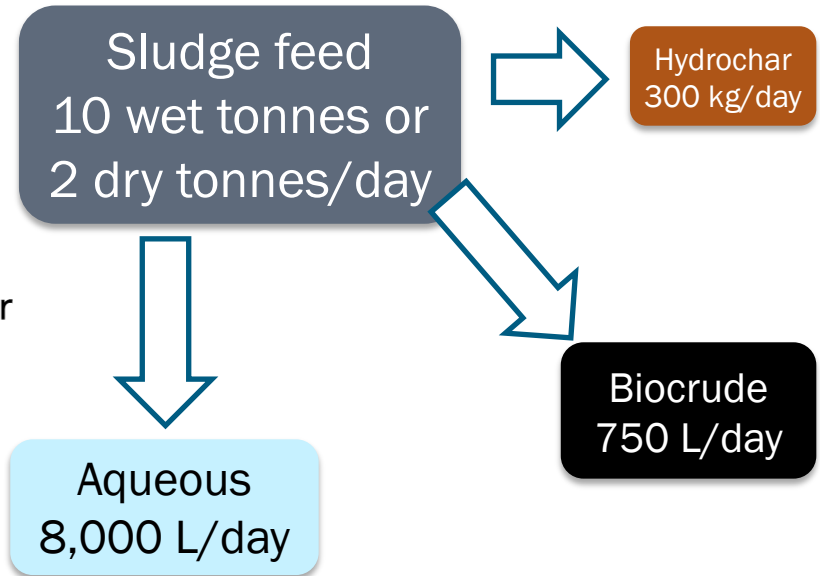


Relocate SoCalGas 700L
18-bar bioreactor system
from NREL to Summit’s
dairy digester in Maine

Future
footprint of
HTL System

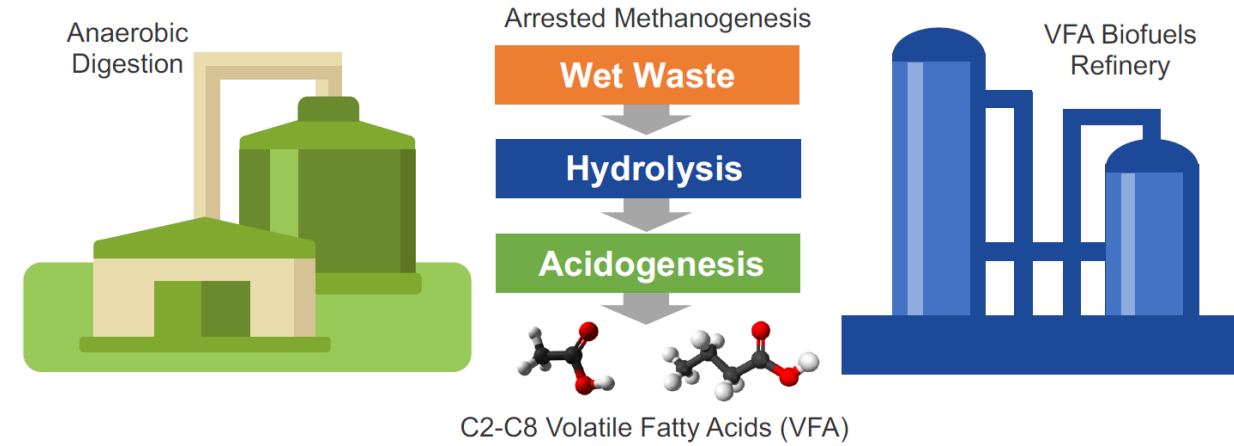
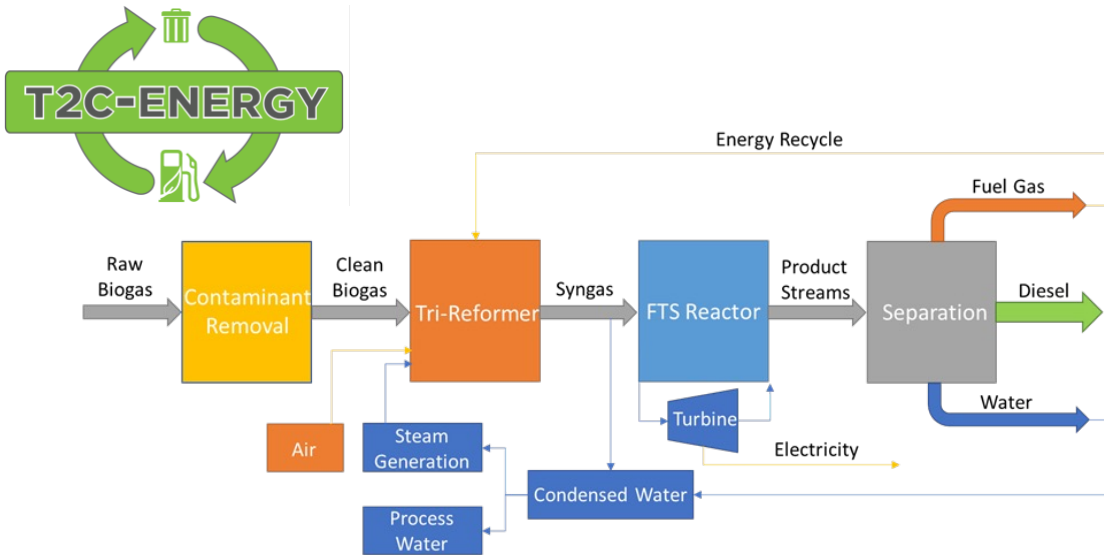


