

Welcome to the DOE Buildings XV Post-Conference Workshop “Current Challenges, Opportunities, and Research Needs of Building-Integrated PV Systems”



Agenda Overview

1:00p – 1:10p	Welcome and Introductions
1:10p – 1:30p	BIPV and EE Envelopes to Achieve Low Carbon Buildings M. LaFrance (BTO)
1:30p – 2:00p	Building Integrated PV at the Solar Energy Technologies Office G. Stefopoulos (SETO)
2:00p – 2:45p	BIPV System Integration and Implementation Marcus Bianchi (NREL) – 15 mins Mengjie Li (University of Central Florida) – 15 mins Discussion
2:45p – 3:15p	Break

Agenda Overview

3:15p – 3:30p	European perspectives regarding BIPV Targo Kalamees (TalTech) – 15mins
3:30p – 4:00p	BIPV International Markets: Current State and Future Projections Jacob Jonsson (LBNL) – 15 mins IEA PVPS Task 15 Review Jacob Jonsson (LBNL) – 15 mins
4:00p – 4:45p	Standards requirements for walls, windows, and roofs – Breakout sessions Facilitators: Roofs (Andre Desjarlais), Walls (Diana Fisler), Windows (Marc LaFrance)
4:45p – 4:55p	Report out
4:55p – 5:00p	Concluding Remarks – Marc LaFrance/George Stefopoulos

U.S. DEPARTMENT OF
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RENEWABLE ENERGY

BIPV and EE Envelopes to Achieve Low Carbon Buildings

Marc LaFrance

US DOE

Advanced Technology and Energy Policy Manager

Buildings XV Conference

December 8, 2022



Core functions of building envelopes

- Keep the rain out
- Keep the heat out in summer
- Keep the heat in the winter
- Maintain a view to the outdoors
- Provide safe and comfortable space
- Avoid mold, bugs and rot
- Reduce chances of condensation
- Ventilate indoor pollutants
- Avoid infiltration of outdoor pollutants and latent loads



Building envelope infrastructure example – standards and ratings

Fenestration:

- Simulation of U-factor, Solar Heat Gain Factor and Visible transmittance - ISO 15099
- U-factor testing - ASTM C 1363, C1199, NFRC 102
- Solar Heat Gain Testing – NFRC 201
- Spectral Optical Property – ISO 9050, ASTM E903, NFRC 300, 301
- Air Leakage – ASTM E283, NFRC 400

Wall Insulation

- ASTM C 518, C 177

Wall System

- ASTM C1363, ASTM C1155



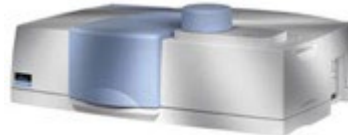
Air Leakage




Hot Box



Solar Calorimeter

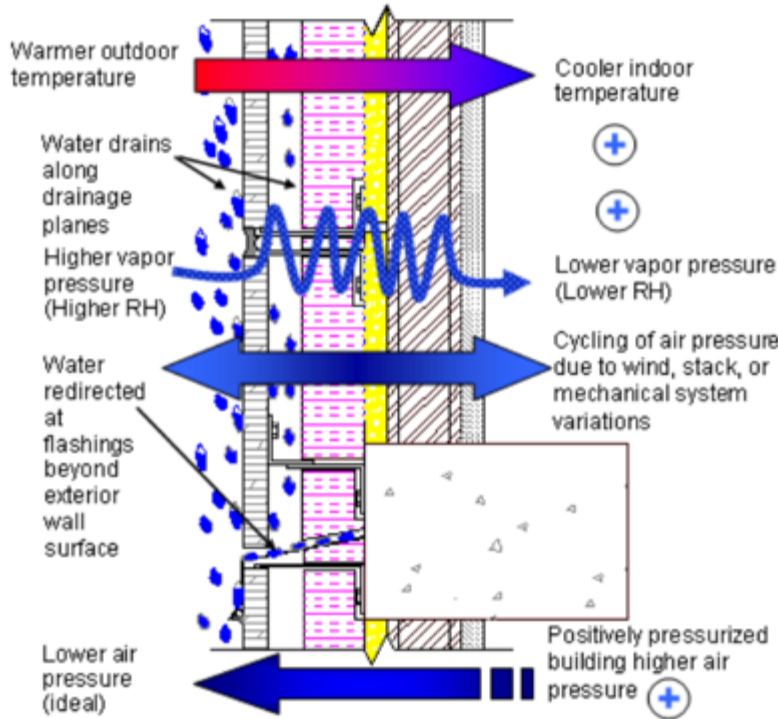


Spectrophotometer

	Initial	Weathered	
	Solar Reflectance	0.00	Pending
	Thermal Emittance	0.00	Pending
	Rated Product ID	-----	
Licensed Seller ID Number	-----		
Classification	Production Line		
<p>Cool Roof Rating Council ratings are determined for a fixed set of conditions, and may not be appropriate for determining seasonal energy performance. The actual effect of solar reflectance and thermal emittance on building performance may vary.</p> <p>Manufacturer of product stipulates that these ratings were determined in accordance with the applicable Cool Roof Rating Council procedures.</p>			

	World's Best Window Co. Millennium 2000+ Vinyl-Clad Wood Frame Double Glazing • Argon Fill • Low E Product Type: Vertical Slider
ENERGY PERFORMANCE RATINGS	
U-Factor (U.S./I-P)	Solar Heat Gain Coefficient
0.35	0.32
ADDITIONAL PERFORMANCE RATINGS	
Visible Transmittance	Air Leakage (U.S./I-P)
0.51	0.2
<p><small>Manufacturer stipulates that these ratings conform to applicable NFRC procedures for determining whole product performance. NFRC ratings are determined for a fixed set of environmental conditions and a specific product size. NFRC does not recommend any product and does not warrant the suitability of any product for any specific use. Consult manufacturer's literature for other product performance information. www.nfrc.org</small></p>	

Wall systems – complex moisture and air management



BIPV needs to ensure core functions are maintained

Courtesy: Whole Building Design Guideline

Implementing EE with BIPV Example

Conventional

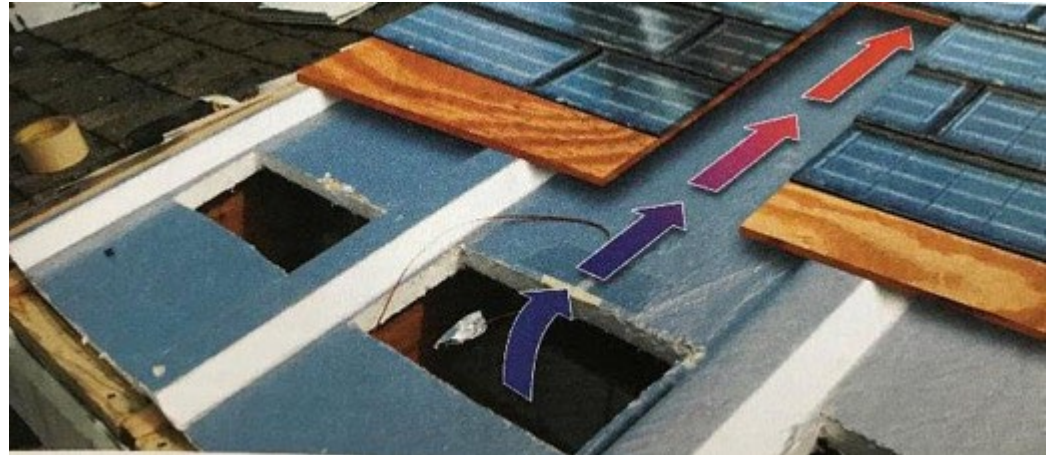
- Shades roof from heat gain
- Allows panels to cool to produce higher output
- Not always aesthetically pleasing to some



BIPV

- Higher cell temperatures, lower output
- Increase in heat flux to attic/plenum compared to cool roofs
- Generally greater aesthetics

Above Deck Ventilation – lower peak cooling



BIPV with high efficiency facade



Key Benefits

- Highest output PV
- Cells allowed to cool
- Optimized sun angle
- Shades windows from sun

Concerns

- Aesthetically less appealing
- Window cleaning is more difficult/costly

Source: “Transition to Sustainable Buildings, Strategies and Opportunities to 2050”, IEA 2013

EE Spandrels research – opportunity for BIPV

Issues:

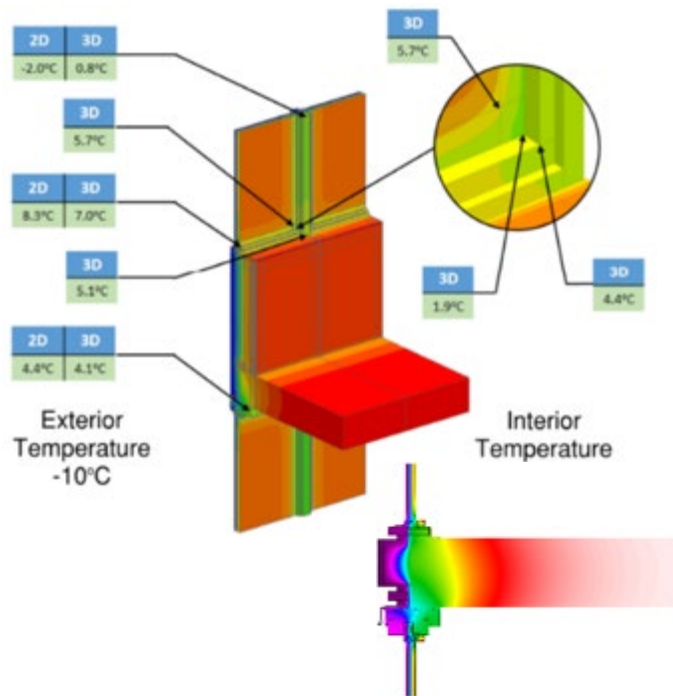
- Thermal-bridging of aluminum framing
- Differing construction of opaque wall areas vs. transparent areas
- Lack of consensus in thermal modeling

Needs:

- Higher performing spandrel systems to meet more stringent codes
- Thermal modeling consensus based on validation and experimentation

Outcome:

- *Design Guidance* document with best practices and recommended modeling procedures



To learn more, contact Anne Ellis

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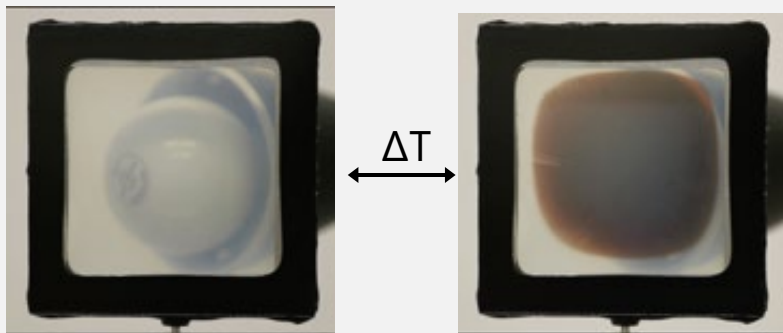
RDH Building
Science

Simpson Gumpertz
& Heger Inc.

Perovskite materials for photovoltaic windows project

Thermochromic PV

Dynamic solar heat gain control + PV generation



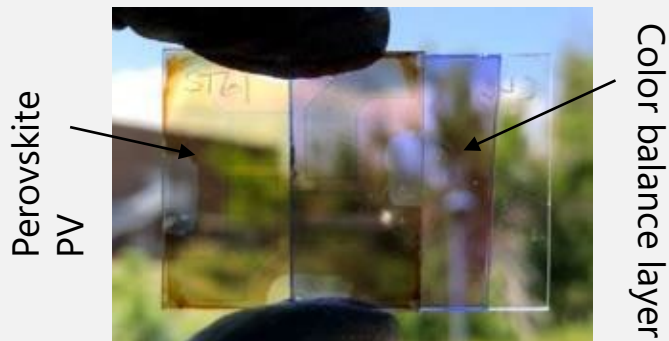
Transparent

Colored + PV

- Generates electricity and modulates solar heat gain for significant building energy savings
- Proof of concept demonstrated.
- NREL holds >10 patents on the technology
- Durability improved
- Significant investment makes them market viable in ~5 years

Neutral color semitransparent PV

High efficiency without sacrificing aesthetics



Lance Wheeler, PhD
NREL

- >6% geometric efficiency with >30 visible light transmittance and neutral gray color
- Compatible with current glazing and lamination processes
- Investment makes technology market viable in ~3 years.

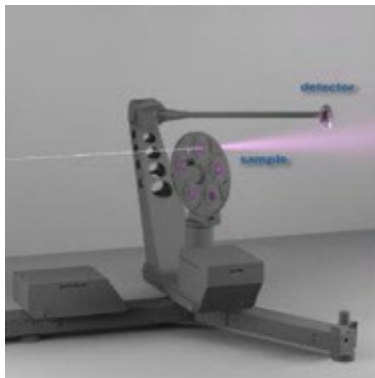
National Laboratory expertise and advanced facilities



LBNL Flexlab



ORNL Guarded Hot Box



LBNL Goniophotometer



NREL Differential Thermal Cycling Unit



PNNL Lab Homes

Resources and contact info

US DOE – Pathway to Zero Energy Windows – Advancing Technology and Market Adoption - [Pathway to Zero Energy Windows: Advancing Technologies and Market Adoption \(nrel.gov\)](#)

US DOE - Opaque Envelopes: Pathway to Building Energy Efficiency and Demand Flexibility Key to a Low-Carbon, Sustainable Future

[Opaque Envelopes: Pathway to Building Energy Efficiency and Demand Flexibility](#)

Grid-interactive Efficient Buildings Technical Report Series Windows and Opaque Envelope

[Grid-interactive Efficient Buildings Technical Report Series: Windows and Opaque Envelope \(energy.gov\)](#)

LBNL Core Window Lab – Primer videos and resources

[Outreach | Windows and Daylighting \(lbl.gov\)](#)

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Building Integrated PV at the Solar Energy Technologies Office

Dr. George Stefopoulos, *Solar Innovation Technical Advisor*

Buildings XV Conference – U.S. DOE BIPV Workshop

December 8, 2022



Outline

- SETO overview and background
- BIPV RFI description, responses, and learnings
- Further discussion

Solar Energy Technologies Office (SETO) Overview

MISSION

We accelerate the **advancement** and **deployment of solar technology** in support of an **equitable** transition to a **decarbonized economy no later than 2050**, starting with a decarbonized power sector by 2035.

WHAT WE DO

Drive innovation in technology and soft cost reduction to make solar **affordable** and **accessible** for all Americans

Enable solar to support the **reliability, resilience**, and **security** of the grid

Support **job growth**, **manufacturing**, and the **circular economy** in a wide range of applications



SETO Research Areas

PHOTOVOLTAICS



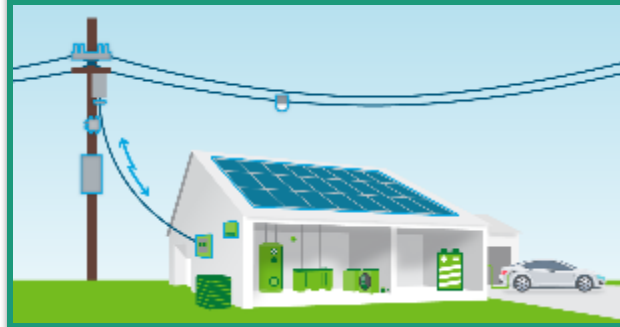
CONCENTRATING SOLAR-THERMAL



BALANCE OF SYSTEMS/ SOFT COST REDUCTION



SYSTEMS INTEGRATION



MANUFACTURING AND COMPETITIVENESS



Driving Toward Decarbonization Goals

- SETO 2021 Multi-Year Program Plan was released Spring of 2021
- The Multi-Year Program Plan explains the purpose and the priorities of the office and sets goals for solar energy for 2025. Additionally, it explains how we will accelerate progress toward these goals

Accelerate solar deployment and associated job growth by **opening new markets**, reducing regulatory barriers, providing workforce training, and growing U.S. manufacturing.

Emerging Sectors – Dual-use solar systems

- Building-integrated photovoltaics (BIPV)
- Vehicle-integrated photovoltaics (VIPV)
- Floatovoltaics
- Agrivoltaics

BIPV Background

- **Building-sited distributed PV** was about **30%** of new solar capacity installed in 2020
- **Roof-mounted systems** are currently the dominant design
- Other approaches and technologies could provide a **competitive value proposition** for building decarbonization
 - Providing better potential given the building aspect ratio
 - Combining redundant parts
 - Reducing overall system costs
 - Improving efficiencies

BIPV Background (EN 50583 / IEC 63092 / IEC 61730)

Building-applied PV (BAPV)

PV modules are building-attached if they are mounted on a building envelope

Conventional PV modules

Fully-functional building

Electricity generation

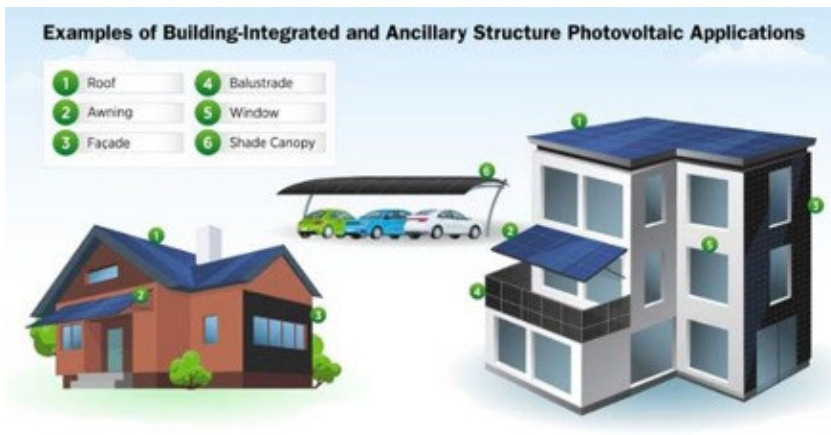
Building-integrated PV (BIPV)

PV modules are building-integrated if they form a building component providing additional functions

Specialized PV modules

Integral part of building

Electricity generation and building function



Rooftop Solar



Rooftop Solar

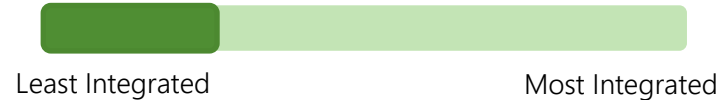


Least Integrated

Most Integrated

Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Canopies



Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Canopies



Canopies

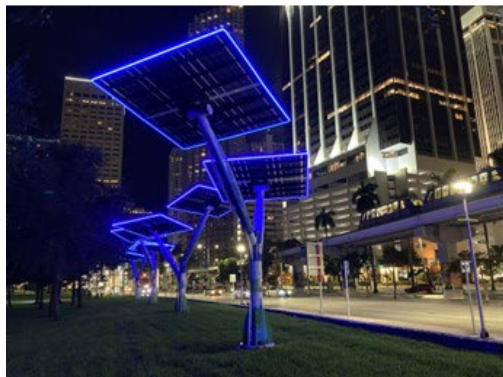


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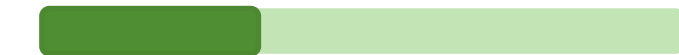
Most Integrated

Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Architectural Structures



Architectural Structures

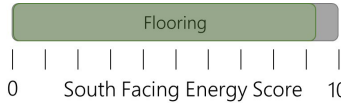
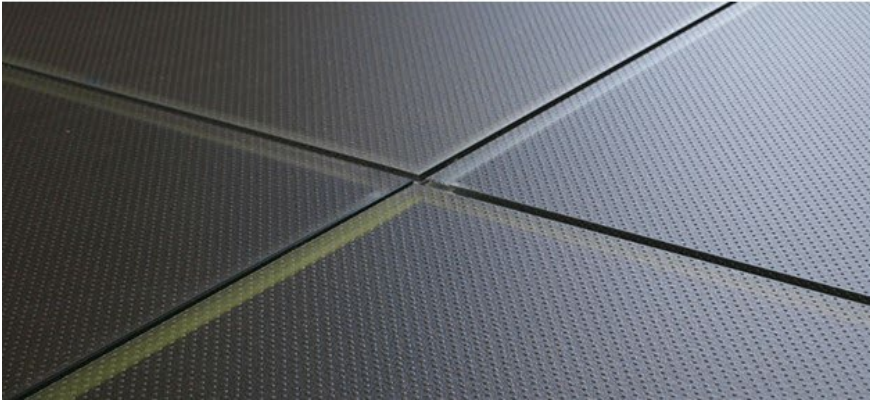
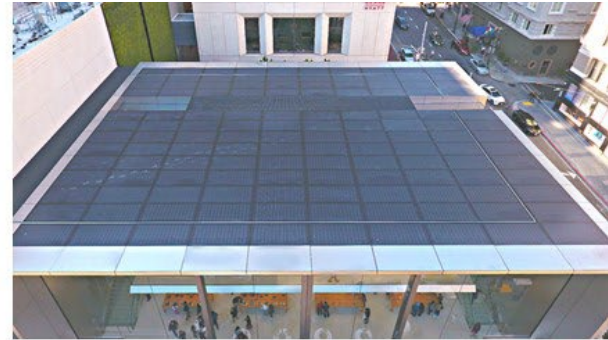


Least Integrated

Most Integrated

Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Flooring



Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Awnings/Louvers



Window Awnings

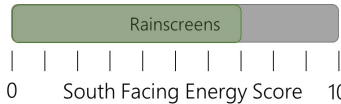
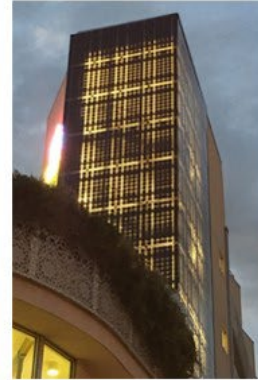


Least Integrated

Most Integrated

Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Ventilated Solar Facades, Rainscreens, Enclosures



Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Balustrades



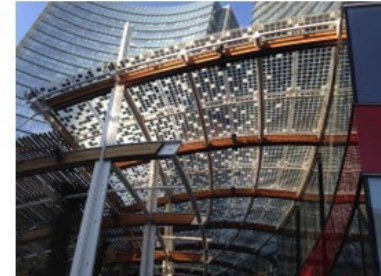
Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Roof Integrated



Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Sloped Glazing



Sloped Glazing

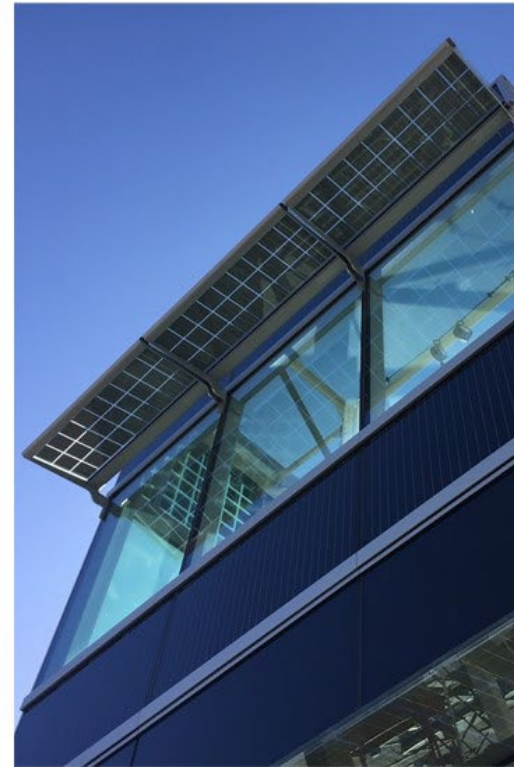
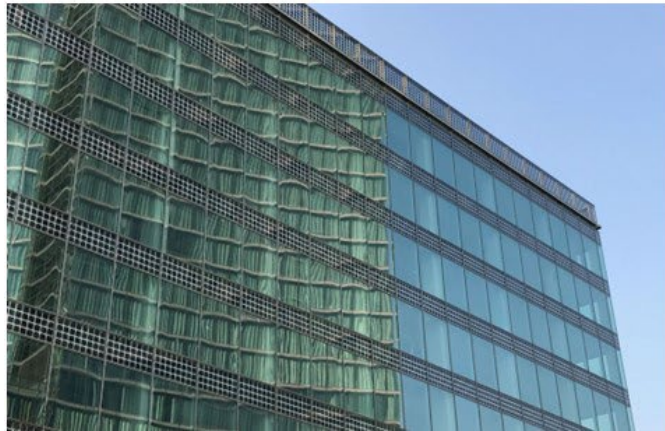


Least Integrated

Most Integrated

Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Spandrel Glazing



Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

Vision Glazing



Vertical Vision Glazing



Least Integrated

Most Integrated

Courtesy of the Architectural Solar Association (ASA)
<https://www.archsolar.org/>

BIPV RFI Details

- Collaborative DOE RFI between SETO and BTO
- March 7 to April 1, 2022
- 37 responses from a variety of stakeholders
- Focus on current state of the industry, challenges and barriers, gaps, and R&D needs
- Summary report at <https://www.energy.gov/eere/solar/summary-challenges-and-opportunities-building-integrated-photovoltaics-rfi>

BIPV RFI Details – Focus areas



State of the industry and key domestic markets



Product requirements



Key barriers and perceptions



RDD&C needs and opportunities



Stakeholder engagement processes

Market Segments and Opportunities

Products

- **Roofing**
- Covering/Shading Elements
- Glass products
- Vertical products

Customer Segments

- **Commercial buildings**
- Residential buildings
- Government, education, healthcare
- Agriculture and greenhouses

Domestic Manufacturing

- Proximity to market
- Building products typically produced close to consumption
- Cost/emission reductions

Key Product Requirements

Performance

Cost

Aesthetics

Reliability, durability, and safety

Process integration

Supply chain integration

Key Barriers and Perceptions

Technical Barriers

Costs

Performance

Aesthetic considerations

Technical **complexity** in installation, operation, and maintenance

Certification and permitting challenges

Resource Shortages

Availability of **products**, product and supply chain reliability

Expertise shortage and lack of educational resources

Lack of sales, estimation, and other **decision support** tools

Lack of financial **incentives** specific to BIPV

Awareness and collaborations

Technology awareness by **designers and end-users**

Existing **silos** in operating and business models of various affected groups

Disconnects between partnering groups and affected industries

Research and Development

Lack of **fundamental research**

Lack of **demonstration projects**

RDD&C Needs

Product demonstration

Testing facilities and **demonstration** projects

Availability of **data**

Models and tools

Production **cost** modeling

Energy yield modeling

Installed system cost modeling with consideration for **O&M** costs

Comprehensive **assessment of benefits**

Performance improvements

Improved BIPV product designs – **aesthetics, installation, O&M**

Efficiency and **energy yield** improvements

Thermal management improvements

Installation and maintenance processes

Systems **integration**

Stakeholder Engagement and Outreach

Underrepresented groups

Architectural community

Construction industry

Manufacturers and product implementation teams

Power-electronics companies

Trade associations and organizations

Local/state **regulators**

Investors

Outreach mechanisms

Publishing **case studies**

Supporting and promoting **demonstration projects**

Establishing dedicated **BIPV conferences**, trade shows, workshops, and other **educational opportunities**

Creating a steering committee to make **recommendations for specific certification standards** for BIPV

Providing **funding opportunities** for research and commercialization of BIPV solutions

Instituting BIPV rebate programs or **financial incentives**

Creating a coordinated national effort, like establishing a U.S.-based **consortium**

Promoting early-stage **innovation**

Purpose of Workshop

- Bring together various BIPV stakeholders from industry, academia, and research entities
- Create a forum for discussion and exchange of views and ideas
- Understand the current status and needs of the industry
- Receive input that would guide future DOE plans and activities

Questions and Further Discussion



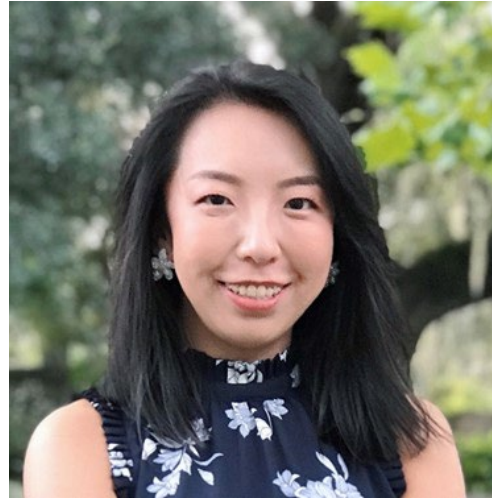
George Stefopoulos
georgios.stefopoulos@ee.doe.gov

BIPV System Integration and Implementation



Dr. Marcus Bianchi, PE
National Renewable Energy
Laboratory

Dr. Marcus Bianchi is a senior research engineer with the Building Technologies and Science Center at the National Renewable Energy Laboratory, where he also leads the business development activities to coordinate external funding, partnerships, and collaborations with corporations, government agencies, and other research institutes. Marcus was principal scientist at Johns Manville, performing insulation heat transfer research, and a professor in mechanical engineering at Universidade Federal do Rio Grande do Sul and at Purdue University.



Dr. Mengjie Li
University of Central Florida

Dr. Li is a research professor at the Florida Solar Energy Center and the University of Central Florida. She has a background of high efficiency solar cell fabrication and is currently focused on degradation pathway analysis of PV modules and improving energy and community resilience with renewable energy solutions. She will discuss the role of BIPV in improving energy resilience and the current state-of-art in BIPV durability and reliability characterization research.

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BREAK 2:45 - 3:15pm



BIPV International Markets: Current State and Future Projections

IEA PVPS Task 15 Review



Dr. Jacob Jonsson

Lawrence Berkley National
Laboratory

Dr. Jacob C. Jonsson got his Ph.D. in Solid State Physics at Uppsala University and started work at Lawrence Berkeley National Laboratory in 2005. Focus on optical characterization, simulation and modelling of traditional facade materials like glass and shades, but also on electrochromics, hermochromics, and transparent PV.

Standards Requirements for Walls, Windows, and Roofs

Break-out Sessions



Walls

[Source: Net Zero Envelope: Curtain Wall Retrofit at SMUD Headquarters | glassonweb.com](#)



Windows

[Source: Building-Integrated Photovoltaics Can Lead to Net-Positive Construction | ArchDaily](#)



Roofs

[Source: Solar Shingles for EPCs, Contractors & Installers | Targray](#)

Breakout Group Assignments

DOE's RFI responses indicated that updating and the development of building performance standards is a critical necessity to remove barriers to greater market adoption of BIPV. Please address the following questions in your breakout groups.

- 1) Identify the top three to five standards or specifications that need to be improved that can have the biggest impact to reduce barriers to BIPV adoption?
- 2) What are the highest priorities of the identified standards and why?
- 3) For the top two priorities, what are the next steps needed to pursue the standard improvements and what is an estimated timeframe for them to be fully promulgated?

Thank you!

Thank you!

MarcLaFrance

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George Stefopoulos

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BIPV: Drivers, Benefits, Challenges, and the Holy Grail

Mary Werner

National Renewable Energy Laboratory
Solar Energy Technologies Program Manager

December 8, 2022

Topics:

Combining (i.e. Applied)
vs. Integrating

Benefits & Drivers behind
BIPV

Challenges to Integration

Holy Grail





Combining



1997: Birth of the Camera Phone

On June 11th, 1997, Philippe Kahn created the first camera phone solution to share pictures instantly on public networks. The impetus for this invention was the birth of Kahn's daughter, when he jerry-rigged a mobile phone with a digital camera and sent photos in real time. In 2016 Time Magazine included Kahn's first camera phone photo in their list of the 100 most influential photos of all time.

It is on exhibit at the San Francisco Museum of Modern Art.





Integrating



Drivers & Benefits

Why should the construction industry care about solar and BIPV?

- Solar's projected growth is >25% whereas the construction industry growth rate is projected at 3%
- There are serious drivers behind increasing solar and renewable generation that are going to drive increased adoption over the next decade
- BIPV can be much more aesthetically pleasing than rooftop solar, opening a much broader market base
- There are huge advantages to local generation (generation at the load) to avoid transmission expansion that are going to drive pressure to deploy local renewable generation, of which solar is the leading option
- Not only have solar costs dropped, but BIPV can cost substantially less than rooftop solar

Driver: Aesthetics Matter



Source: World Economic Forum



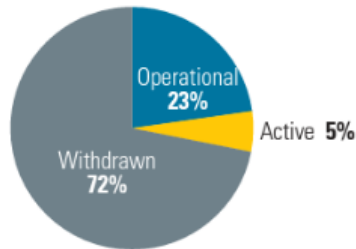
Source: PV Magazine

Driver: Transmission Expansion

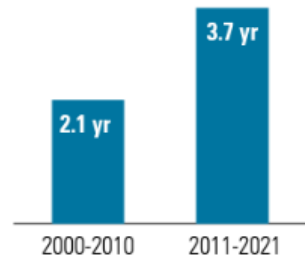
DEPARTMENT OF ENERGY OFFICE OF POLICY

Figure 2. Indicators of the Challenges Facing Transmission Interconnection, Planning, and Construction

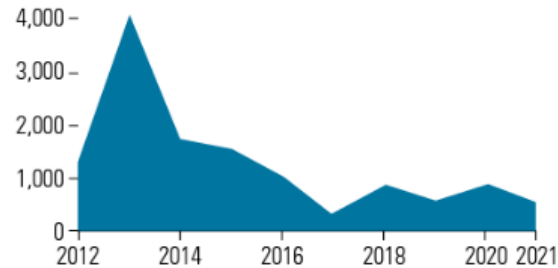
Outcome of Interconnection Requests (submitted 2000-2016)



Average Time from Interconnection Request to Plant Operation (years)



Miles of New High-Voltage (345 kV+) Transmission Lines Completed



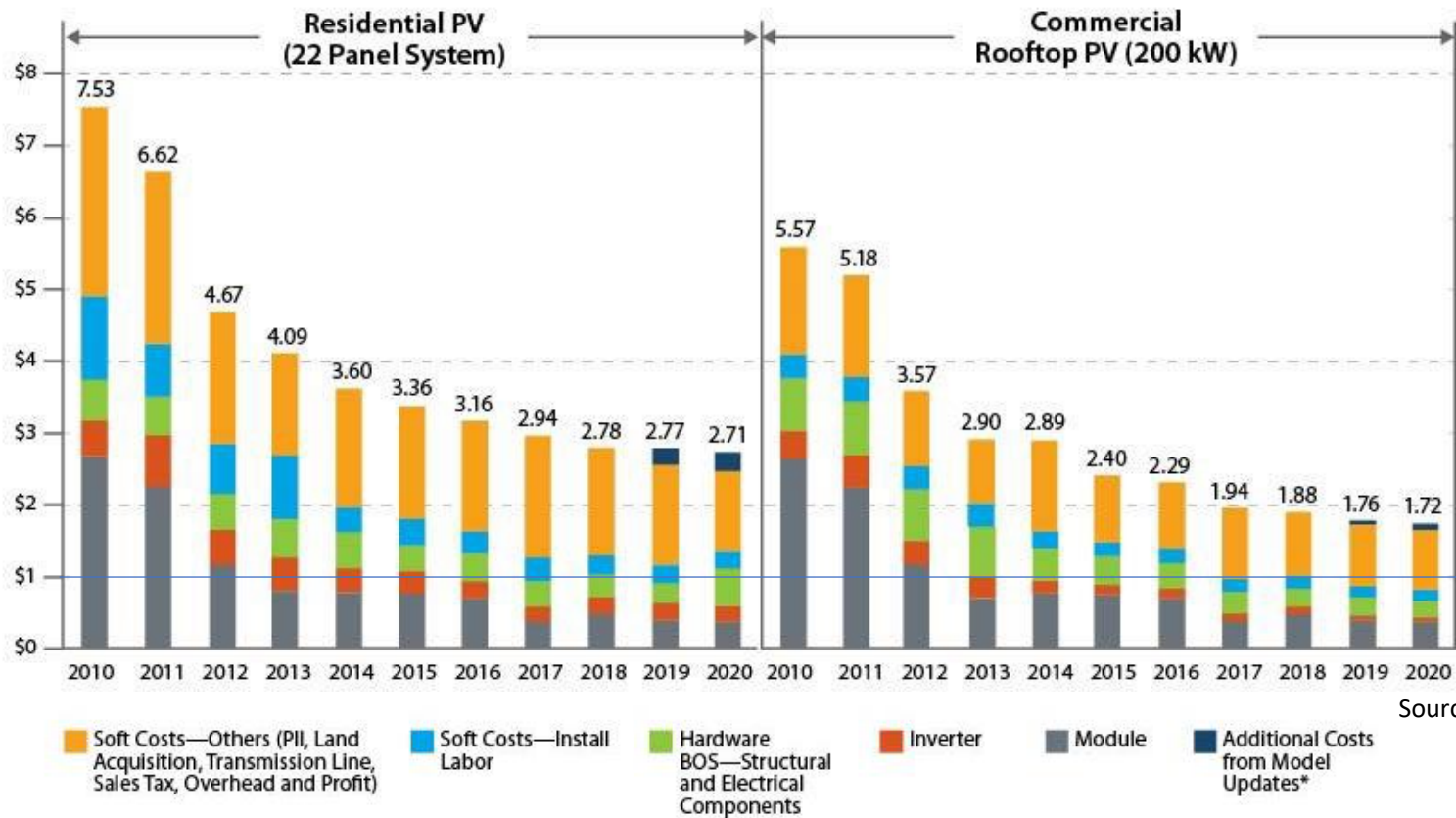
Independent estimates indicate that to meet our growing clean electricity demands, we'll need to **expand transmission systems by 60% by 2030** and may need to triple those systems by 2050.

Source: Queued Up... But in Need of Transmission; Department of Energy; April 2022

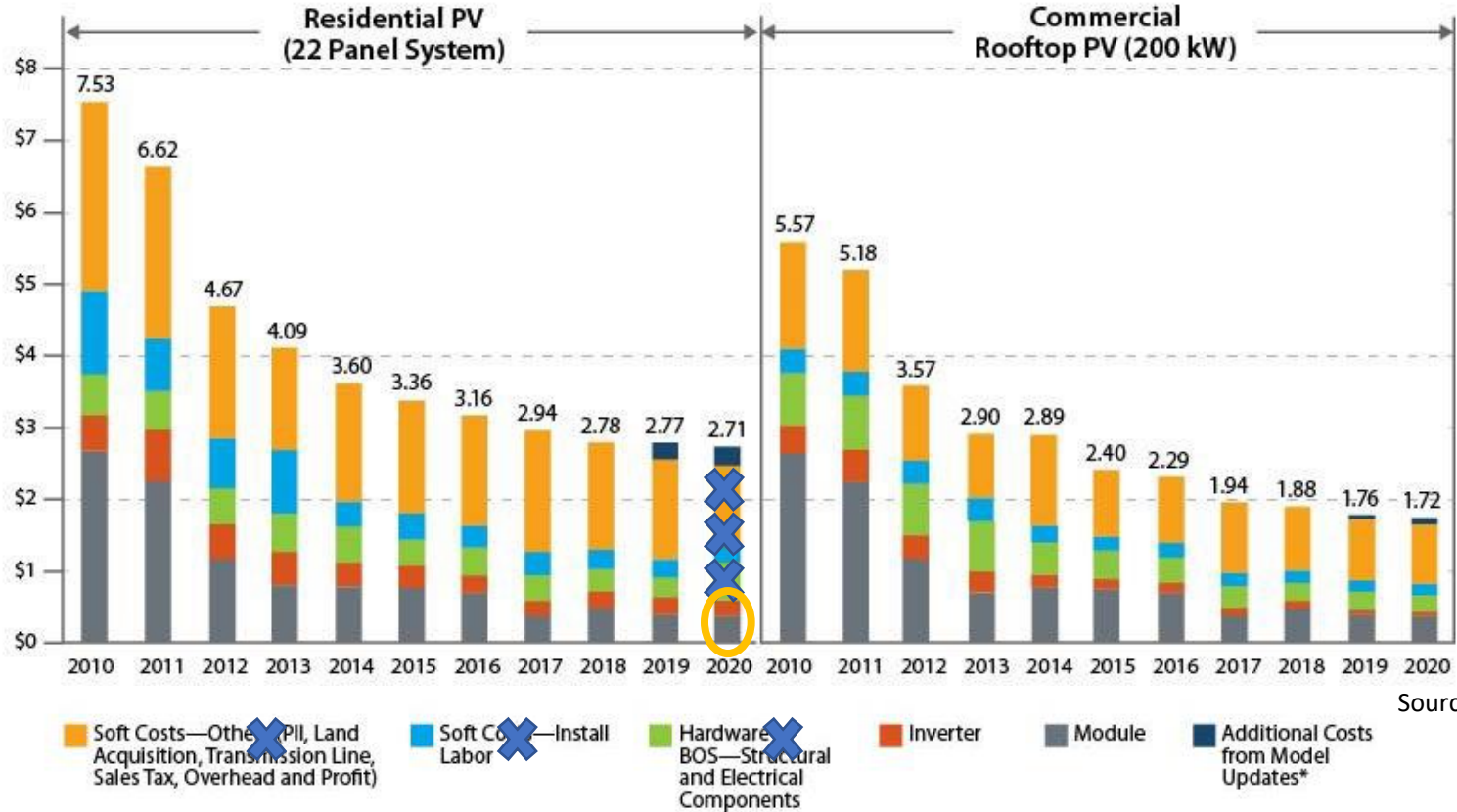
Depending on the scenarios, transmission expansion is estimated between 2X and 5X current levels.

Co-locating Generation with Load through Rooftop PV and/or BIPV could provide over 2,000 TWh/yr, offering huge transmission expansion mitigation.

Driver: PV Costs have dramatically dropped



Driver: BIPV Cuts Costs Even Further!



Benefits

- Construction industry grows in revenues and labor
- Less raw materials are used overall
- Generation is produced at the load
- Integration of generation is more aesthetically pleasing than adding it on after the fact
- BIPV costs less than Building Applied PV

Challenges to Integration

Connecting the Construction Industry with the Solar Industry

Construction Industry

- The market size of the US construction sector was **\$1.6 Trillion** U.S. Dollars in 2021 by the U.S. Census, accounting for ~4% of the US GDP
- There are nearly 4 Million construction businesses in the U.S. and ***over 10 million employees.***
- Construction industry:
 - Spends less than 1% of revenue each year on R&D
 - Is considered a low tech industry
 - Is one of the least digitally advanced sectors

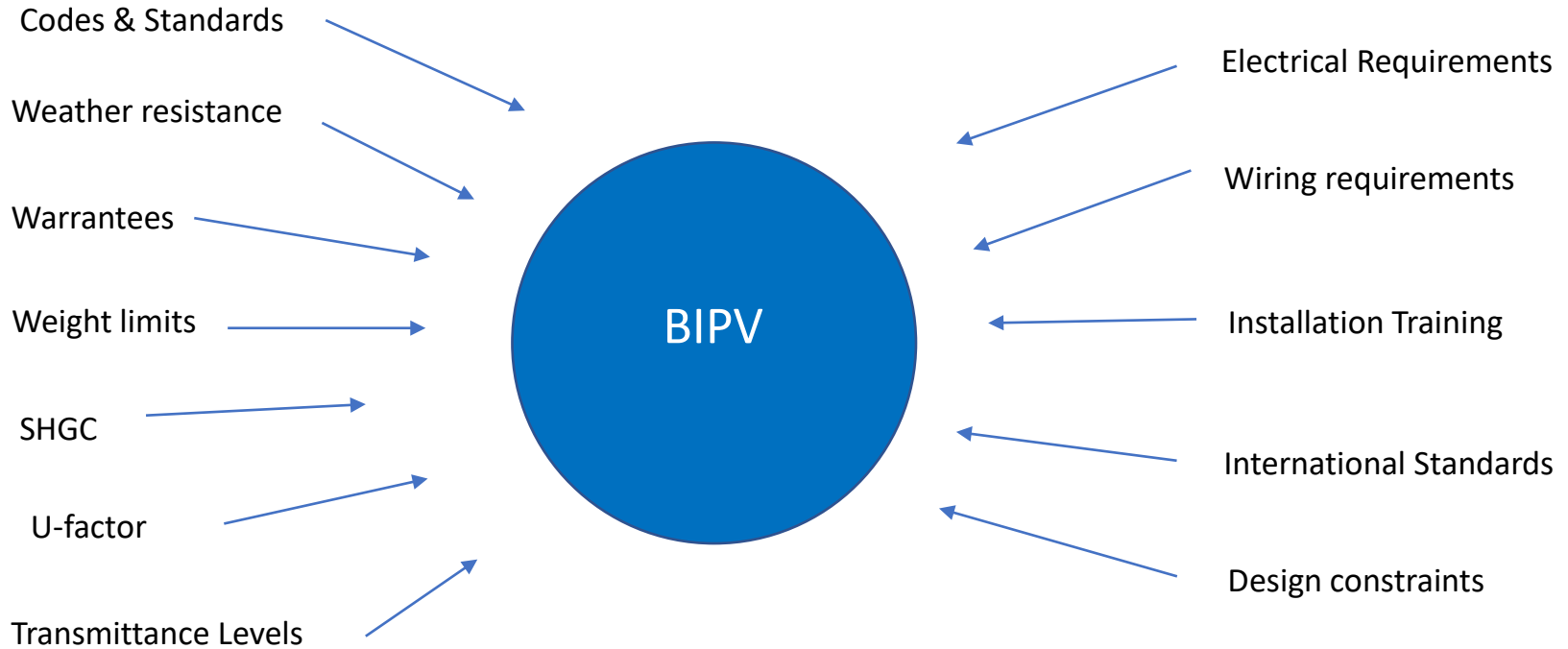
Solar Industry

- The market size of the U.S. solar industry is **\$16 Billion** U.S. Dollars
- There are approximately ***230,000 employees*** in the solar industry overall
- The market size of BIPV in the U.S. is estimated at **\$1.6 Billion** in 2021.
- Solar Industry is:
 - Less mature, focusing more on R&D
 - Evolving and growing rapidly
 - Focused on reducing costs and time to install

Regardless of which industry develops the product, the product has to be accepted, regulated, and understood by the construction industry.

