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February 4, 2021

**VIA EMAIL (FERGAS@HQ.DOE.GOV)**

Amy Sweeney  
Director, Division of Natural Gas Regulation  
Office of Regulation, Analysis and Engagement  
Office of Fossil Energy, FE-34  
1000 Independence Ave., S.W.  
Washington, DC 20585

Re: Cameron LNG, LLC, FE Docket Nos. 11-145-LNG, 11-162-LNG, 14-204-LNG, 15-36-LNG, 15-67-LNG, 15-90-LNG  
Revised Long-Term Contract Summaries

Dear Ms. Sweeney:

Cameron LNG, LLC (“Cameron LNG”) has received: (1) long-term, multi-contract authority to export liquefied natural gas (“LNG”) to nations with whom the United States has entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *see* DOE/FE Order No. 3059, FE Docket No. 11-145-LNG (Jan. 17, 2012), DOE/FE Order No. 3620, Docket No. 14-204-LNG (Apr. 9, 2015), DOE/FE Order No. 3680, Docket No. 15-36-LNG (July 10, 2015), and DOE/FE Order No. 3059-A, FE Docket No. 11-145-LNG (Aug. 13, 2018); and (2) long-term, multi-contract authority to export LNG to nations with whom the United States has not entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *see* DOE/FE Order No. 3391-A, Docket No. 11-162-LNG (Sept. 10, 2014), DOE/FE Order No. 3797, Docket No. 15-67-LNG (Mar. 18, 2016), and DOE/FE Order No. 3846, Docket No. 15-90-LNG (July 15, 2016) (collectively, “Export Authorizations”).

Pursuant to the long-term contract filing requirements of the Export Authorizations, Cameron LNG submits herewith for filing revised summaries of Cameron LNG’s Liquefaction and Regasification Tolling Agreements (“LRTAs”) with MC Global Gas Corporation, Mitsui & Co. Cameron LNG Sales LLC, and Total Gas & Power North America, Inc. The instant submission incorporates changes since Cameron LNG’s previous filings on July 30, 2018, April 29, 2019, and September 18, 2019. Specifically, this submission reflects a Second Amendment to the Second Amended and Restated LRTAs that revises the Contract Term set forth in the

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previously filed public summaries. The format for this summary is the same format used in Cameron LNG's prior submissions.

Cameron LNG is separately filing unredacted copies of the Second Amendment to the Second Amended and Restated LRTAs under seal. Cameron LNG is also filing under seal copies of a prior amendment to the Second Amended and Restated LRTAs that did not revise any of the terms relevant to the public summaries.

Please contact the undersigned with any questions regarding this submission.

Respectfully submitted,

*/s/ Brett A. Snyder*

Brett A. Snyder  
*Counsel for Cameron LNG, LLC*

BAS:lnr  
Enclosures

**LONG TERM CONTRACT-LNG EXPORTS  
MAJOR PROVISIONS SUMMARY**

- 1. DOE/FE Order No(s):** DOE/FE Order Nos. 3059, 3059-A, 3620, 3680, 3391-A, 3797, 3846  
**DOE/FE Docket No(s):** FE Docket Nos. 11-145-LNG, 11-162-LNG, 14-204-LNG, 15-36-LNG, 15-67-LNG, 15-90-LNG

- 2. LNG Liquefaction/Export Facility and Location:**

Cameron LNG facility located in and around Cameron Parish, Louisiana.

- 3. Describe affiliation with LNG Liquefaction Export Facility (e. g., owner, capacity holder, etc.):**

The contract has been entered into by the owner of the existing Cameron LNG regasification facility located in and around Cameron Parish, Louisiana, currently proposed for expansion to add liquefaction facilities.

- 4. Exact Legal Name of Parties/Counterparties to Contract:**

Cameron LNG, LLC  
Total Gas & Power North America, Inc.

- 5. 5a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):**

Liquefaction and Regasification Tolling Agreement

- 5b. Firm or Interruptible Contract:**

Firm

- 6. Date of the Contract:**

May 16, 2013, amended and restated July 3, 2014, amended and restated August 19, 2019; amended February 21, 2020; amended November 30, 2020.

- 7. Contract Term:**

Initial term commencing on the execution date and ending on the gas day immediately preceding the 20<sup>th</sup> anniversary of the gas day on which the term of Cameron LNG's DOE/FE export authorization to non-free trade agreement countries ("Non-FTA Export Authorization") commences ("Initial Term"). If the term of Non-FTA Export Authorization is extended beyond the Initial Term, then, upon written notice by customer and each other customer to Cameron LNG not less than thirty-six (36) months prior to the end of the Initial Term, the Initial Term will be extended to end on the earlier of (i) the gas day immediately preceding the 20<sup>th</sup> anniversary of the date that Cameron LNG liquefaction facility is operating at full capacity; and (ii) the last gas day of the term of Cameron LNG's Non-FTA Authorization.

**8. *Quantity (Annual and Total, if appropriate, include +/-% flexibility):***

Up to 239.72 billion standard cubic feet per year subject to the applicable DOE/FE export authorizations.

**9. *Take or Pay (or equivalent) Provisions/Conditions (please describe):***

The liquefaction and regasification tolling agreement is a tolling arrangement pursuant to which the customer pays a fixed fee for the right to receive liquefaction or regasification services in respect of natural gas or LNG delivered by the customer to the Cameron LNG facility, up to a maximum agreed quantity. The obligation to pay the fixed fee for capacity is not based upon usage. The fixed fee is subject to credits for certain service interruptions and events of *force majeure*. Customers pay certain costs, including fixed and variable operations and maintenance costs, on a pass-through basis, the quantum of which may vary based on whether the terminal provides liquefaction or regasification service.

**10. *Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate. If this does not include the Purchase or Sale of Natural Gas, please mark this Section "Not Applicable":***

Cameron LNG will be responsible for the short-term supply of natural gas only during the commissioning period, otherwise Cameron LNG will only purchase or sell natural gas (from or to third parties) if necessary (a) in the event of an emergency situation to protect the safety, integrity, or operation of the facility; (b) to maintain the facility in a state of readiness; or (c) to eliminate an inventory imbalance if the customer has not done so as required under the tolling agreement.

**11. *Legal Name of Entity(ies) that has(have) Title of the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):***

Total Gas & Power North America, Inc.

**12. *Export Destination Restrictions in the Contract:***

The contract restricts exports of LNG received by the customer from the Cameron liquefaction and regasification facility to destination countries permitted under (i) the applicable DOE/FE export authorizations and (ii) U.S. law.

**13. *Resale Provisions:***

The contract requires that the customer include any specific contractual provisions as may be required under the applicable DOE/FE export authorizations and U.S. law with respect to any sales

agreement, off-take agreement, or other agreement for the export of LNG received from the Cameron liquefaction facility.

***14. Other Major Non-proprietary Provisions, if Applicable:***

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

**DATED:** February 4, 2021

**SUBMITTED BY:**

*/s/ Blair Woodward*

Blair Woodward

Cameron LNG, LLC