metro vancouver



What have “we” (you) done since 2021?

2) Scaled up (and moved out) some technologies!



Property	Diesel	20 vol% blend
T90 (°C)	333	268
Cetane #	44	+11% 49
YSI	215*	-20% 173*
LHV (MJ/kg)	45	40
Cloud T (°C)	-9.7	-11.4
Flash T (°C)	61	62
Viscosity (cSt)	2.66	2.12

Cost and Sustainability Metrics

- Fuel Selling Price \$3.81/GGE**
- GHG Reduction 235%**
- Fuel Yield 47 GGE/dry tonne**
- Carbon Yield to Biofuel 29%**
- Fossil/Biofuel Energy 44%**

What have “we” (you) done since 2021?

2) Scaled up (and moved out) some technologies!

HTL:

Metro Vancouver (Vancouver, BC)

Aloviam (Austin, TX)

MicroBio Engineering & GLWA (Detroit, MI)

Power-to-Gas

Clinton P2G (Clinton, ME)

SAF from organic waste

Alder Fuels

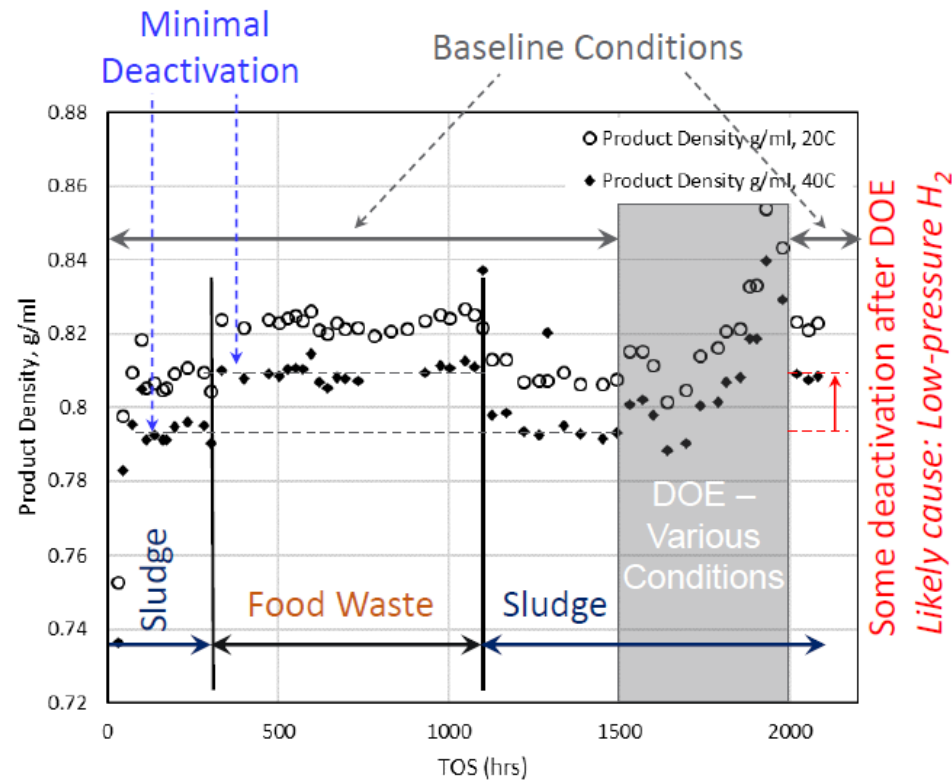
Biogas Upgrading

T2C Energy (Lecanto, FL)

What have “we” (you) done since 2021?

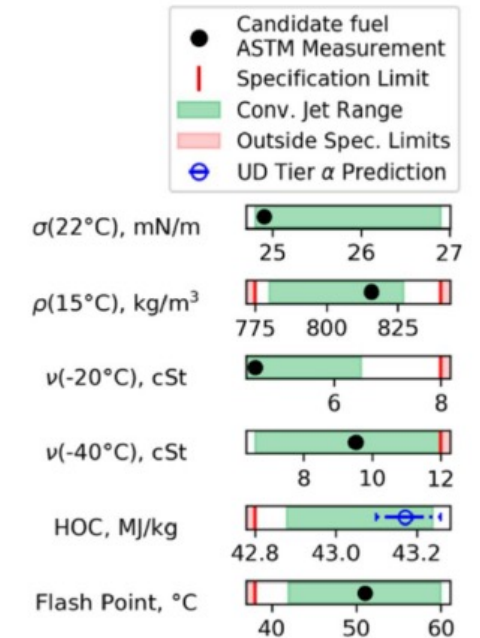
3) Done some impressive things in the lab!

>2,000 hours on stream from HTL biocrude



Demonstrated potential for SAF from HTL biocrude