Finding the Integration Middle Ground

Construction Industry



Solar Industry

Mindset Challenge

At what price-point is optimal no longer needed

- Great is the enemy of Good
- Minor shading okay?
- PV in all four directions?
- Entire roof of PV?
- Angle no longer critical?



Holy Grail?

- Mainstream building materials with integrated solar generation technology
- Building designs automatically include wiring for BIPV
- Architects automatically include BIPV products just as they would a window or a roof
- The KISS Principle

Thank you

www.nrel.gov

NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.



International markets current state and future projections

Jacob C. Jonsson

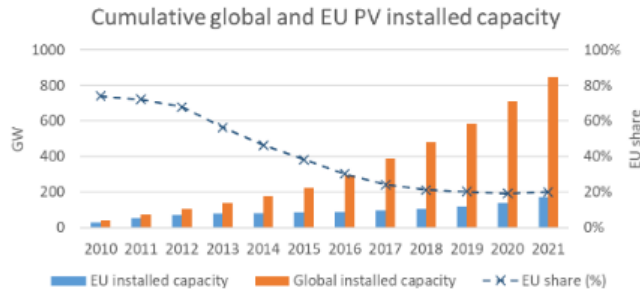
Yuan Gao

Windows and Envelope Material Group
Building Technology and Urban Systems

The grass is greener ...

- ◆ A feeling that the US is late to the party, EU ahead
- ◆ Who is doing better that we can copy?
- ◆ BAPV is increasing but still a small fraction of US homes (2.7 Million homes in 2020), BIPV much smaller (1000? 10000? 100?)

Figure 8. Cumulative global and EU PV installed capacity with EU share for the period 2010-2021.

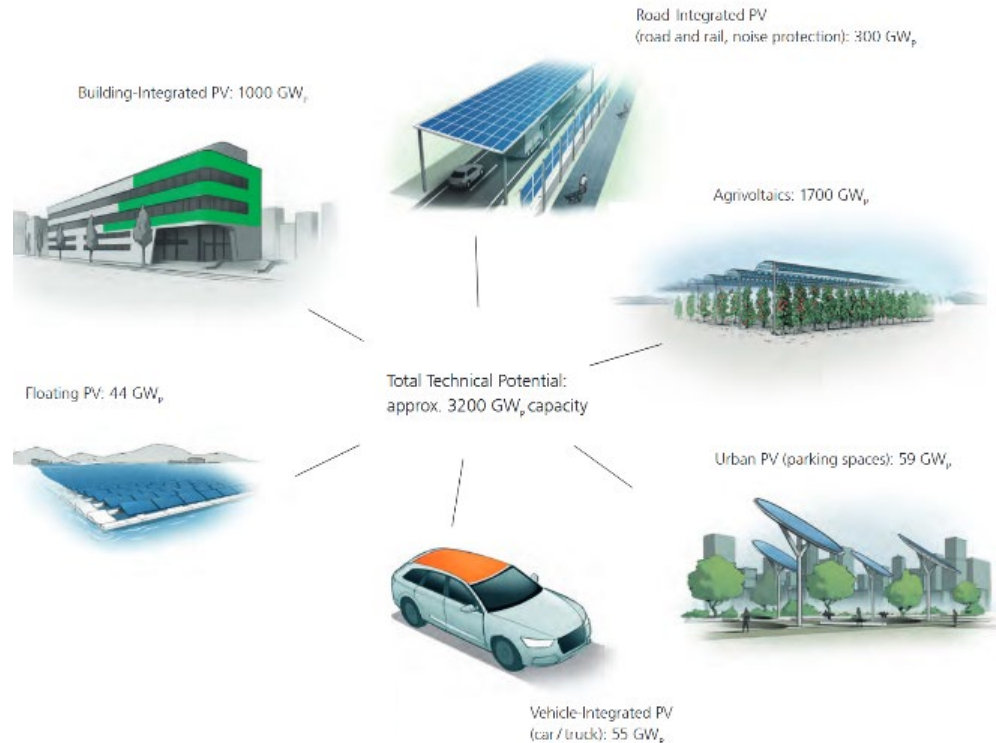


Source: JRC analysis based on Eurostat, IRENA and Jäger-Waldau, 2022

Source: Chatzipanagi, A., Jaeger-Waldau, A., Cleret de Langavant, C., Letout, S., Latunussa, C., Mountraki, A., Georgakaki, A., Ince, E., Kuokkanen, A. and Shtjefni, D., Clean Energy Technology Observatory: Photovoltaics in the European Union – 2022 Status Report on Technology Development, Trends, Value Chains and Markets, Publications Office of the European Union, Luxembourg, 2022, doi:10.2760/812610, JRC130720

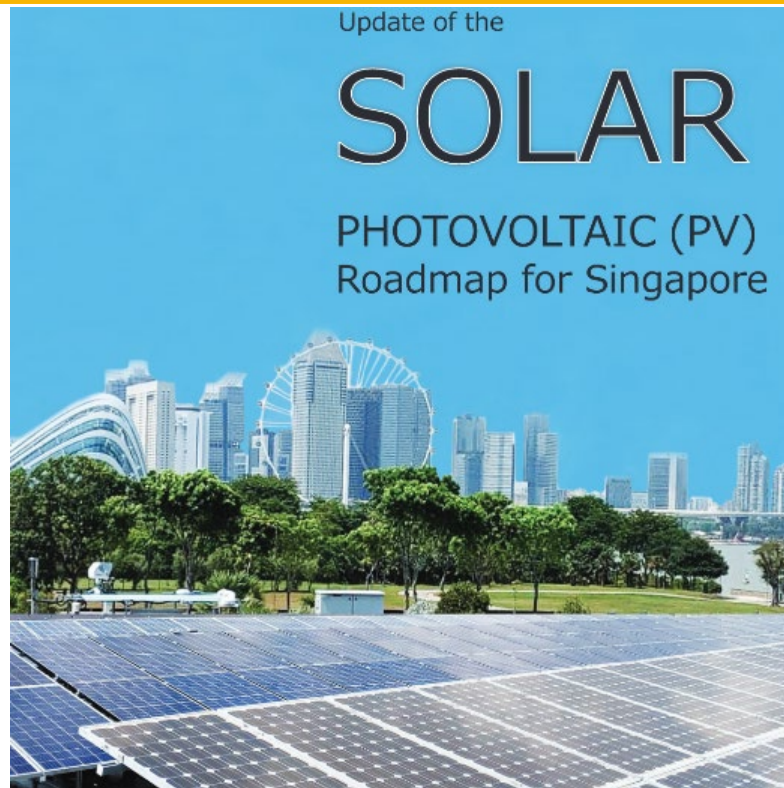
Room to grow in Germany

- ◆ Numbers from end of 2021
- ◆ 59 GW installed in Germany, mostly road related
- ◆ Potential for buildings in Germany 1000GW
- ◆ Source: Fraunhofer ISE



Similar story in Singapore

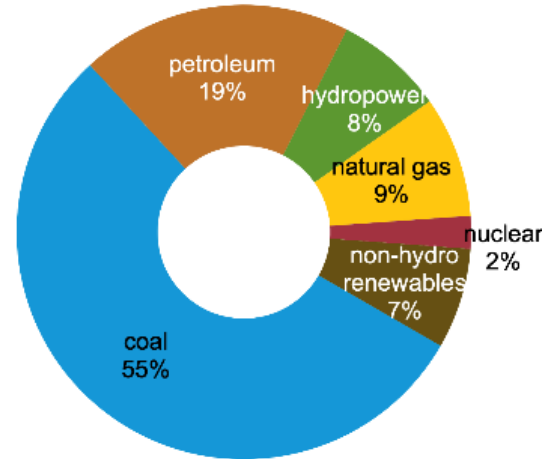
- ◆ SERIS and NUS provided 2020 update that provides a conservative estimate of > 50km² usable façade area limiting themselves to the top 5 floors of existing buildings
- ◆ Potential of > 500 kWh/m²/yr
- ◆ For comparison rooftop area was calculated to 13.2 km² with a potential of > 1000 kWh/m²/yr
- ◆ Installed square footage < 1% of potential



BIPV in China

- ◆ China's solar manufacturing association expects China to add between 75 GW to 90 GW of solar capacity in 2022.
- ◆ Building PV (BAPV + BIPV) accounts for 15% of the total PV capacity in China (data in 2020)
- ◆ Increasing building energy efficiency and green building development, primarily through installed capacity of building integrated photovoltaics (BIPV) on new buildings to exceed 50 gigawatts (GW) by 2025.

Figure 1. Total primary energy consumption in China by fuel type, 2021



Data source: BP Statistical Review of World Energy 2022

Note: Total may not equal 100% because of independent rounding.

Includes only commercial fuel sources and does not account for

BIPV & BAPV in Japan 2021

- ◆ Installed PV capacity: BAPV > Utility scale
- ◆ Goals for new construction help push adoption
- ◆ Source: IEA PVPS report 2021

Table 2: PV power installed during calendar year 2021

			Installed PV capacity in 2021 [MW] DC value
Grid-connected	BAPV	(1) Residential (< 10 kW)	805
		(2) Commercial (< 50 kW, including ground-mounted)	1,664
		(3) Industrial (50 kW - 1 MW, including ground-mounted)	1,037
		(4) Total of BAPV	3,506
	BIPV	(5) Residential (< 10 kW)	25
		(6) Commercial (10 - 250 kW)	20
		(7) Industrial (> 250 kW)	
		(8) Total of BIPV	45
	Utility-scale	(9) Ground-mounted (1 MW ~)	2,572
		(10) Floating PV systems	120
		(11) Agricultural PV systems	300 (including small-scale systems)
		(12) Total of utility-scale	2,992

Table 20: Ideal vision for housing and buildings in 2050 and 2030

2050	The energy conservation performance of the ZEH/ZEB standard level is secured on average in the stocks, and the introduction of renewable energy such as PV systems becomes common in houses and buildings where the introduction is reasonable.
2030	Energy conservation performance at the level of ZEH/ZEB standards shall be ensured for newly constructed houses and buildings, and 60 % of newly constructed detached houses shall be equipped with PV systems.

BIPV in Spain

- ◆ IEA report 2022
- ◆ BIPV knowledge development has sufficient quality
- ◆ Mainly scientific and academic fields, dissemination is hard
- ◆ Large company 350+ projects

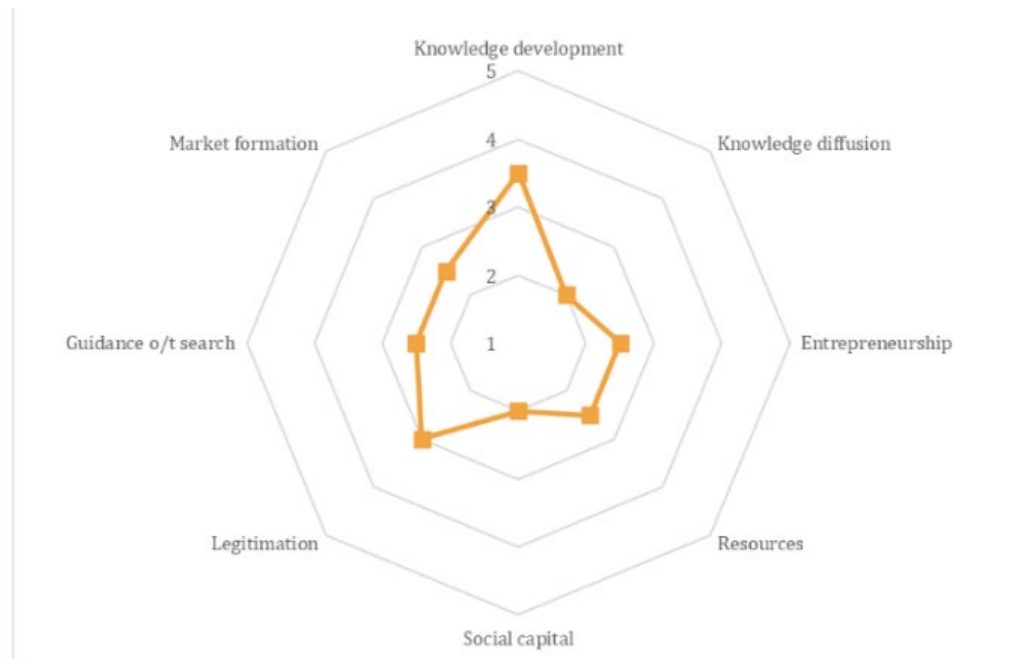


Figure 6 Results of the fulfilment assessment of the TIS functions. Numbers indicate the degree of fulfilment: 1 – absent; 2 – weak; 3 – moderate; 4 – strong; 5 – excellent.

Sweden – mostly harmless

- ◆ 86 page IEA report about the state of PV in 2021
- ◆ 3.2.5 BIPV development measures: There were no specific BIPV measures in Sweden in 2021
- ◆ Apartment complex Uppsala
- ◆ Demand is not a barrier

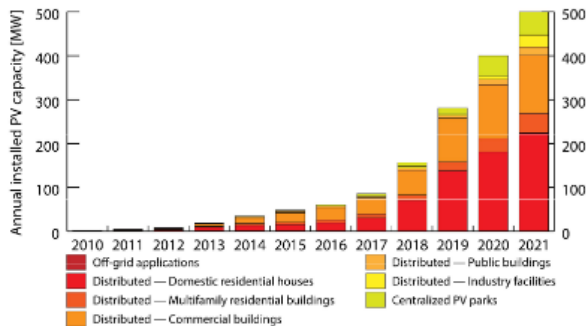


Figure 1: Annual installed PV capacity in Sweden

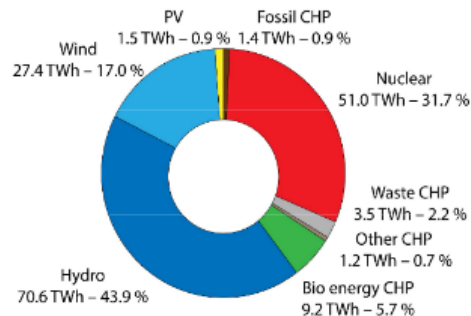
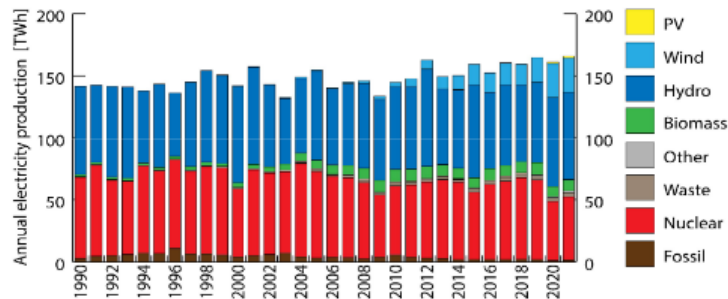


Figure 7. Total electricity production in Sweden in 2021.



What do we know now? Discuss

- ◆ No market has solved all the barriers identified at these workshops
- ◆ Hard problem to accelerate niche product to mainstream, things that are easier to imagine
 - Incentives (e.g. Tax rebate) reduces cost for early adopters
 - Demonstration projects and field tests give real world data and validate software tools to give planners more confidence
 - Work on standardization to increase potential for interoperability
- ◆ Things that are more like fantasies
 - Growing a company from making 20 to 2000 projects a year
 - Removing inertia in a conservative building industry (humans in general)

IEA PVPS Task I5 review

Jacob C. Jonsson

Yuan Gao, Charlie Curcija

Windows and Envelope Material Group
Building Technology and Urban Systems

Enabling Framework for the Development of BIPV

- ◆ The International Energy Agency started PVPS task 15 in 2016 and has studied a lot of topics identified as important in the DOE RFI
 - Phase I (16-19) Project database, business models, international specifications, environmental benefits, demonstration
 - Phase II (20-23) Tech innovation system analysis, cross-section analysis – lessons learned, BIPV guidelines, digitalization, characterization methods
 - Phase III (24-27) Scope in development, life-cycle analysis and recycling of components
- ◆ Great collection of public reports: <https://iea-pvps.org/research-tasks/enabling-framework-for-the-development-of-bipv/>



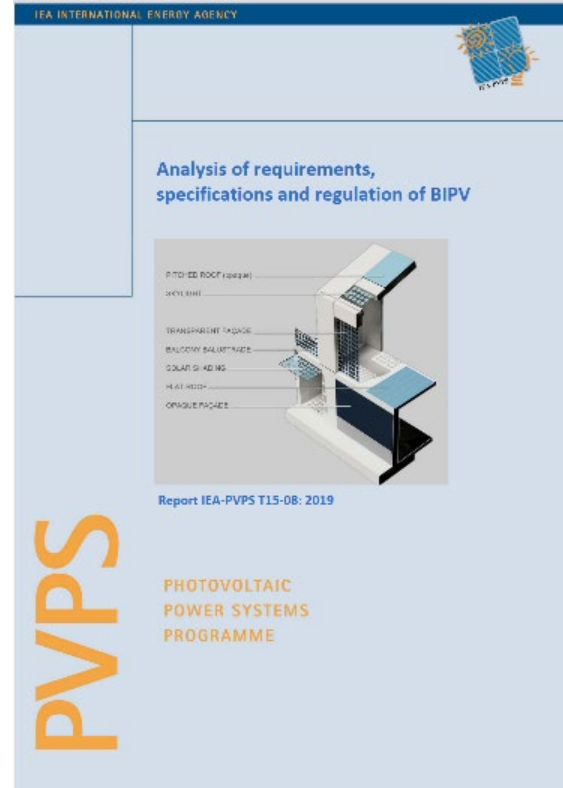
Credit: DOE DE-FOA-0002685
RFI

International standards

- ◆ Inherent challenge for products that do two things
- ◆ IEC 63092-1 Photovoltaics in buildings – Part 1:
Requirements for building-integrated photovoltaic modules
 - More focused on what than how unless another standard exists
 - Extensive list of normative references
 - Mechanical durability, fire safety, hygiene, accessibility, noise protection, energy economy/insulation, sustainability
- ◆ IEC 63092-2 Photovoltaics in buildings – Part 2:
Requirements for building-integrated photovoltaic systems
 - Annex on wind driven rain testing
- ◆ EN 50583-1 Photovoltaics in buildings - Part 1: BIPV modules
- ◆ EN 50583-2 Photovoltaics in buildings - Part 2: BIPV systems

How to avoid reinventing the wheel?

- ◆ A commonly recurring phrase is the need to adhere to local codes. True in the US between states, EU between members, and internationally
- ◆ IEA report matrixed standards and tried to index which were overlapping or not, as well as if they were mandatory, useful for design or useful for characterization
- ◆ Do these standards need to provide more guidance on where to find those local regulations?
- ◆ Would an online repository be useful or get outdated too quick?



Demonstrations



- ◆ Every workshop has listed the need for more demonstration projects and validations
- ◆ How can it be made sure demonstrations are collected and added to a database of examples?
- ◆ What is the half-life of a document like this?
- ◆ Nice with a standard format

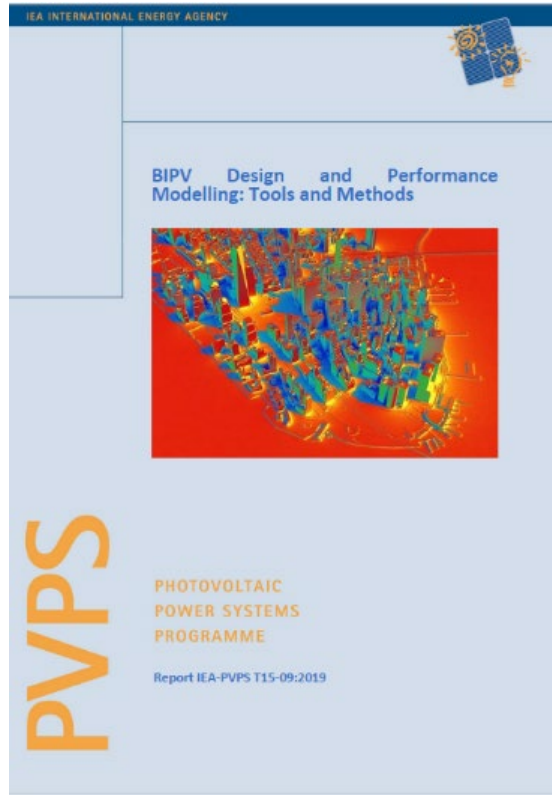
Demonstration template

- ◆ Project type detailing new construction or retrofit and building type
- ◆ BIPV details on what product was used
- ◆ Decision making and process highlighting challenges and aesthetics
- ◆ Building Integration
- ◆ Interviews with architect, construction company, and owner



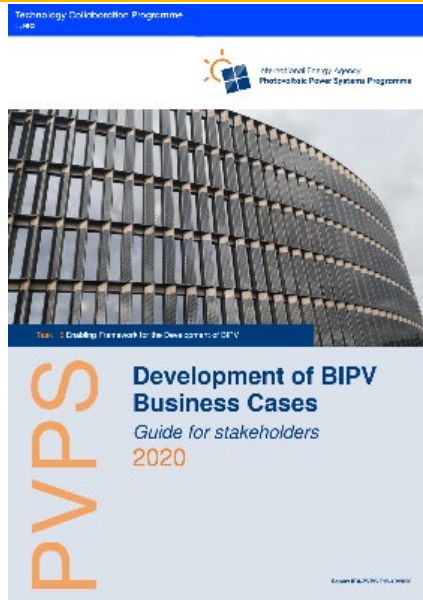
- ◆ Financing and lessons learned

Software tools

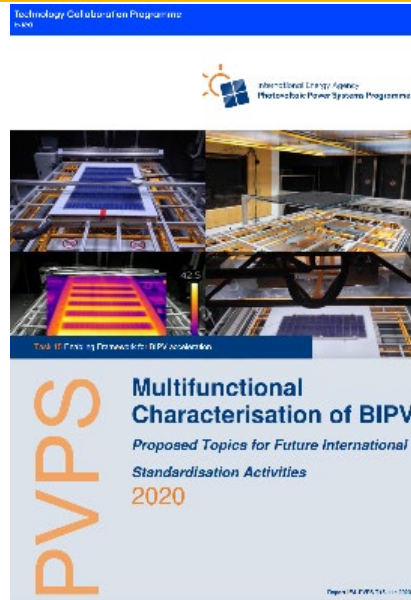


- ◆ Do we need more than SAM and EnergyPlus?
- ◆ A reference counted 200 design tools the report drills down to 40 of the most popular
- ◆ 15 domains including geophysical, economical, technical, and environmental
- ◆ Different problems solved in different tools

More reports



Going beyond kWh and payback time



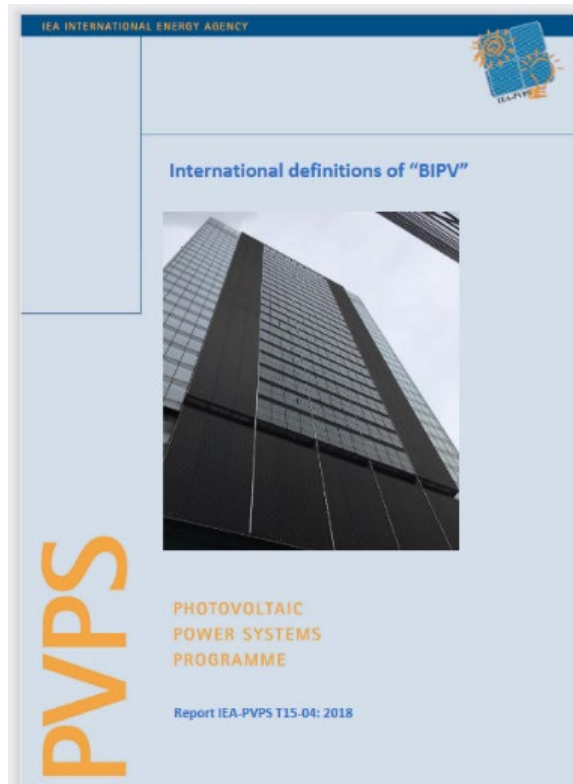
Suggest modification of existing tests to accommodate BIPV



Find collaborators or contact experts

US involvement in Phase III?

- ◆ Set the scope
- ◆ Increase manufacturer influence
- ◆ Improve collaboration on simulation tools
- ◆ Life-cycle analysis and maintenance issues
- ◆ Typical IEA setup: In person meeting every 6 months, 3rd day workshop. ~60 people in the room and more online.





Monitoring BIPV Durability and Reliability

- Imaging techniques

Mengjie Li

Florida Solar Energy Center, UCF

Resilient, Intelligent and Sustainable Energy Systems (RISES) Cluster, UCF

Department of Materials Science and Engineering, UCF



**College of Engineering
and Computer Science**



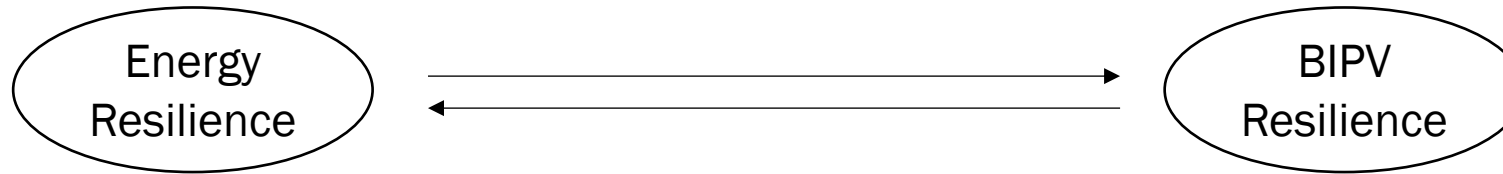
**CREOL, The College of
Optics and Photonics**



Overview

- [00:00 - 00:30](#) Introduction
- [00:30 - 05:00](#) What is BIPV Resilience and Why it's Important
- [05:00 - 12:00](#) Imaging Techniques
- [12:00 - 15:00](#) Discussion: Challenges and Opportunities

What is BIPV resilience, reliability and durability



Extreme weather scenario

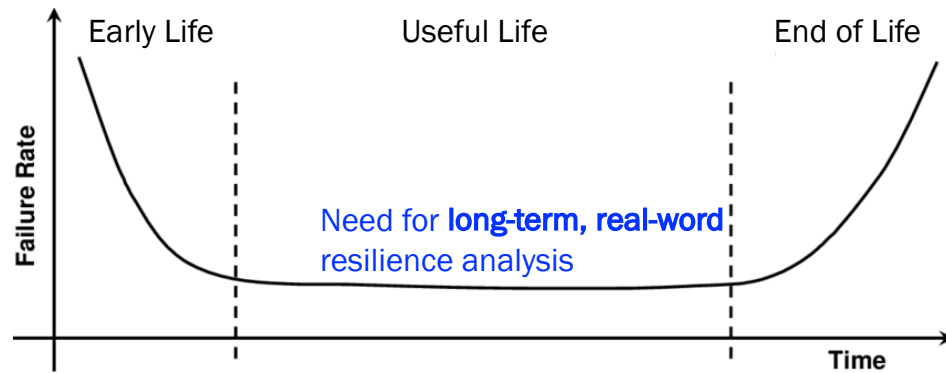
- BIPV can improve community energy resilience, by providing power, particularly during the response and recovery period
- Challenge of severe weather
 - Wind
 - Hail
 - Hurricane
 - Fire
 - Heavy snow
 - Cold & Heat shock

Normal weather scenario

- BIPV modules – only effective when deployed in direct sunlight
- Inherently harsh service environment
 - Damaging solar radiation (especially UV)
 - Heat
 - Humidity
 - Biological factors (mildew, algae, bird's dropping...)
 - Mechanical factors (sand abrasion, hail ...)

What is BIPV resilience analysis

Combining long-term field inspection and lab degradation characterizations to perform a multi-scale qualitative and quantitative analysis to understand the BIPV behavior (degradation pathway) as both a building material and PV system



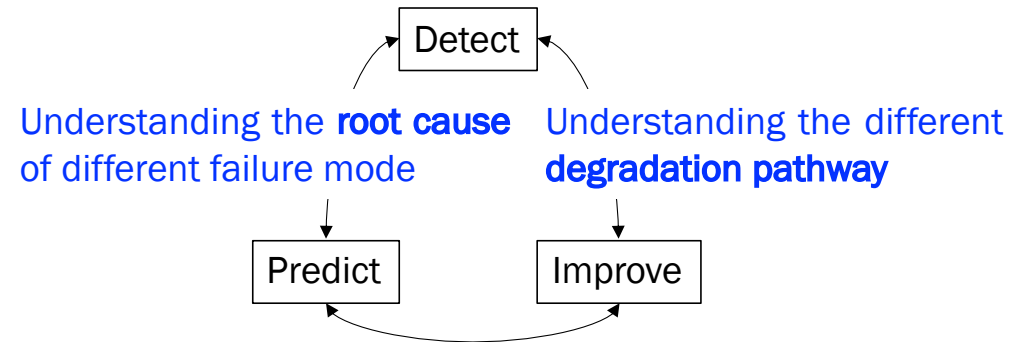
BIPV vs. BAPV vs. BIPVT ↔ PV



Least integrated
(Open rack-mounted PV)

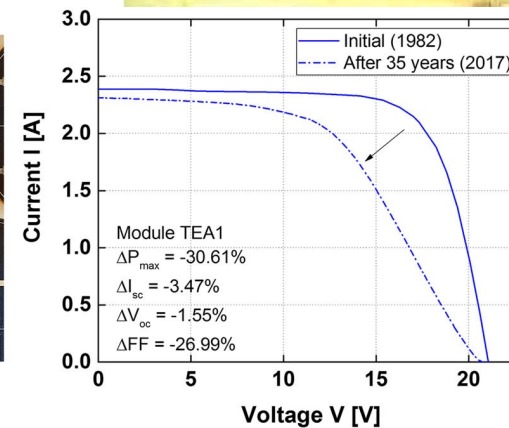
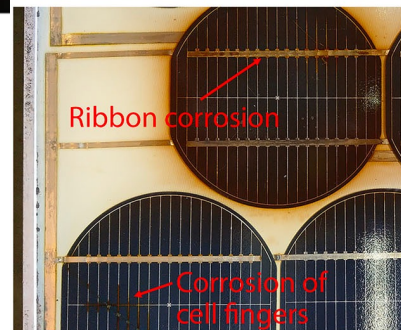
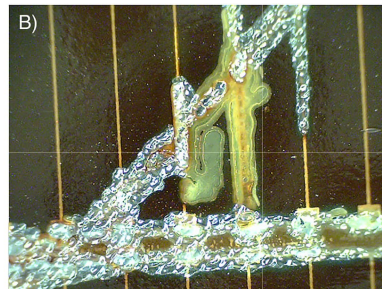
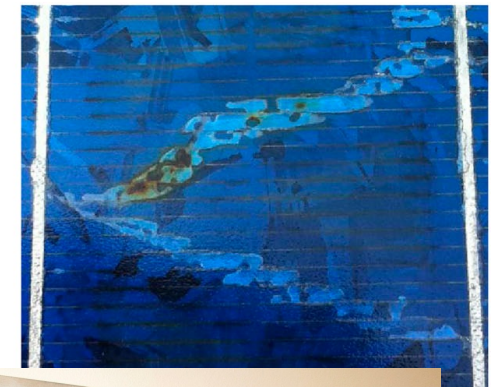
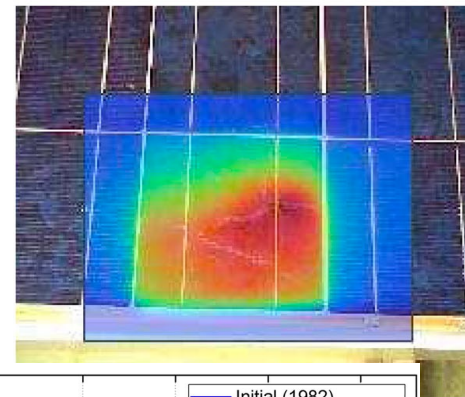
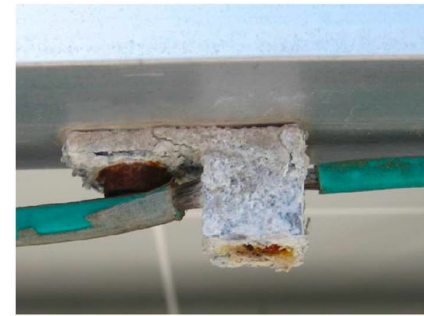
More integrated
(Close roof rack-mounted PV)

Fully integrated
(Direct-mounted BIPV,
multifunctional)



Improving **accuracy** of energy yield prediction, degradation rate calculation and provide input for techno-economic analysis, ultimately **de-risk** the investment and support **market growth**

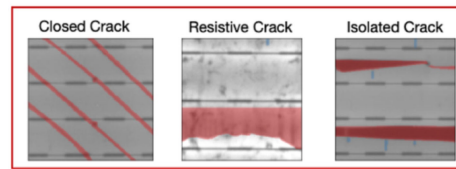
PV product field degradation



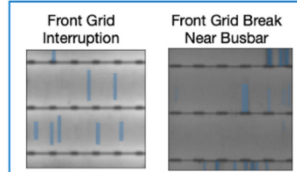
Imaging Techniques

What information we can get from images?

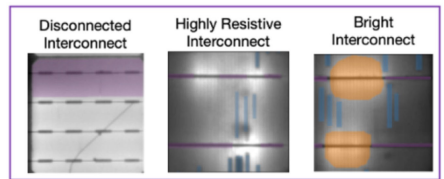
Degradation Analysis – EL imaging



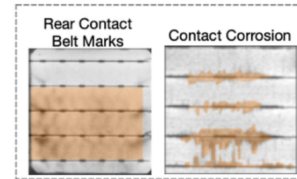
(a)



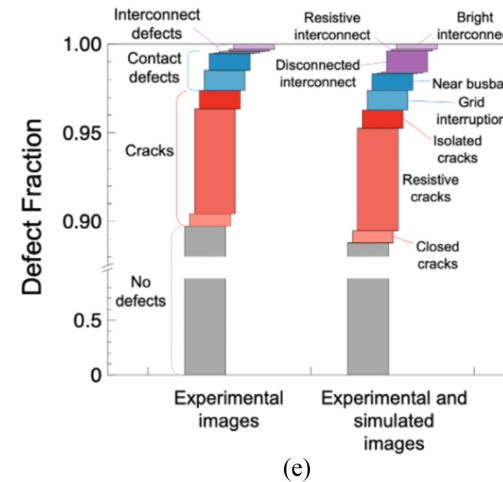
(b)



(c)



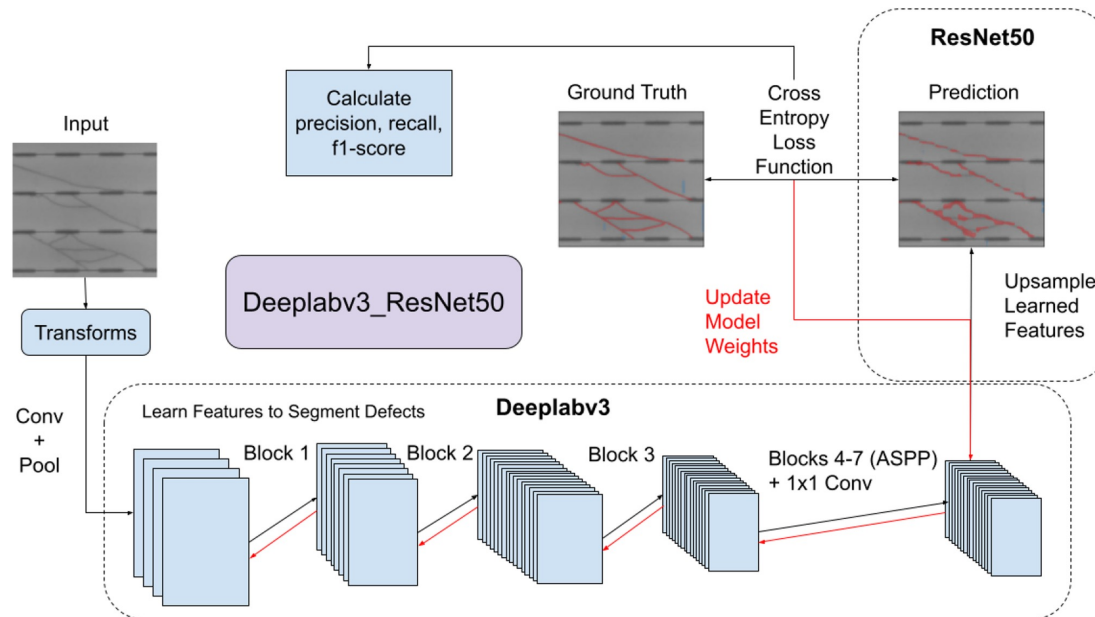
(d)



(e)

Automatic defect detection using semantic segmentation

- Input of module EL images
- Indexing each individual cells within the module
- Output percentage of cells with certain type of defect

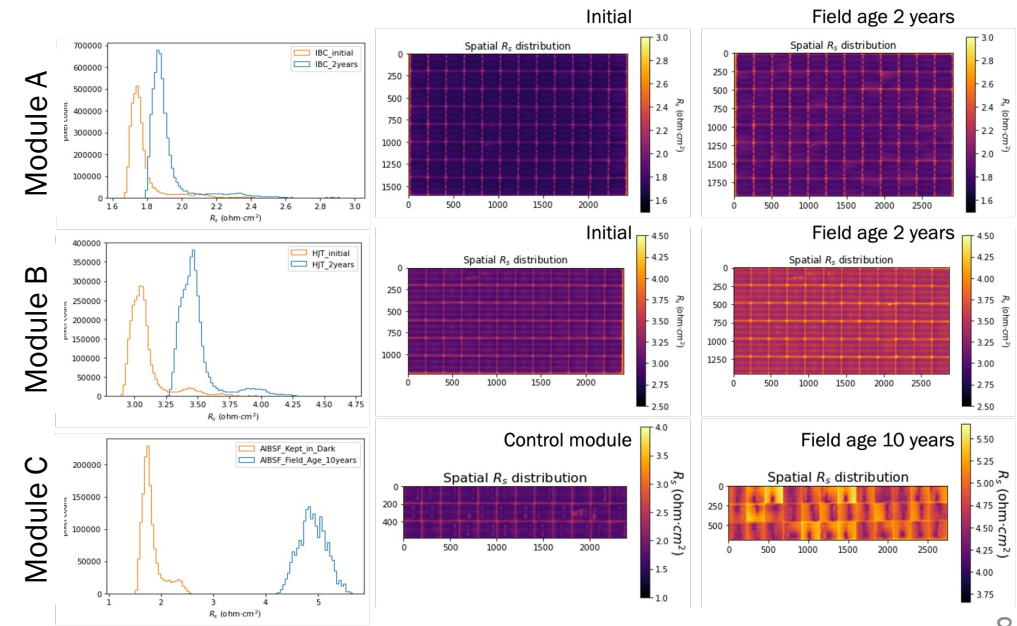
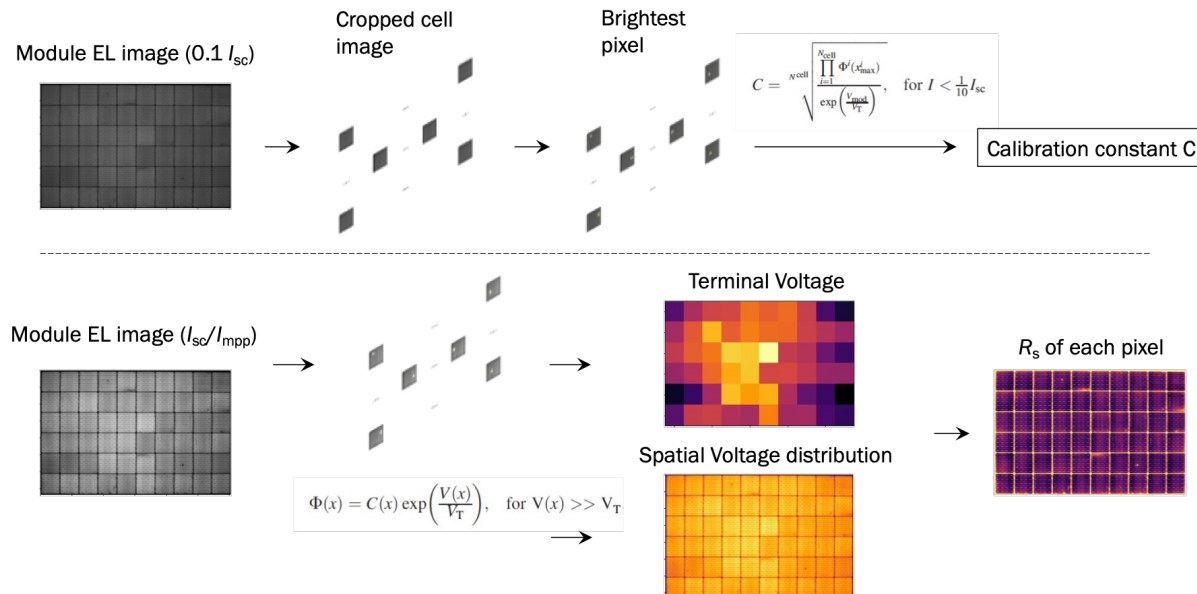
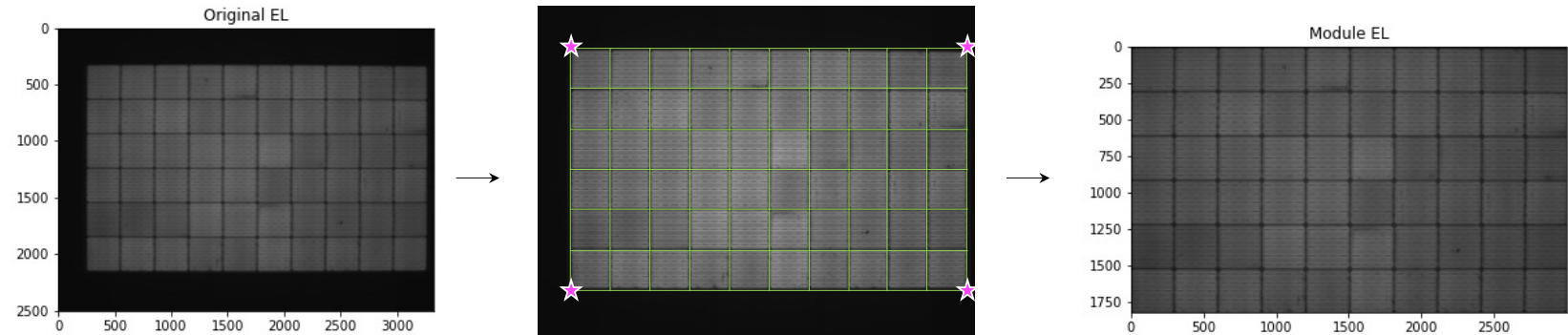


Defect	Modules with Defect	Percent of Total
Backsheet bubbling	2	1.3
Front delamination	156	100
Backsheet burn marks	10	6.4
Backsheet bumps	27	17.3
ARC corrosion	80	51.3
Snail trails	30	19.2