The image shows the cover of a scientific article. At the top left is the 'energies' logo. To the right are two circular icons: 'RESEARCH ARTICLE' with the number '3,252' and 'OPEN ACCESS'. The article title is 'Sustainable Aviation Fuel from Hydrothermal Liquefaction of Wet Wastes'. Below the title, the authors are listed: Dyer, J., Crain, S., Sengul Subramanian, C., Cooper, A., Alan Cooper, Zhibo Yang, Joshua Heyne, Corinne Drenth, Karthikeyan K. Ramesh and Michael R. Therson. The article is part of a 'Special Issue: Hydrothermal Liquefaction for Aviation and Maritime Sustainable Fuels', edited by Prof. Dr. David Chikvanont, Prof. Dr. Manuel Garcia-Perez, Dr. Jorhann Hillebrand, Dr. Karthikeyan K. Ramesh and Prof. Dr. Lasse Rosendal. The MDPI logo is at the bottom left, and a QR code with the URL 'https://doi.org/10.3390/en15041306' is at the bottom right.



What have “we” (you) done since 2021?

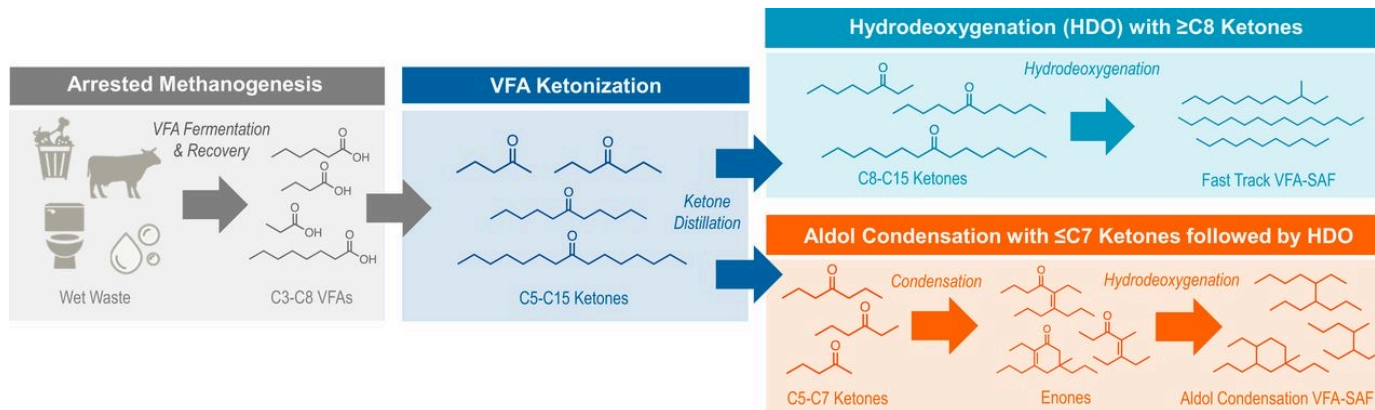
3) Done some impressive things in the lab!

B B C

Climate change: Jet fuel from waste 'dramatically lowers' emissions

By Matt McGrath
Environment correspondent

15 March 2021



Toward net-zero sustainable aviation fuel with wet waste-derived volatile fatty acids

Melissa A. Hunt^{1,2}, Maria R. Hoffmann^{1,2}, Keeshaun Blue^{1,2}, Michael Nguyen^{1,2}, Douglas M. Yopp^{1,2}, David R. Gardner^{1,2}, Darlene Hiest^{1,2}, Jim Spitzer^{1,2}, Zhixin Yang^{1,2}, Andrew J. Dwyer^{1,2}, Matthew S. Watters^{1,2}, Yuesi Zhang^{1,2}, Long Tao^{1,2}, Jiaojiao Zhu^{1,2}, Charles S. Adair^{1,2}, Karl B. Christensen^{1,2}, Catherine Hoyle^{1,2}, Paul W. Van Arman^{1,2}, Erika A. Ghent^{1,2}, Mark M. Meyer III^{1,2}, Dr. Adair^{1,2}, and David R. Gardner^{1,2}

¹United States Transportation Center, National Research in Transportation, Golden, CO 80401; ²Research and Innovation Engineering, University of Idaho, Idaho, ID 83426; ³Department of Environmental Engineering, The University of New Hampshire, UNH, Durham, NH 03824; ⁴Department of Mechanical Engineering, The University of New Hampshire, Durham, NH 03824; ⁵Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824; ⁶Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824; ⁷Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824; ⁸Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824; ⁹Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824; ¹⁰Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824; ¹¹Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824; ¹²Department of Chemical Engineering, The University of New Hampshire, Durham, NH 03824

SAF production is a complex process that involves the conversion of feedstocks into hydrocarbons. This process is currently dominated by fossil fuels, which are not only expensive but also contribute to climate change. The authors present a novel process for producing SAF from waste-derived volatile fatty acids (VFAs). This process involves the fermentation of waste to produce VFAs, followed by distillation and hydrodeoxygenation (HDO) to produce SAF. The authors claim that this process is more sustainable and cost-effective than traditional SAF production methods. They also mention that the process is scalable and can be used to produce SAF from a wide range of waste feedstocks.

The authors also discuss the environmental benefits of their process. They note that the process is net-zero carbon, meaning that the carbon emissions from the production of SAF are offset by the carbon sequestration in the waste feedstocks. This is a significant achievement, as it means that the production of SAF can be done without contributing to climate change. The authors also mention that the process is more sustainable than traditional SAF production methods because it uses waste as a feedstock, which is a more sustainable and cost-effective source of raw materials.

The authors conclude that their process is a promising approach for producing SAF from waste. They note that the process is more sustainable and cost-effective than traditional SAF production methods, and that it is net-zero carbon. They also mention that the process is scalable and can be used to produce SAF from a wide range of waste feedstocks. The authors believe that their process has the potential to revolutionize the SAF industry and to help reduce the carbon footprint of the aviation industry.

What have “we” (you) done since 2021?

4) Partnered Directly with Communities!