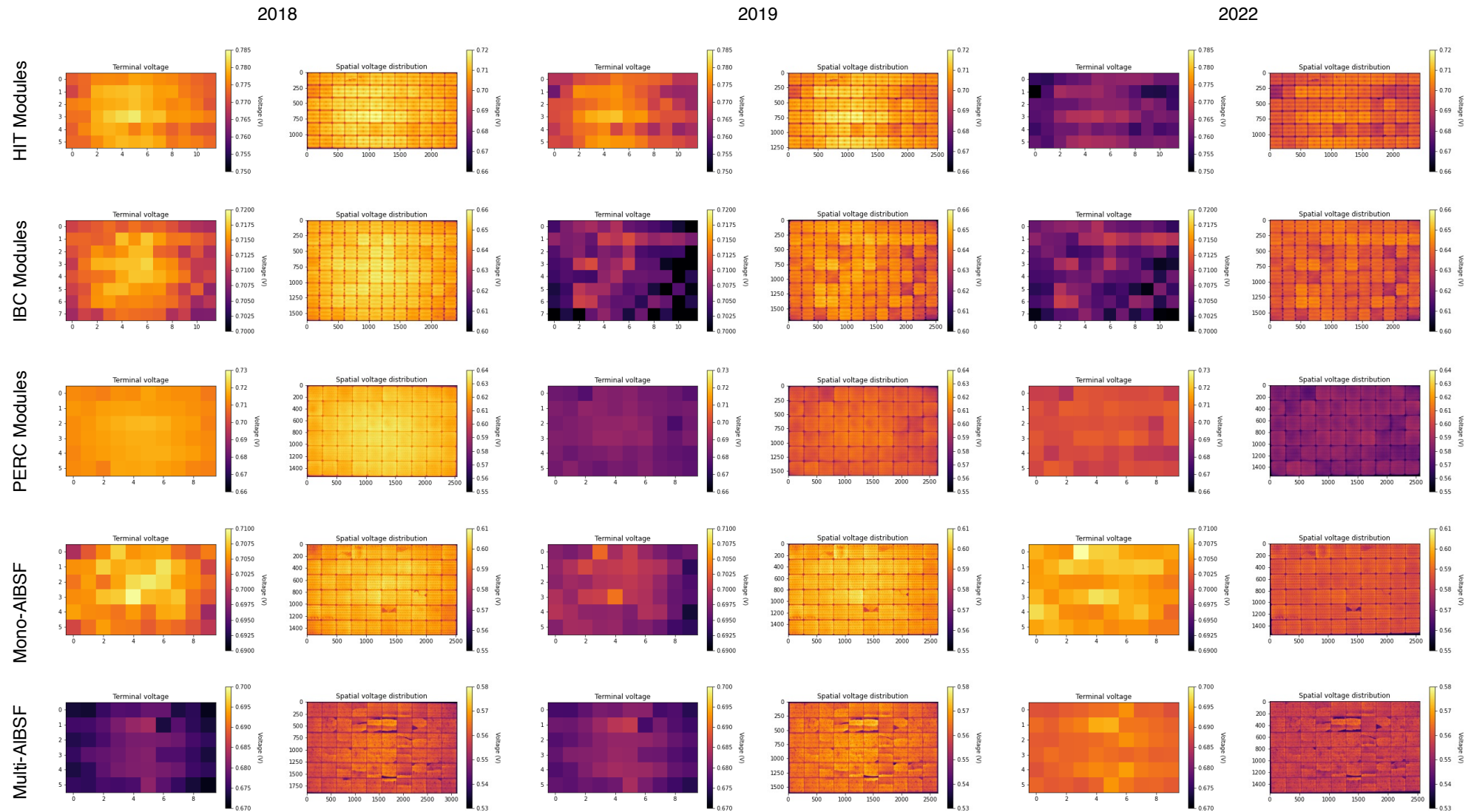
Degradation Analysis – EL imaging

Streamline series resistance imaging

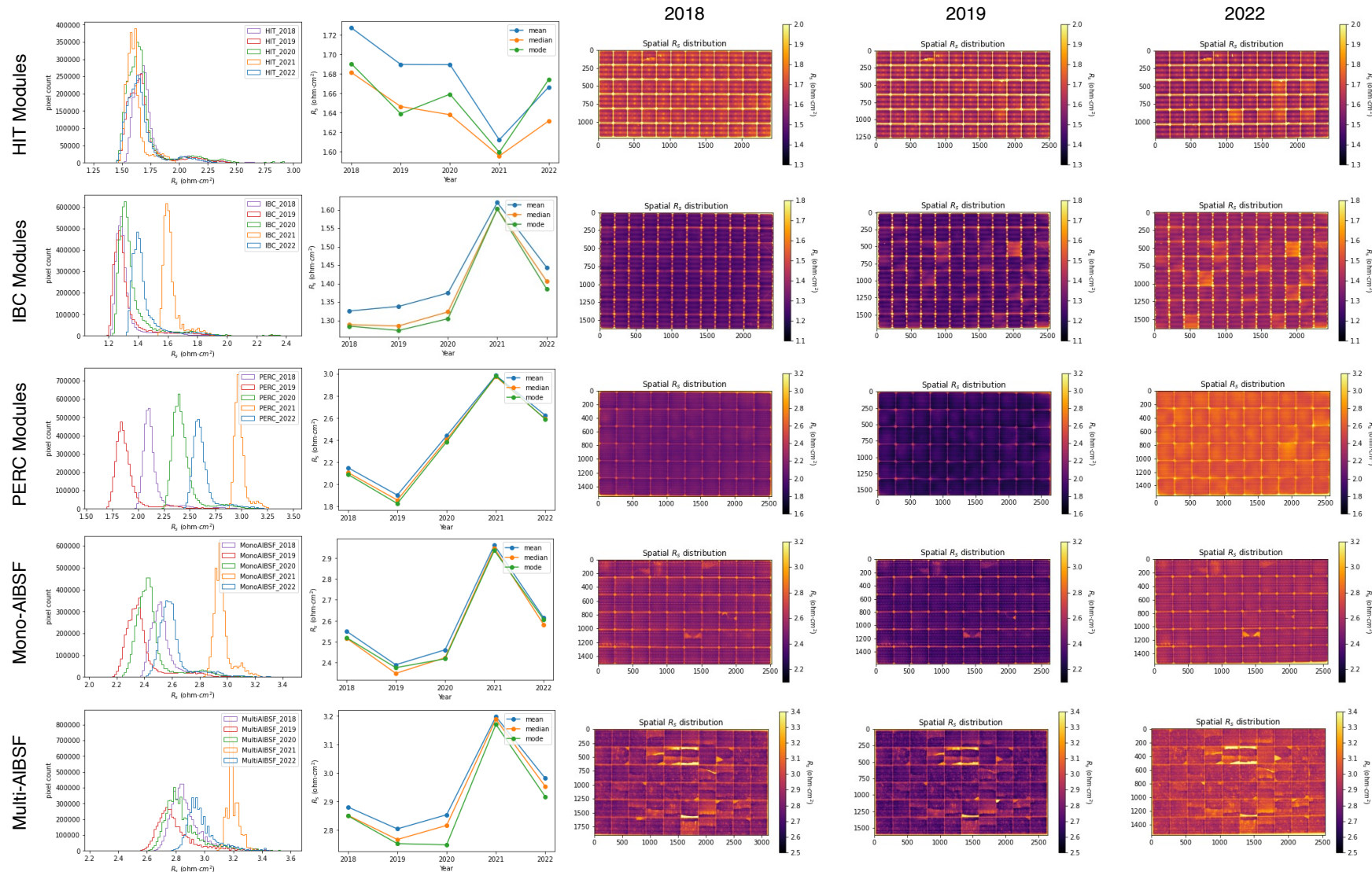
- Input of minimum of 2 EL images
- Automatically calculate terminal voltage and spatial voltage distribution at pixel level
- Output module R_s images



Degradation Analysis – EL imaging

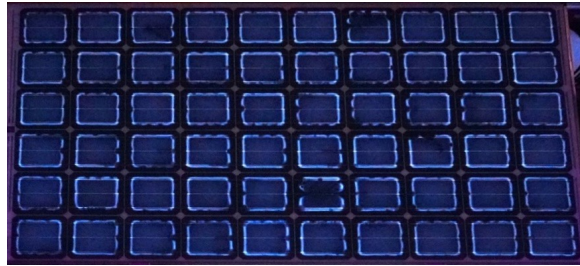


Degradation Analysis – EL imaging

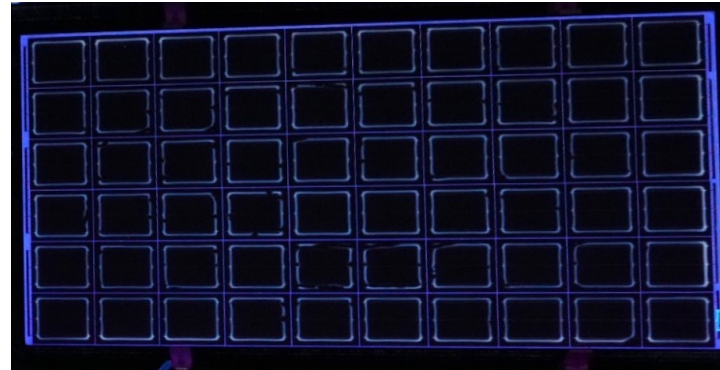


Degradation Analysis – UVF imaging

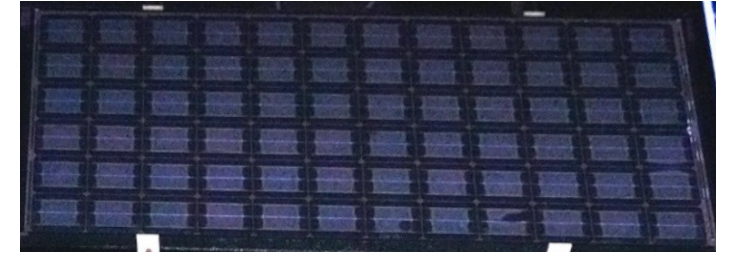
Mono AIBSF, System age = 4 years



Multi AIBSF, System age = 4 years



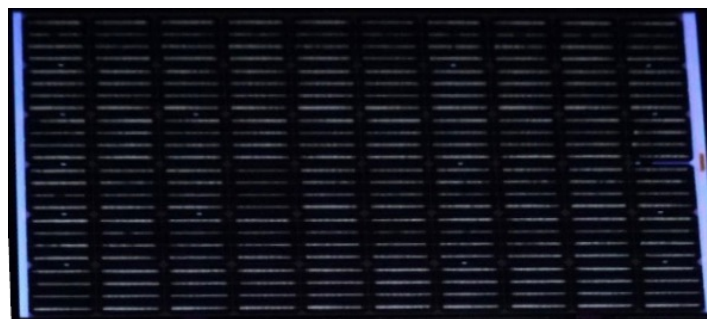
HIT, System age = 4 years



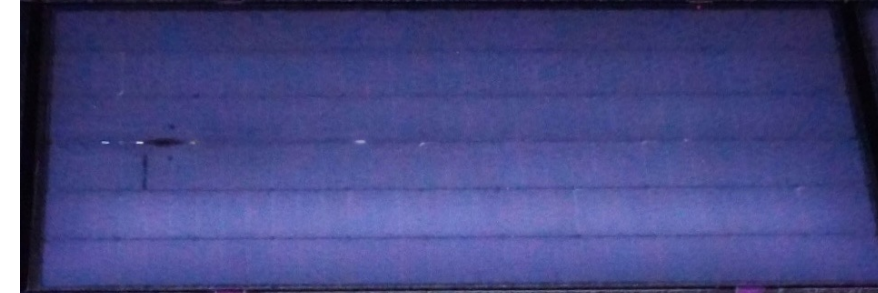
Mono AIBSF, System age = 10 years



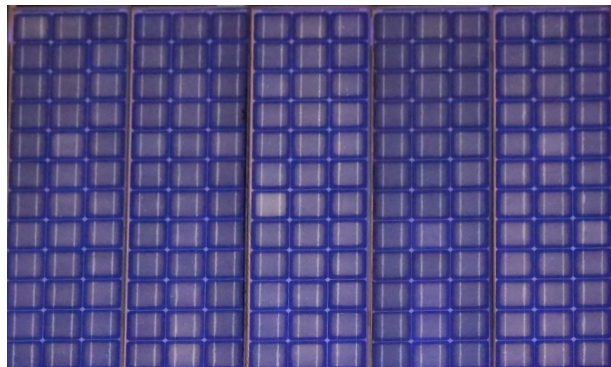
Mono PERC, System age = 4 years



Shingle HIT, System age = 6 years



Mono AIBSF, System age = 20 years



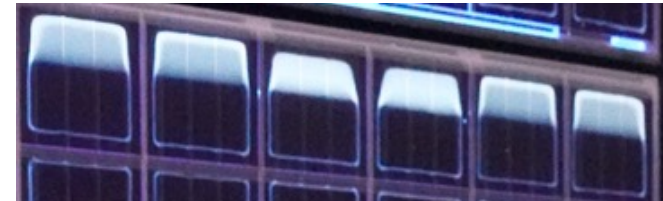
• Cracks



• Hot cells



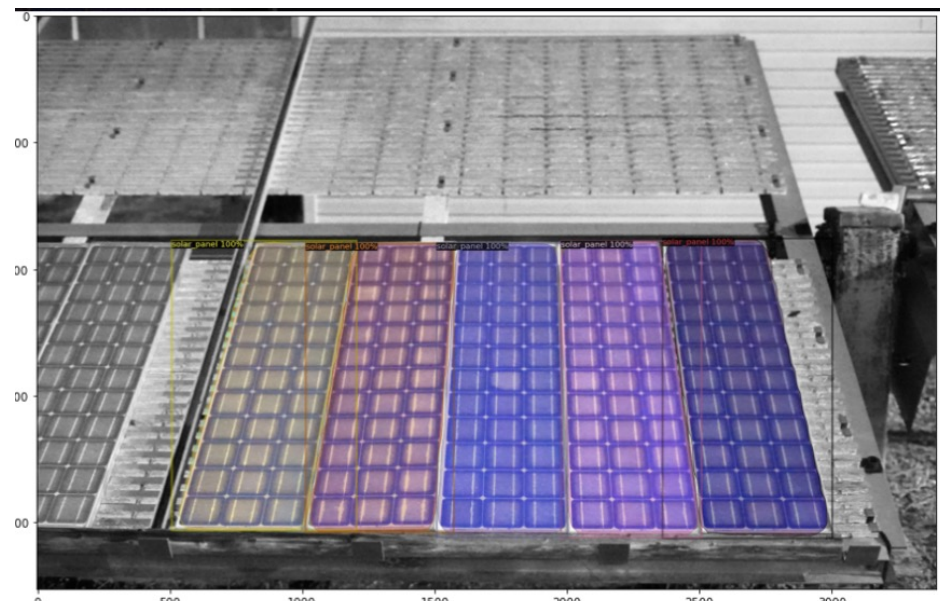
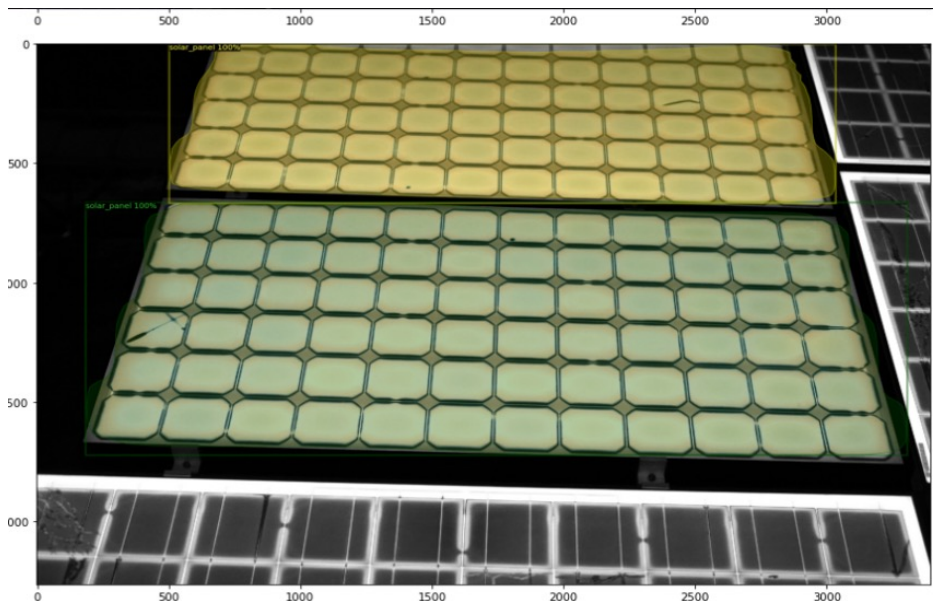
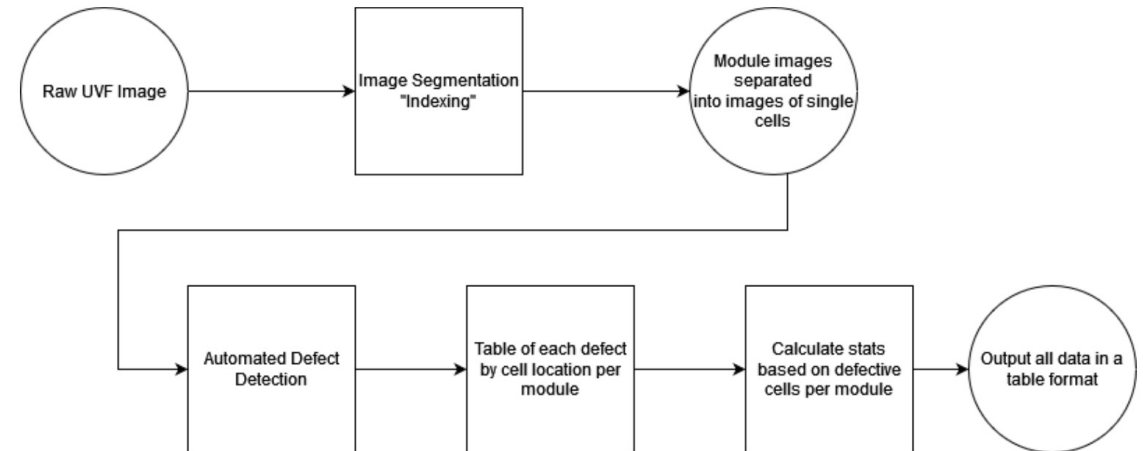
• Different BOM



Degradation Analysis – UVF imaging

Automatic module detection and indexing

- Building PV degradation ontology model
- Automatically link IV, EL, UVF to specific module under investigation
- Statistical analysis of PV module degradation behavior



Degradation Analysis – Materials Characterization

Cored out sample

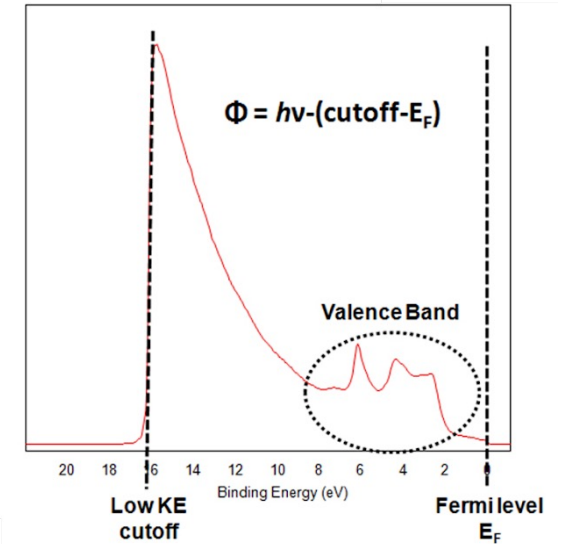
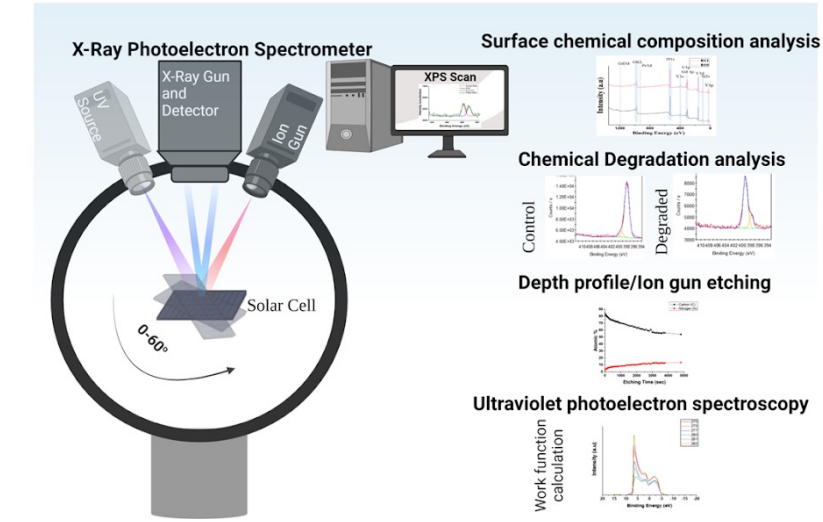


Front

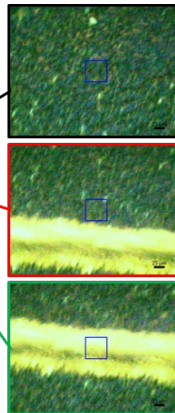
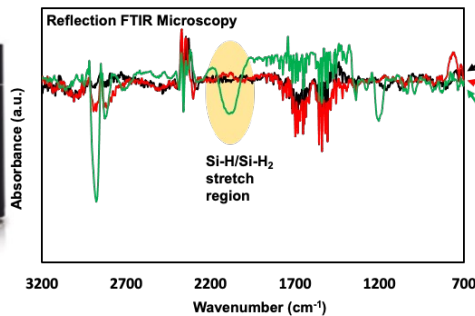


Back

XPS



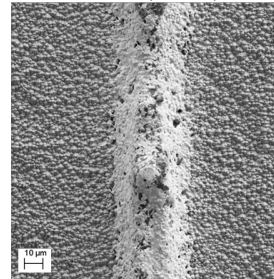
FTIR



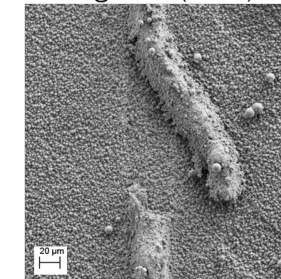
Objective-Determine degradation processes as work function changes
Methods-XPS surface analysis, XPS etching and UPS analysis

SEM

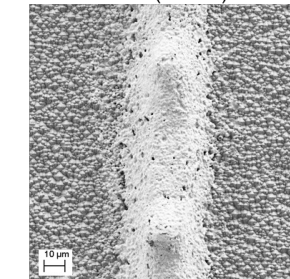
G1 Control (Front)



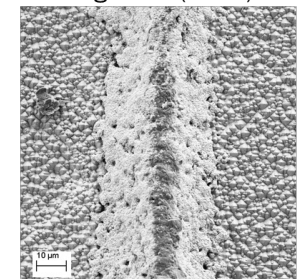
G1 Degraded (Front)



G2 Control (Front)

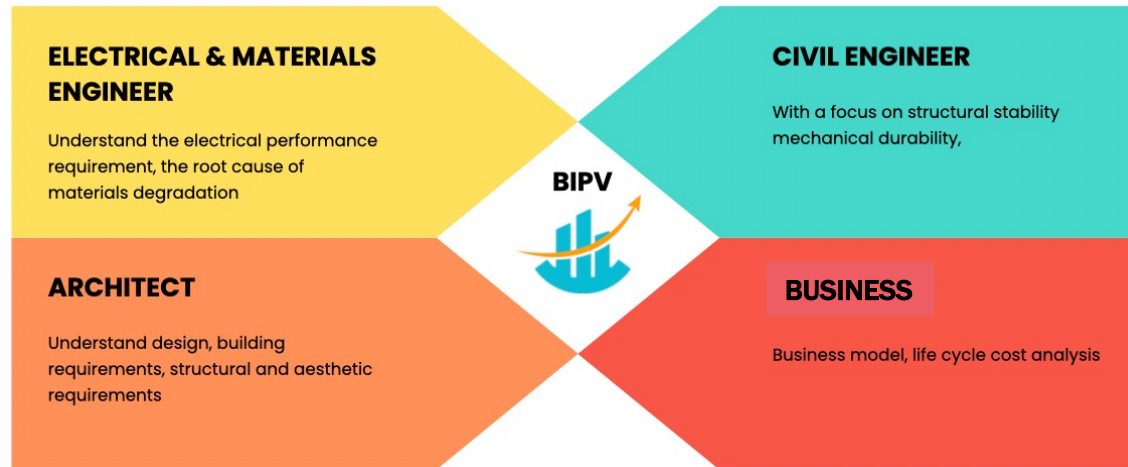


G2 Degraded (Front)



The Shimadzu AIM-9000 Infrared Microscope system

Challenges and Opportunities



- Challenges with performance monitoring in a building integrated/applied scenario
- Understanding root cause vs. global degradation rate estimation
- Challenge with long-term field testing

Thanks! Questions?

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Funding



**SOLAR ENERGY
TECHNOLOGIES OFFICE**
U.S. Department Of Energy

Award number: DE-EE-0009347
DE-EE-0008155





En-ActivETICS



DRIVE 

European perspectives regarding BIPV

energy performance, technical solutions, building physics, circularity

Targo Kalamees,

Tallinn University of Technology, Estonia

Thanks to Martin Talvik (TalTech), Roofit, Solarstone, Naps Solar, Go Vertic, Timbeco

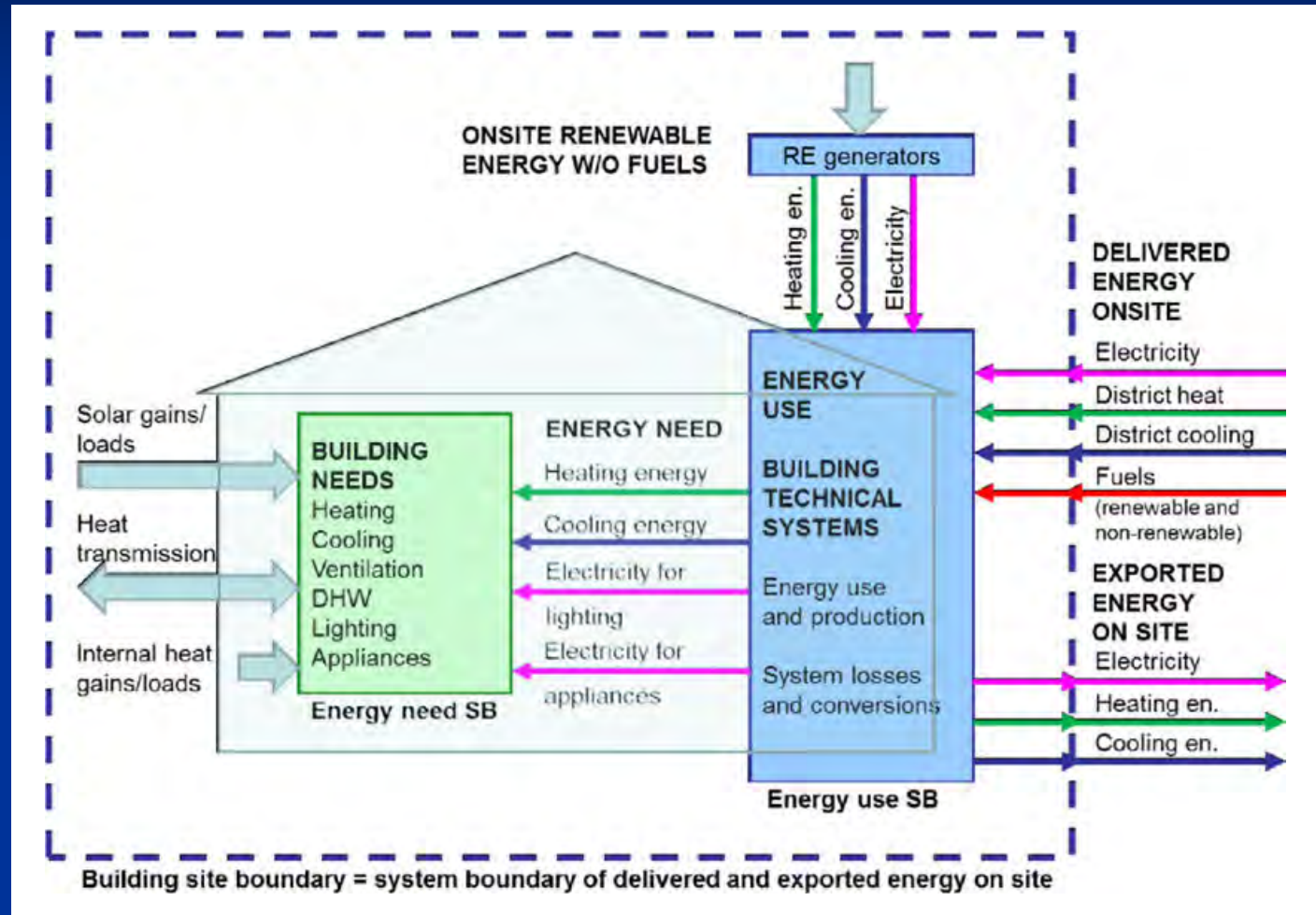
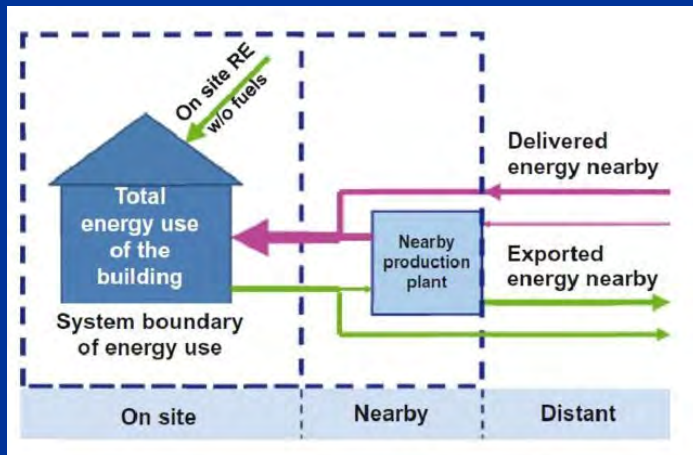
Targo Kalamees

- 2009, Professor of Building Physics at Tallinn University of Technology, Estonia
- 2006, PhD “Hygrothermal criteria for design and simulation of buildings”
- Nearly Zero Energy Buildings research group
 - Staff: 39 persons
 - 3 (4) professor, 15 senior researchers (PhD)
 - 11 early stage researchers (PhD candidates)
 - Research topics:
 - Building physics
 - Energy performance of buildings
 - Indoor climate
 - Building services
 - Renovation of buildings
 - Some architectural elements like acoustics, solar shading, and daylight



Energy performance of buildings

- Buildings need
- Energy need
- Energy use
- Delivered energy
- Heat loss and gains
- Onsite renewable energy w/o fuels
- Energy export



Energy performance indicator, kWh/(m².a)

■ EPBD → primary energy use, kWh/(m².a)

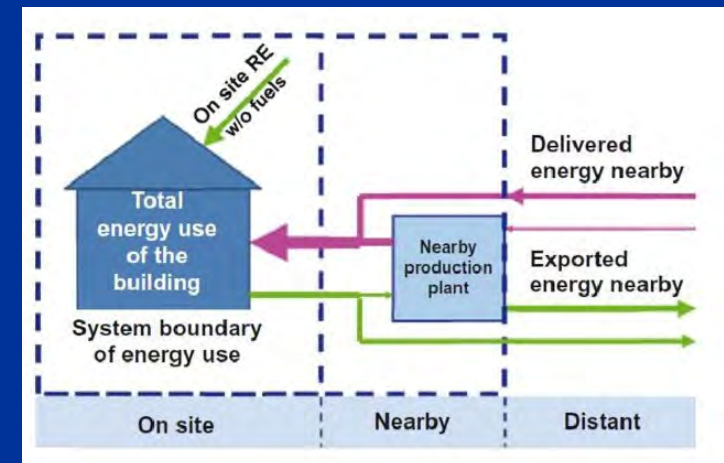
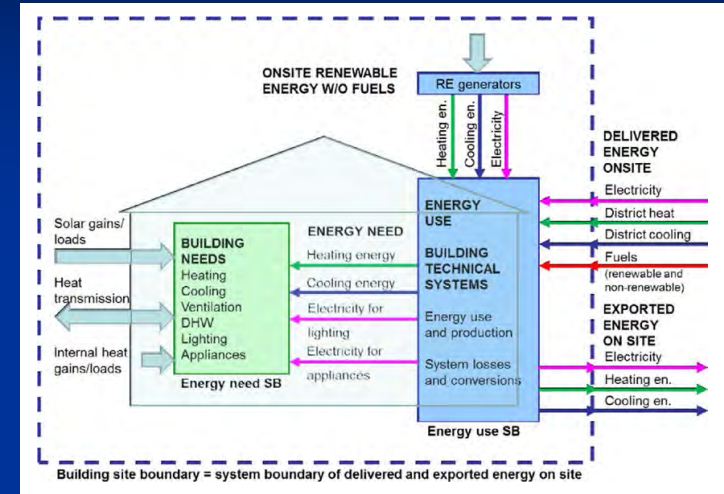
- Heating
- Cooling
- Ventilation
- Domestic hot water
- Appliances
- Lighting
- Service systems

Heat

Electricity

$$EPI = \frac{\sum_i (Q_i \cdot f_i)}{A_{net}}$$

Energy carrier	PE factors, -			
	EC	DK	EE	FI
Electricity	2.3	1.9	2.0	1.2
District heating	1.3	0.85	0.65	0.5
Natural gas	1.1	1.0	1.0	1.0



Energy performance indicator, kWh/(m²·a)

Building type	A (with PV) nZEB	B (w/o PV) LEB	C Major renovation	D	E
Detached house <120 m ²	145	165	185		
Detached house 120–220 m ²	120	140	160		
Detached house >220 m ²	100	120	140		
Apartment building	105	125	150		
Office building	100	130			
Hotel	145	170			
School	100	120			
Kindergarten	100	120			
Hospital	100	130			

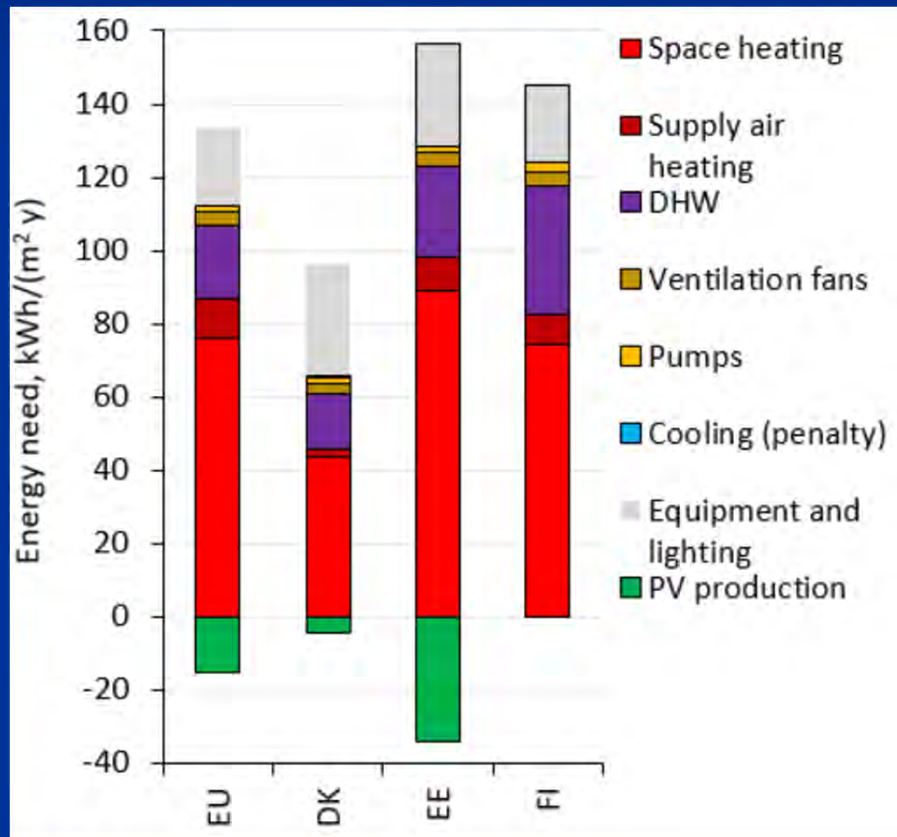
Building code

requirement for new building in Estonia:

- EPC "B" ≤ without **PV**
- EPC "A" ≤ with **PV**

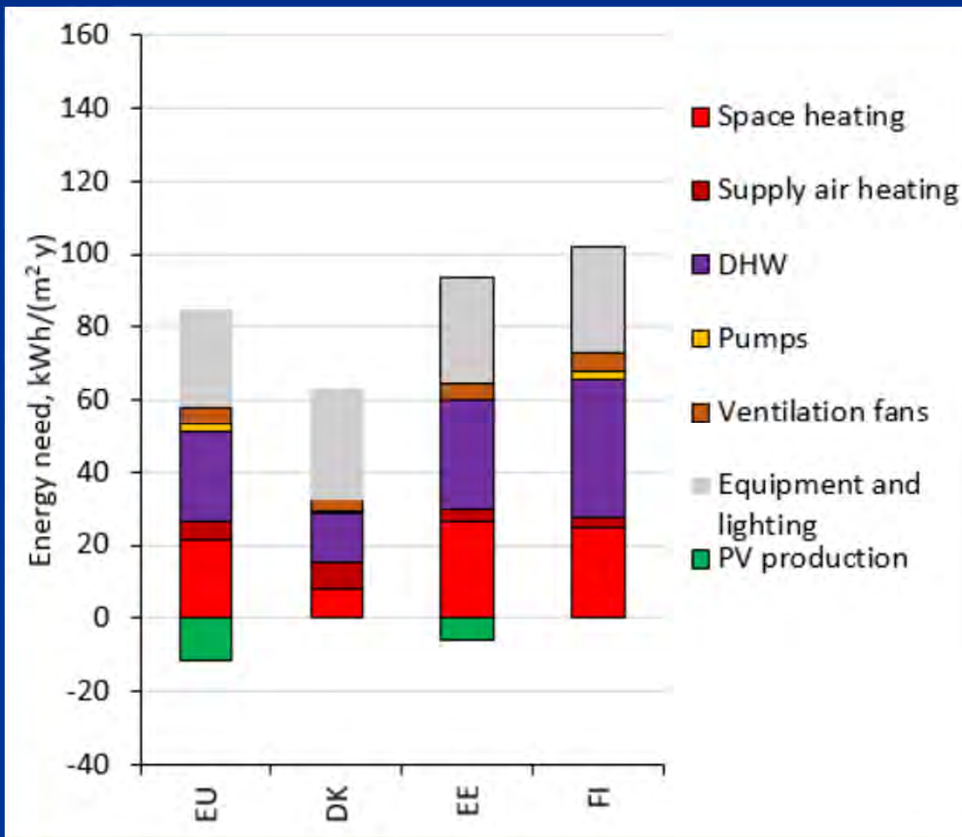
A comparative analysis of nZEB requirements

■ Detached house



A comparative analysis of nZEB requirements

■ Apartment building

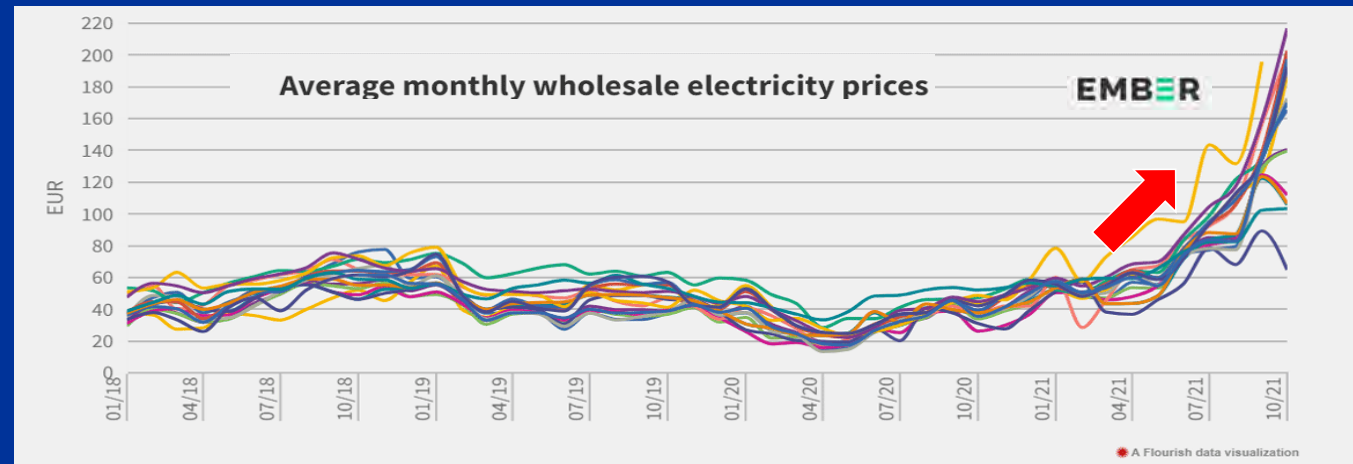
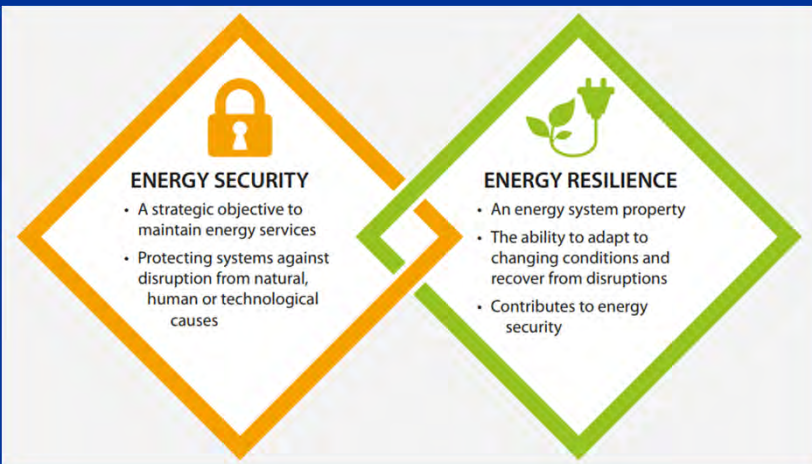


Electricity use in standard conditions

Building type	Use time		Use rate	Lighting W/m ²	Appliances W/m ²
	h/24h	d/7d			
Detached house <120 m ²	24	7	0.6	6	3
Detached house 120–220 m ²	24	7	0.6	6	2.4
Detached house >220 m ²	24	7	0.6	6	2
Apartment building	24	7	0.6	8	3
Office building	11	5	0.55	10	12
Hotel	24	7	0.4	10	1
School	8	5	0.5	12	8
Kindergarten	12	5	0.4	12	4
Hospital	13	5	0.6	10	4

Need for PV

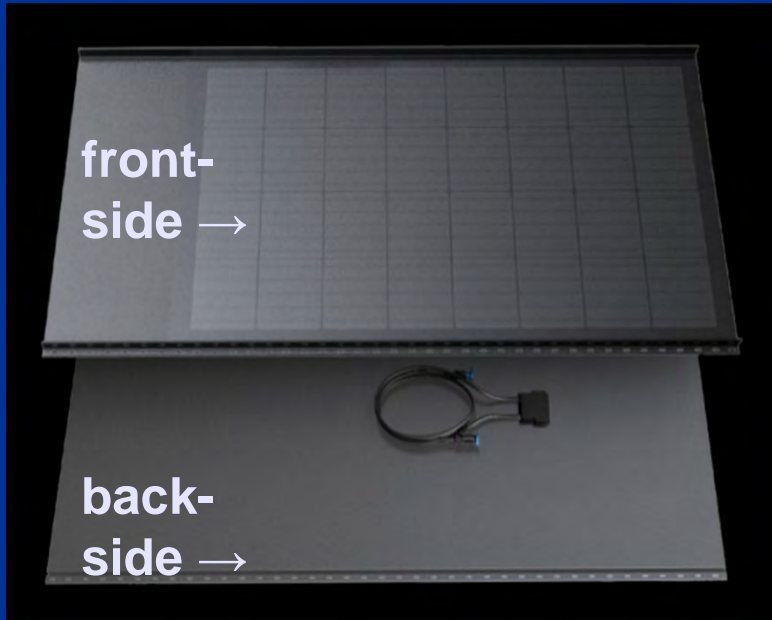
- **nZEB** means a building that has a **very high energy performance**. The nearly zero or very low amount of energy required should be covered to a **very significant extent by energy from renewable sources**, including RES on-site or nearby;
- Electricity price;
- Energy security;
- Energy resilience



Examples of BIPV

■ Roofit Solar

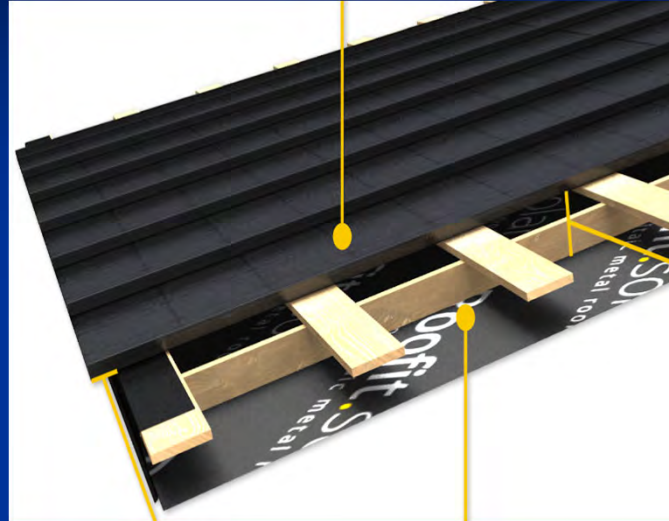
- Looks like a regular steel roof.
- Suitable for historical and protected buildings.



Examples of BIPV

■ Roofit Solar

- Looks like a regular steel roof.
- Suitable for historical and protected buildings.