Great Lakes Water Authority

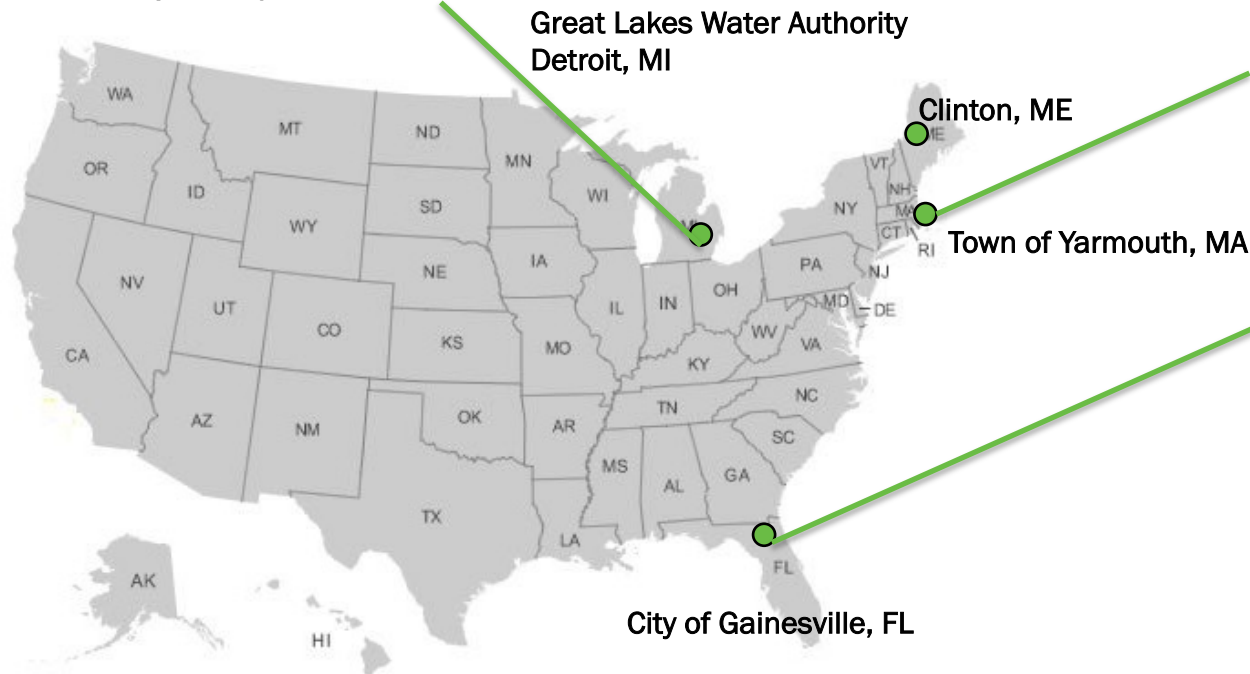
- One of the largest WWTs in the country
- GLWA currently incinerates, land applies, or landfills their biosolids at significant expense
- Their incinerator is expected to cost >\$250M to replace/retrofit

Yarmouth, MA

- Over 30,000 excess tons of organics ‘on-Cape’, 30% diversion goal by 2030
- Towns are seeing a 2x increase in disposal costs
- Cape Cod Commission has assembled 15 towns to commingle the waste and evaluate a novel digester

City of Gainesville

- All wastes currently managed ‘out-of-county’
- 5 Mgal/yr fats/oils/greases, 600kT food waste
- Looking for strategy to meet City and County zero waste goals (90% by 2040)