Double Seam solar roof module

110W / 135W / 160W

Mono PERC

150 W/m²

Class A (Highest)

Double Seam

Click solar roof module

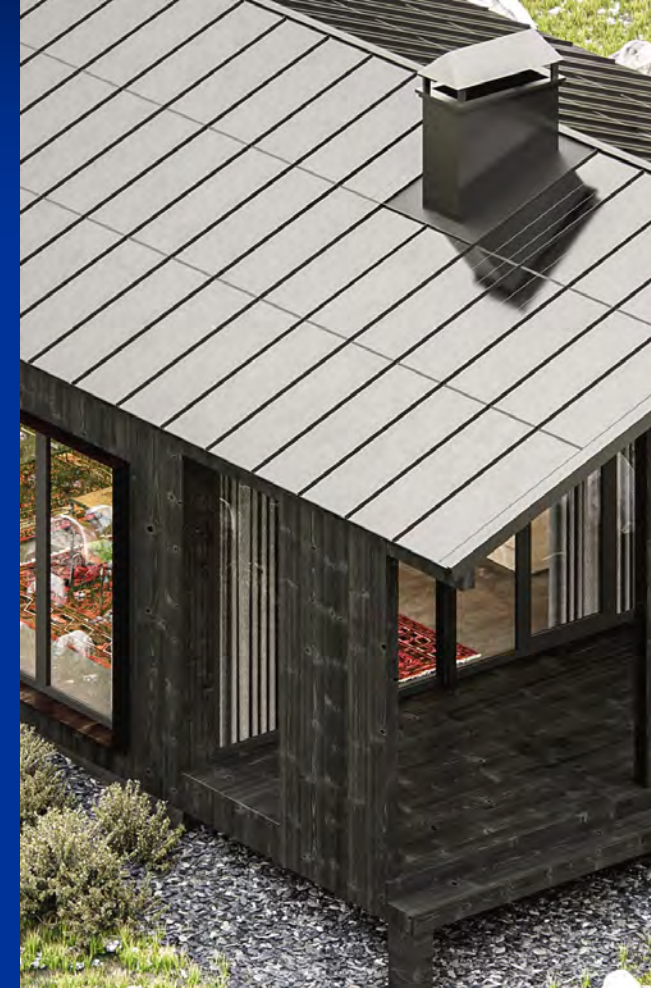
155W / 235W

Mono PERC

160 W/m²

Class A (Highest)

Click



Rated power

Technology

Efficiency

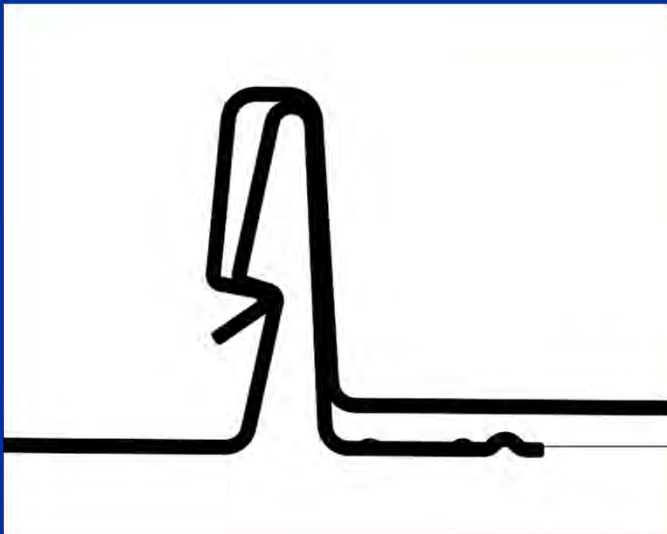
Fire rating

Seaming

Examples of BIPV

■ Roofit Solar

- Looks like a regular roof.
- Suitable for historical and protected buildings.



Examples of BIPV

■ SolarStone

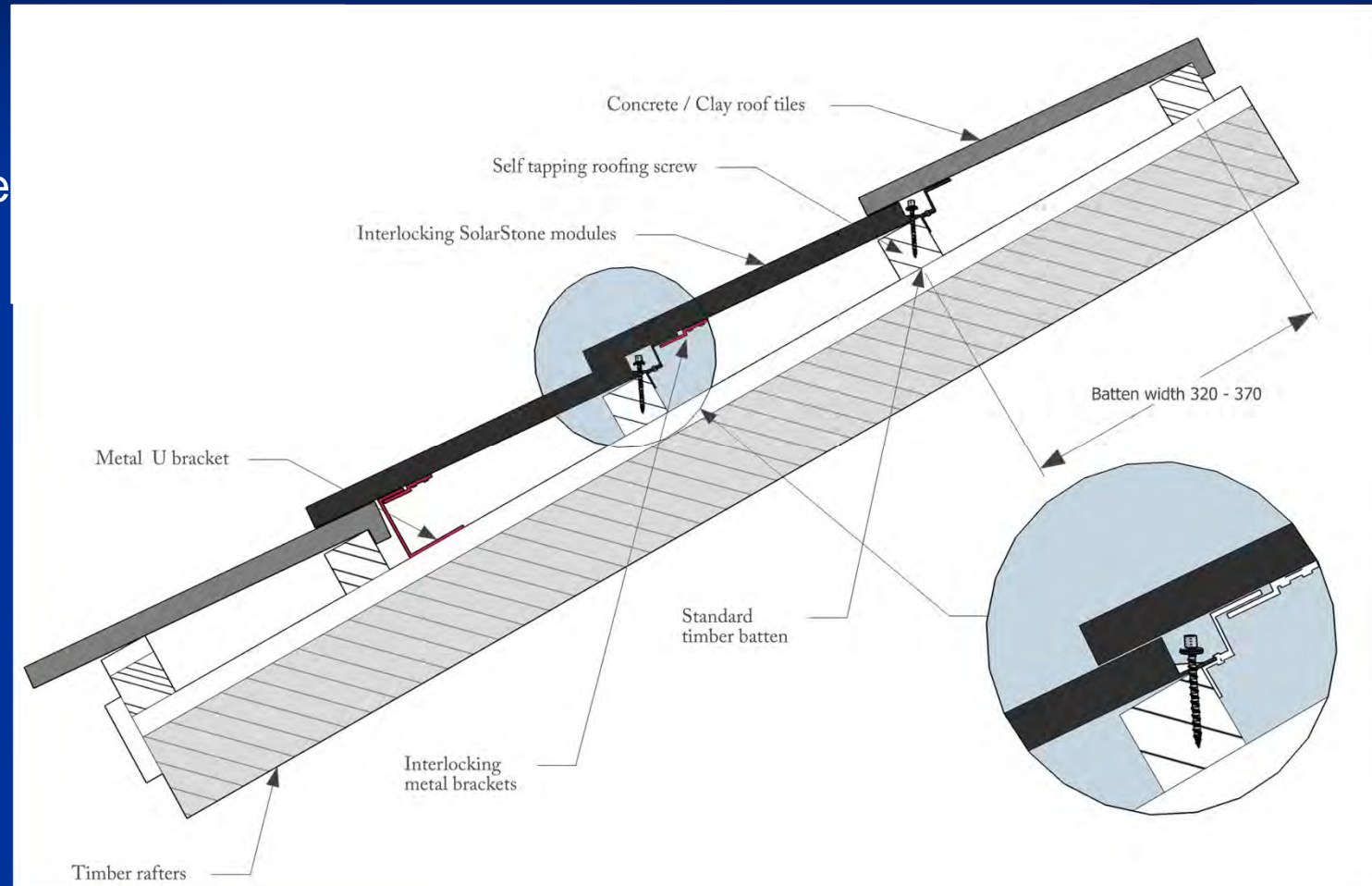
- Solar Tiled Roof
- Looks like a regular stone roof.



Examples of BIPV

■ SolarStone

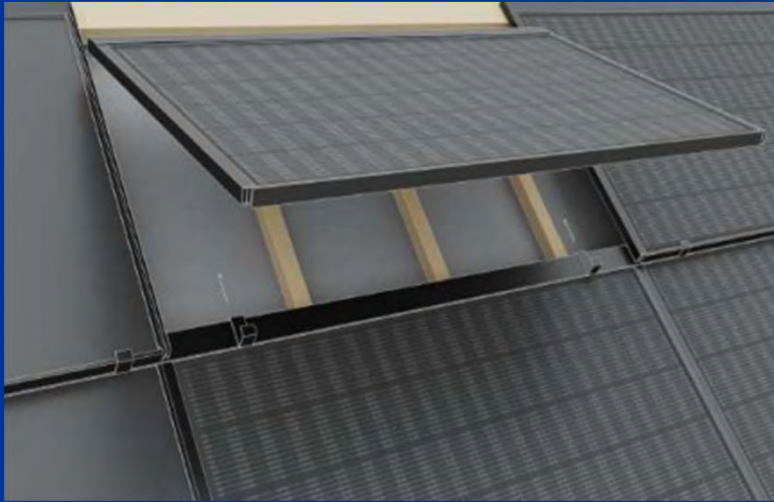
- Solar Tiled Roof
- Looks like a regular stone



Examples of BIPV

■ SolarStone

- Solar Full Roof



Examples of BIPV

■ SolarStone

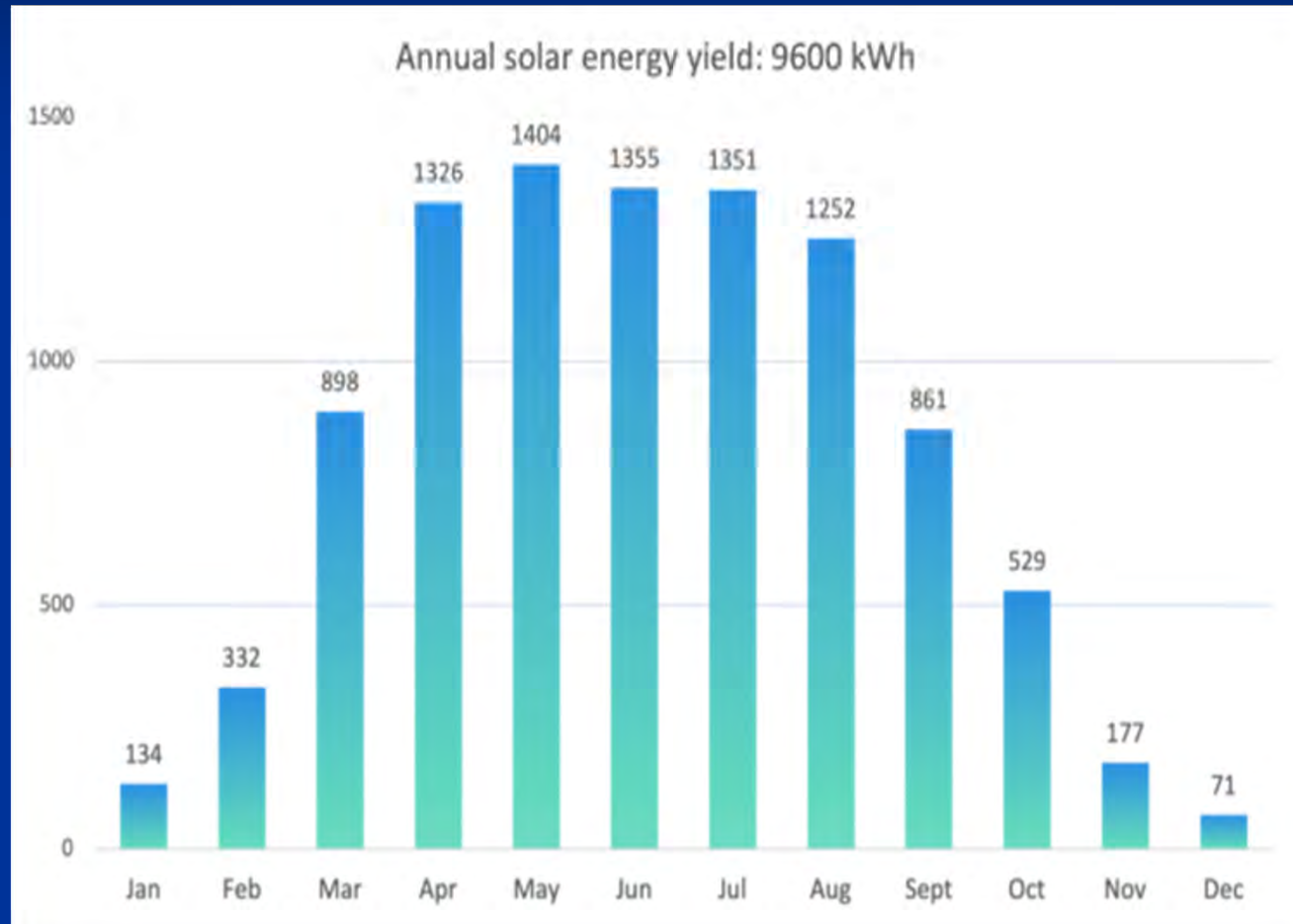
- Solar Full Roof



Examples of BIPV

■ SolarStone

- 10.6 kWp roof
- 9600 kWh per year (real data 2020)



Examples of BIPV

■ Go Vertic

- 850 €/ kWp
- 16 kg/m²



Examples of BIPV

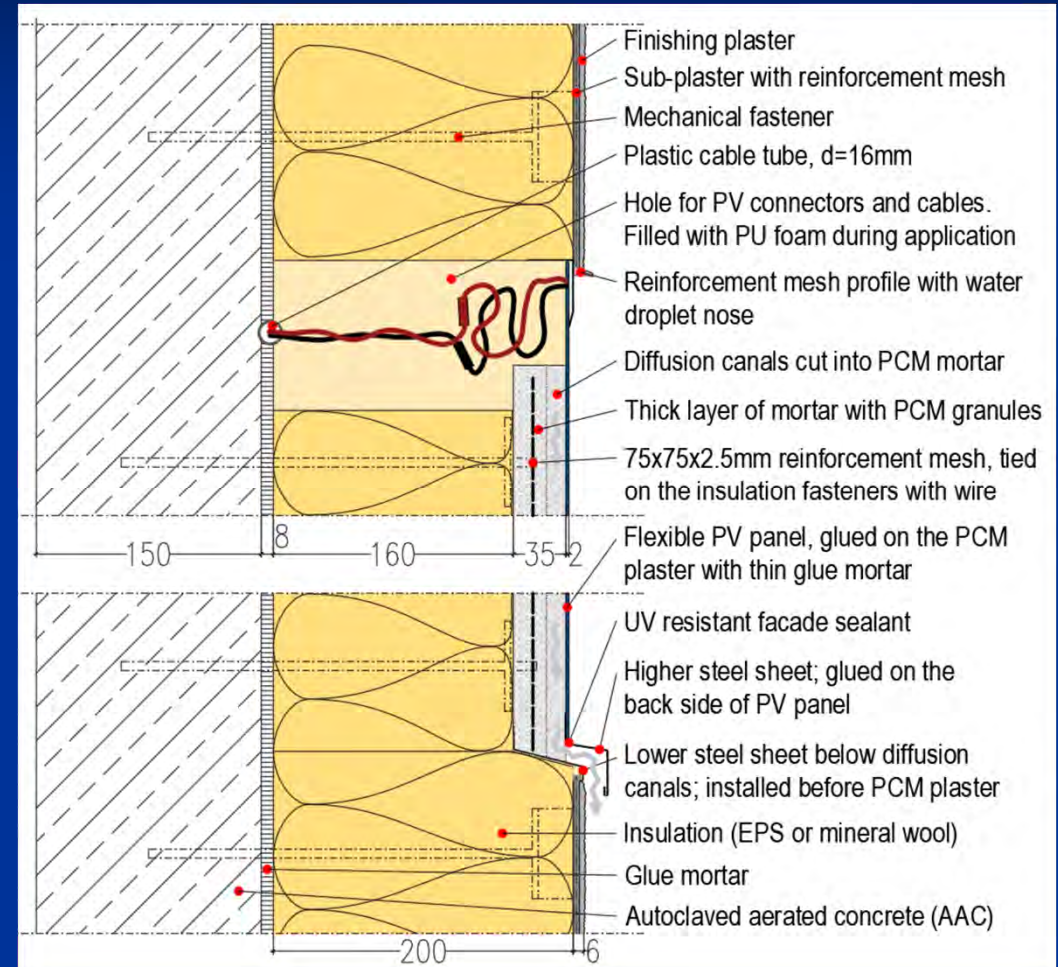
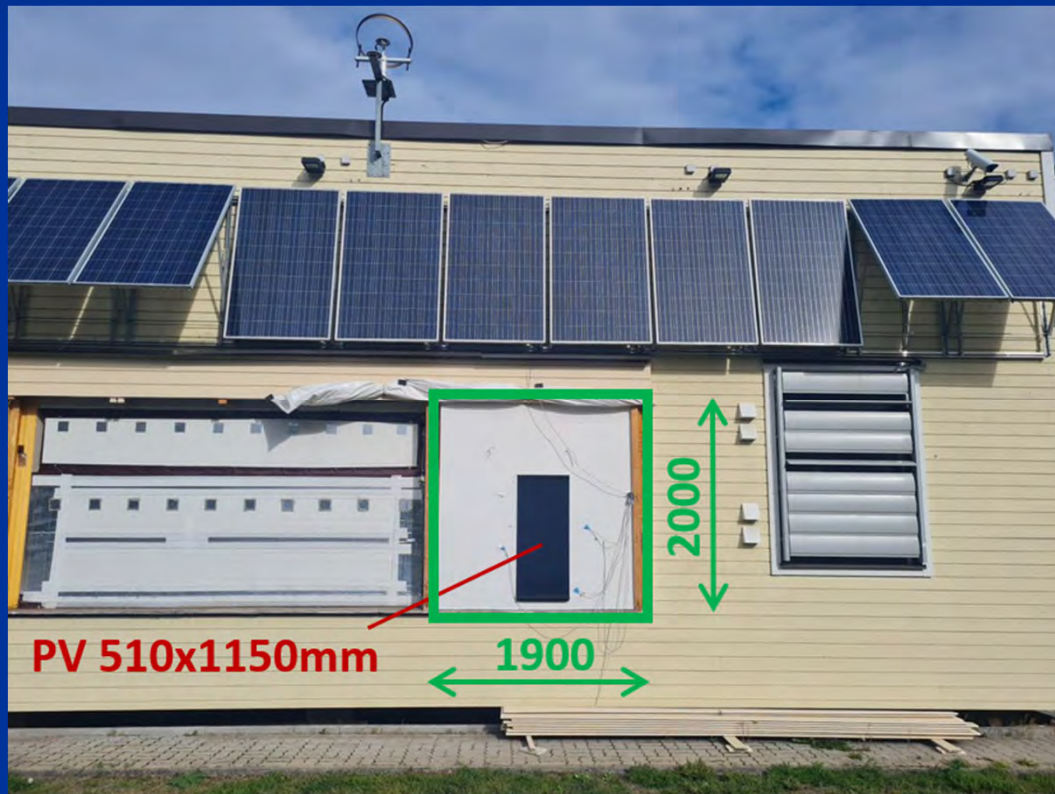
■ EnActive ETICS

- Energy activating traditional ETICS/EIFS with flexible PV panels and PCM
- Both for renovation and new buildings
- Overheating of PV panels
 - Using PCM for passive cooling
- Vapor tight outer layer (flexible PV panel)
 - Diffusion channels for drying out excess moisture