Peer Review Agenda

Start Time MDT	End Time MDT	Title	Organization	Speaker
DAY 5 – Friday, April 7, 2023				
8:00 AM	8:30 AM	<i>Registration, Breakfast</i>	<i>All</i>	
8:30 AM	8:45 AM	Technology Area Daily Intro	BETO	
8:45 AM	9:15 AM	Waste-to-Energy Technical Assistance	NREL	Anelia Milbrandt
9:15 AM	9:45 AM	Waste-to-Energy: Optimized feedstock aggregation and blending at scale	PNNL	Tim Seiple
9:45 AM	10:15 AM	Analysis and Sustainability Interface - PNNL	PNNL	Lesley Snowden-Swan
10:15 AM	10:30 AM	<i>Break</i>	<i>All</i>	
10:30 AM	11:00 AM	Bench Scale HTL of Wet Wastes	PNNL	Michael Thorson
11:00 AM	11:30 AM	Denitrogenation of wet waste-derived biocrude to meet SAF specifications	PNNL	Michael Thorson
11:30 AM	12:00 PM	A Catalytic Process to Convert Municipal Solid Waste Components to Energy	Worcester Polytechnic Institute	Mike Timko
12:00 PM	1:00 PM	<i>Lunch</i>	<i>All</i>	
1:00 PM	1:30 PM	Synergistic Thermo-Microbial-Electrochemical (T-MEC) Approach for Drop-In Fuel Production from Wet Waste	Princeton University	Z. Jason Ren
1:30 PM	2:00 PM	Novel and Viable Technologies for Converting Wet Organic Waste Streams to Higher Value Products	The Research Foundation of SUNY, University of Albany	Yanna Liang
2:00 PM	2:30 PM	Innovative Polyhydroxyalkanoates (PHA) Production with Microbial Electrochemical Technology (MET)	University of Maryland	Stephanie Lansing
2:30 PM	3:00 PM	Electro-Enhanced Conversion of Wet Waste to Products Beyond Methane	Colorado State University	Ken Reardon

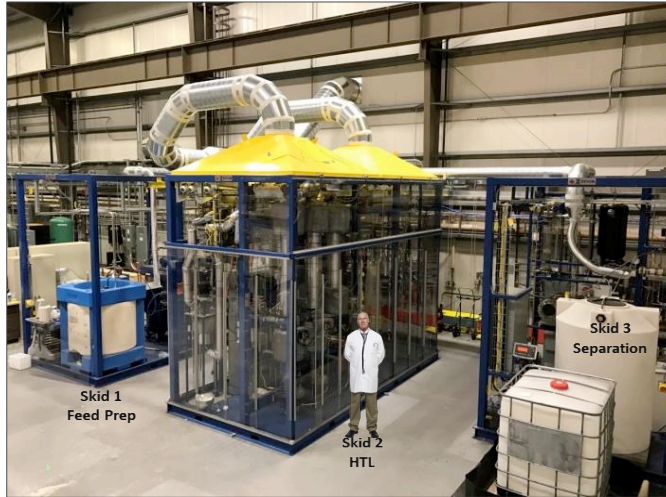
Analysis Efforts

Hydrothermal Liquefaction

Products from waste

Liquid Fuels from Waste – Hydrothermal Liquefaction

HTL is a process that uses heat and pressure to convert biological materials to biocrude oil in about 15 minutes, using the same principles that nature transforms biological materials to crude oil over centuries



The crude oil from waste water is rich in diesel-range hydrocarbons and has high cetane (~70)

- Fuel has been evaluated by Colorado State University in engine tests (5-15% blends)- no negative impact on performance nor emissions observed
- Very high organic conversion rates relative to traditional anaerobic digestion (94-99%). *This is very important to the business case*

Research priorities have focused on:

- Side stream management
- Time on stream
- Integration with existing WRRFs

Wet biological material
(e.g. waste water residuals)



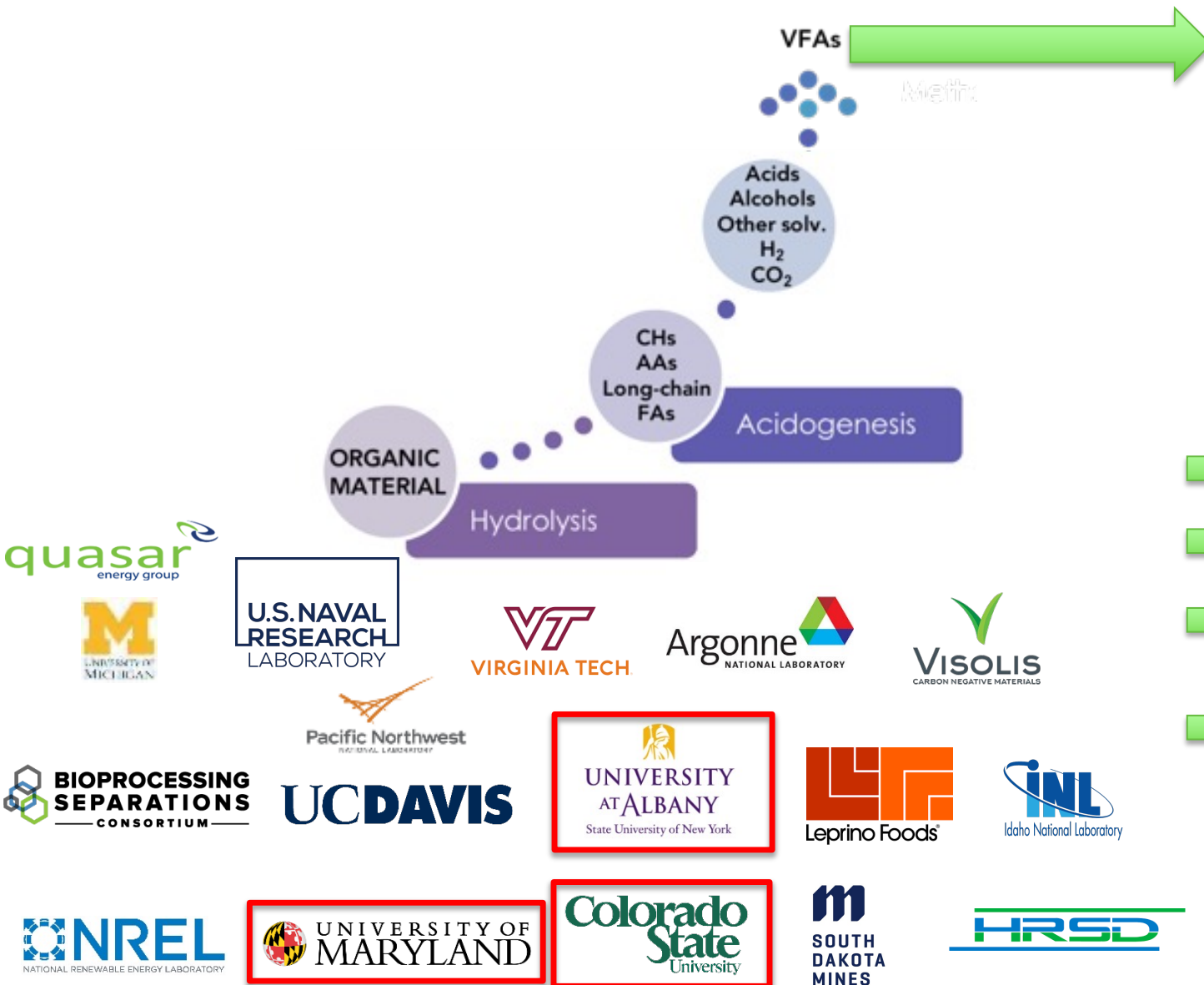
Stable biocrude oil
(up to 60% yield)



Hydrocarbon fuels
(95%+ yield)



Bioproducts / Biochemicals from Waste



Biochemicals and bioproducts

From organic acids, demonstrated a variety of products are possible via biological and chemical catalysis:

- Polyurethane
- Polyester resins
- Polyacids/Polyols
- Terpenes
- Olefins

- ➔ Enables closing of carbon cycles
- ➔ Decarbonization of materials/plastics
- ➔ Higher value products enable smaller scale/footprint operations
- ➔ More efficient or environmentally benign manufacturing processes (avoiding need for chemicals like nitric or sulfuric acid)

FOAS/lab calls targeted separations strategies, improved carbon conversion efficiency

Relevant FOAS / Funding Opportunities

Biopower FOAs

- PDABB (FY18)

Projects must improve LCOE by 25%*
Projects must exceed an EROI of 5

WPI

Next Gen AD FOAs

- Rethinking AD (FY19)
- Community Scale Wastes (FY20)

Improve carbon conversion efficiency by at least 50%*
Reduce net disposal costs of the waste feedstock by >25%

SUNY-Albany
Princeton
Maryland

Other

- Urban/Suburban Waste (FY19)

Projects must improve LCOE by 25%*

CSU

*Relative to an appropriate benchmark technology
**Not presenting today

Questions

Contact Info:

Beau Hoffman, Bioenergy Technologies Office

Beau.Hoffman@ee.doe.gov