Examples of BIPV

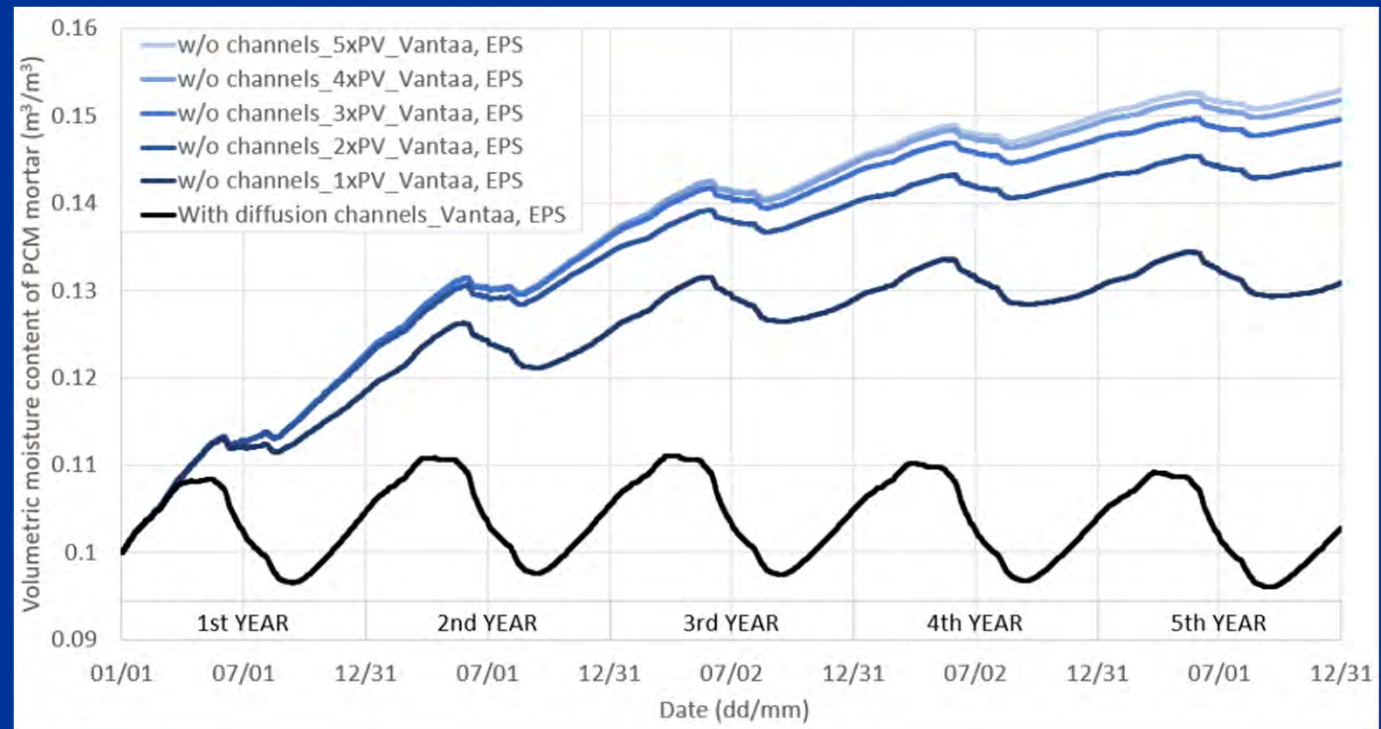
■ EnActive ETICS concept



Examples of BIPV

■ EnActive ETICS

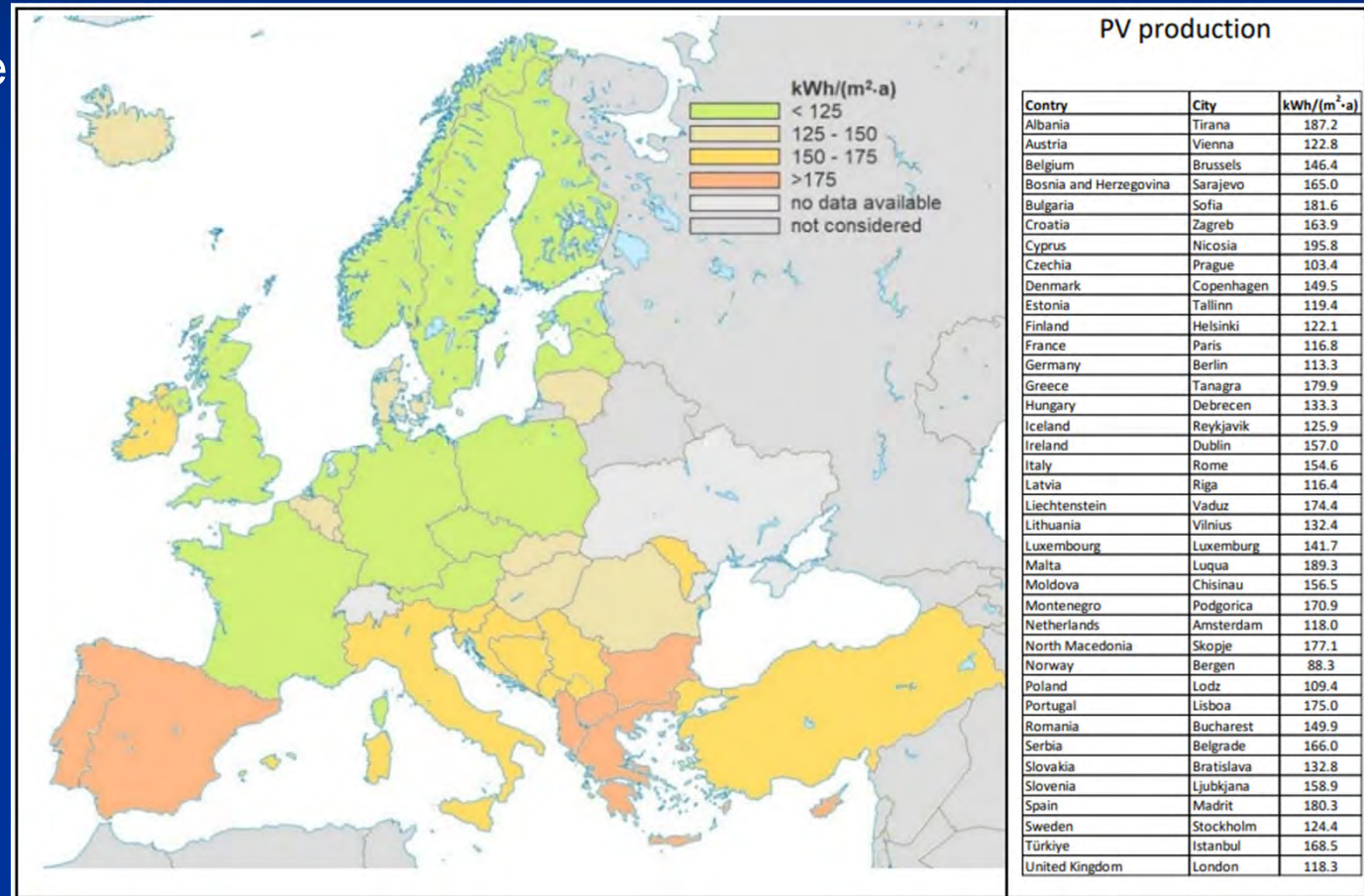
- Importance of diffusion channels
 - Modelled results with and without diffusion channels
 - Using diffusion channels makes it possible to apply multiple PV panels side-by-side.



Examples of BIPV

■ EnActive ETICS

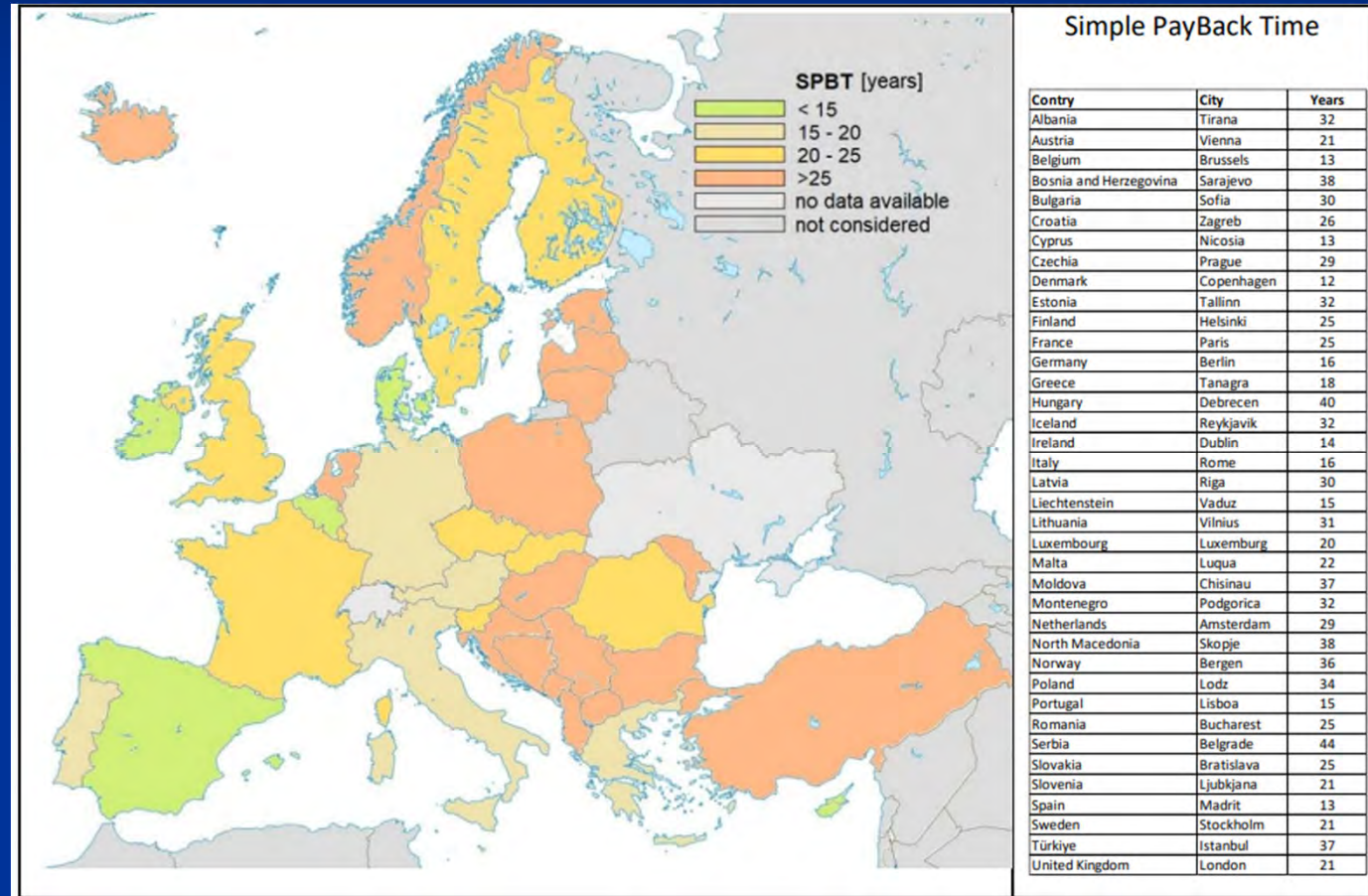
- Electricity output of PV façade
 - South facing facade



Examples of BIPV

■ EnActive ETICS

- Simple payback time is highly dependant of electricity price



Examples of BIPV

■ EnActive ETICS - CONCLUSIONS

- Adding vapour-tight PV panel as an outermost layer of ETICS facade promises to be hygrothermally safe only if there are diffusion channels created behind the PV panel.
- PCM managed to reduce PV panel peak temperatures below 80°C
- Integrating PV panels into ETICS facades makes economical sense. However, payback time calculations are hugely dependent of electricity prices.
- Besides PV, most expensive component is PCM mortar

Roof-integrated PV – building physical challenges

Gullbrekken et.al. 2015

- **Rain tightness** of BIPV systems, see Breivik et.al 2013 Large-scale experimental wind-driven rain exposure investigations of building integrated photovoltaics; Solar Energy, 2013;900:179-187; Fedorova et.al 2021 Quantification of wind-driven rain intrusion in building-integrated photovoltaic systems Solar Energy 2021,230:376-389



Roof-integrated PV – building physical challenges

Gullbrekken et.al. 2015

- Rain tightness of BIPV systems,
- **Snow and ice:** ~3% loss in power production



At the Regional Test Center in Williston, Vermont, researchers are examining how framed (in the background) and frameless (in the foreground) solar photovoltaic modules handle snowy conditions. | Photo Courtesy: Sandia National Laboratories

Roof-integrated PV – building physical challenges

Gullbrekken et.al. 2015

- Rain tightness of BIPV systems
- Snow and ice
- **Condensation** on the rear side of a PV: ventilation of the air gap between the modules and the underlayer roof is necessary in order to dry out the water;
- **Underlayer** roof: s_d -value of a wind barrier should be less than 0,5m (SINTEF)

B. Figgis et al.

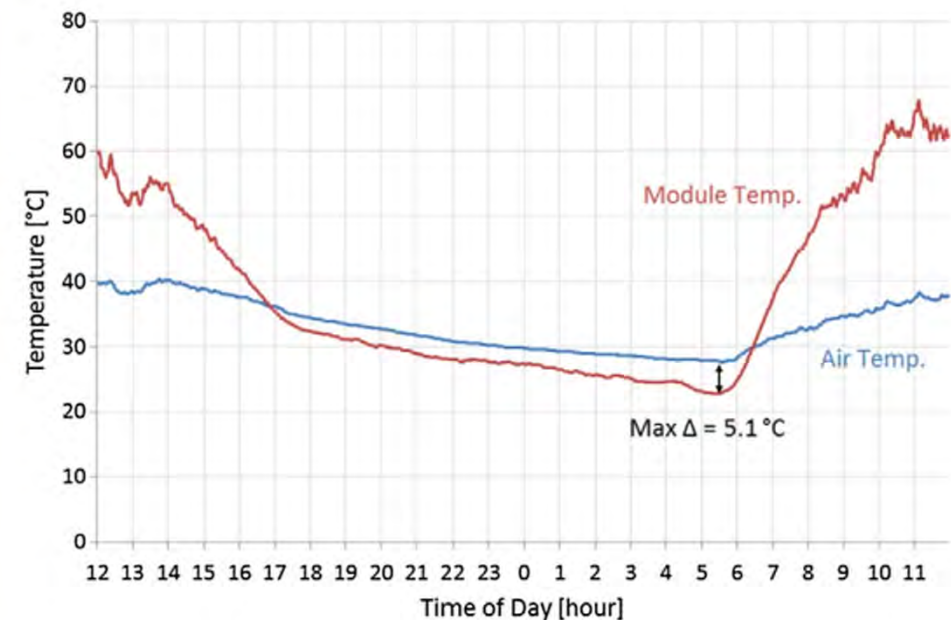
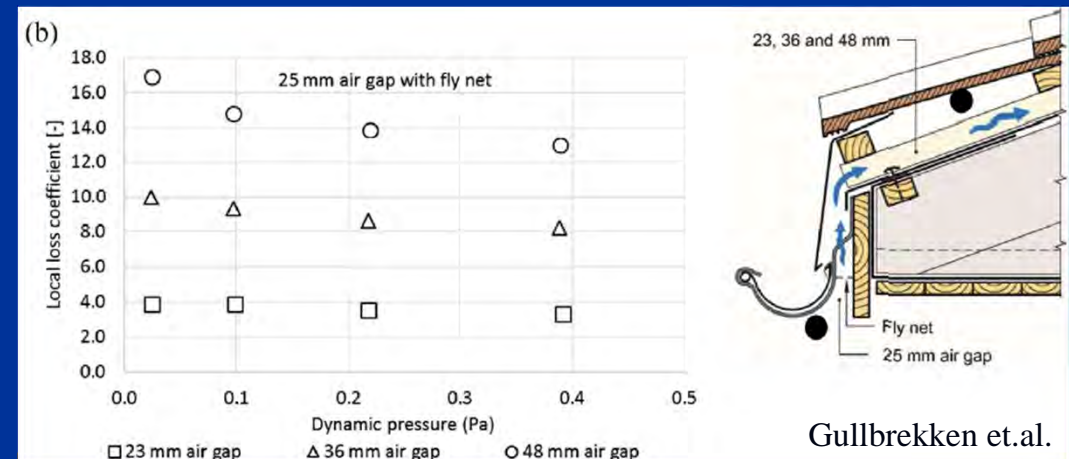


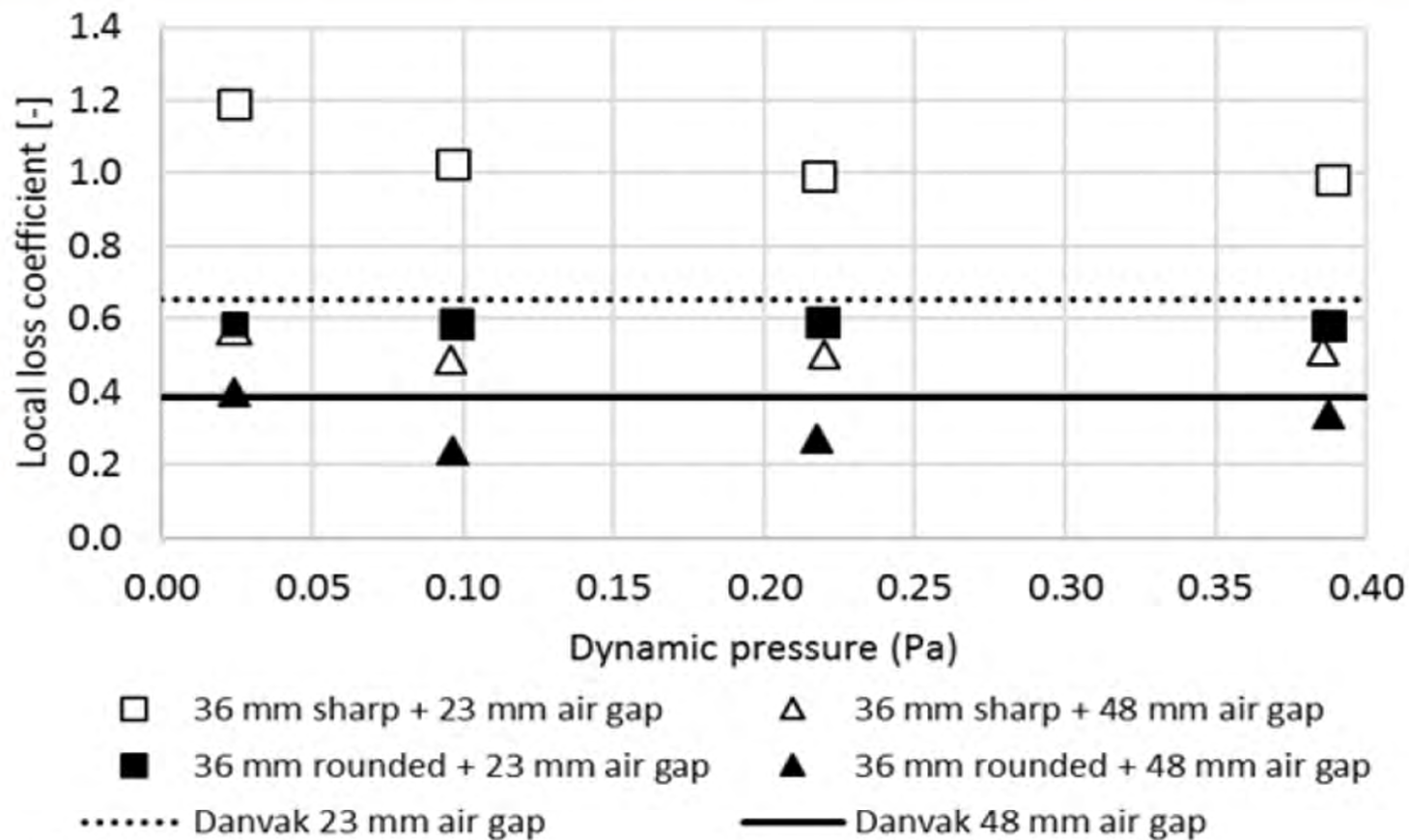
Fig. 2. Example of a PV module cooling to below air temperature during the night in Doha. Blue line = air temperature, red line = module back-surface temperature.

Roof-integrated PV – building physical challenges

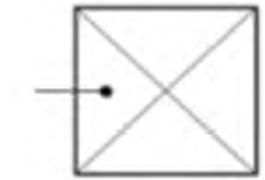
Gullbrekken et.al. 2015

- Rain tightness of BIPV systems
- Snow and ice
- Condensation
- Underlayer roof
- **Venting** below the BIPV:
 - The inclination (25°, 45°, 70°, 90°)
 - the air gap of the roof was varied (0.23m, 0.115m and 0.06m);

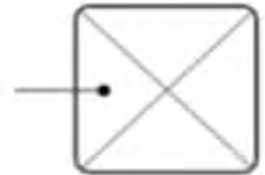




Sharp-
edged tile
batten



Round-
edged tile
batten



$r = 3 \text{ mm}$

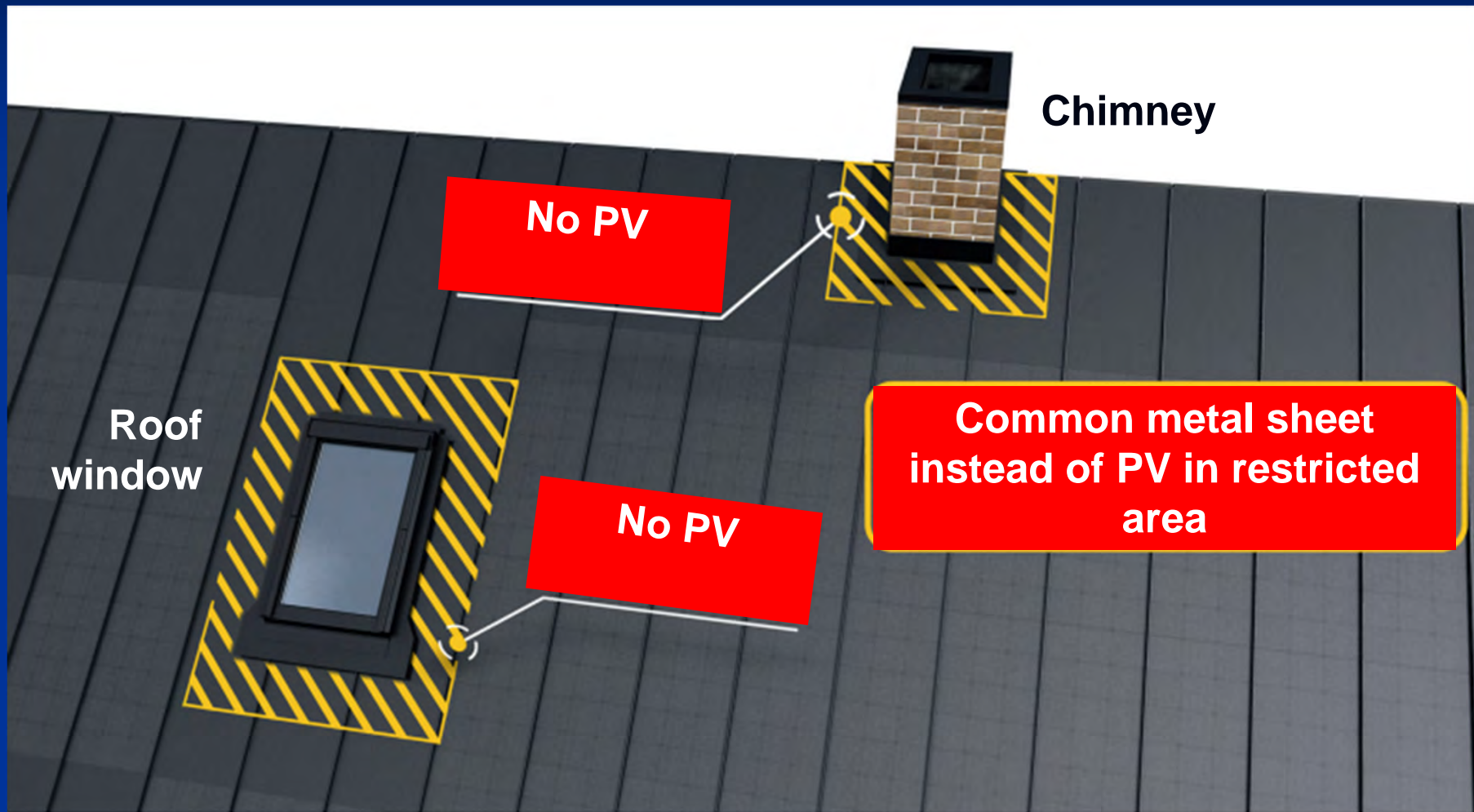
Figure 22. Local loss coefficient for sharp-edged and round-edged battens with different air gaps and dynamic air pressure of the airflow passing the tile batten. “Danvak” means values calculated from Hansen et al. (2013).

Gullbrekken et.al.

Roof length		m	7.5	10	15	20	30	60
Britain	Inlet/outlet	mm	25	25	25	25	25	25
	Height channel	mm	50	50	50	50	50	50
Germany	Inlet/outlet	mm	40	50	75	100	150	300
	Height channel	mm	40	50	75	100	150	300
Canada	Inlet	mm	50	70	100	135	200	400
	Height channel	mm	50	70	100	135	200	400
USA	Inlet	mm	50	70	100	135	200	400
	Height channel	mm	50	70	100	135	200	400
Finland	Inlet	mm	15	20	30	40	60	120
	Height channel	mm	100	100	100	100	100	120
Norway	Inlet/outlet	mm	36	72	98	-	-	-
	Height channel	mm	36	72	98	-	-	-
New guidelines for Norway	Inlet	mm	23	36	73	98	148+11	-
	Height channel	mm	23	36	73	98	148+11	-

Gullbrekken et.al.

Fire safety



BIPV on prefabricated insulation element









Q / A

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