



Inflation Reduction Act: A Historic Investment in Climate, Communities, and Jobs

On August 16, 2022, President Biden signed the Inflation Reduction Act. This landmark legislation makes a historic commitment to climate action that will drive innovation and deployment of clean energy, industrial and manufacturing technologies, and infrastructure to put our nation on track to meet the President’s ambitious goal of achieving net-zero emissions economy-wide by 2050, while investing in communities and American workers.

The Inflation Reduction Act features a comprehensive package of clean energy and industrial tax credits, including the most ambitious incentives in the world to date for the deployment of carbon management technologies, such as carbon capture, direct air capture, and the conversion of captured carbon emissions into useful products.

Substantial improvements to the federal 45Q tax credit include increased credit values to \$85 per ton of carbon emissions captured and stored from industrial facilities and power plants and \$180 per ton for direct air capture facilities¹; an extension of the credit for a full ten years (i.e., all projects beginning construction by the end of 2032); the ability to claim the credit for 12 years of operation, directly as a cash payment for the first five years of operation and the ability to transfer the credit to outside investors for the remaining seven years; and expanded eligibility for smaller industrial, power generation, and direct air capture facilities.

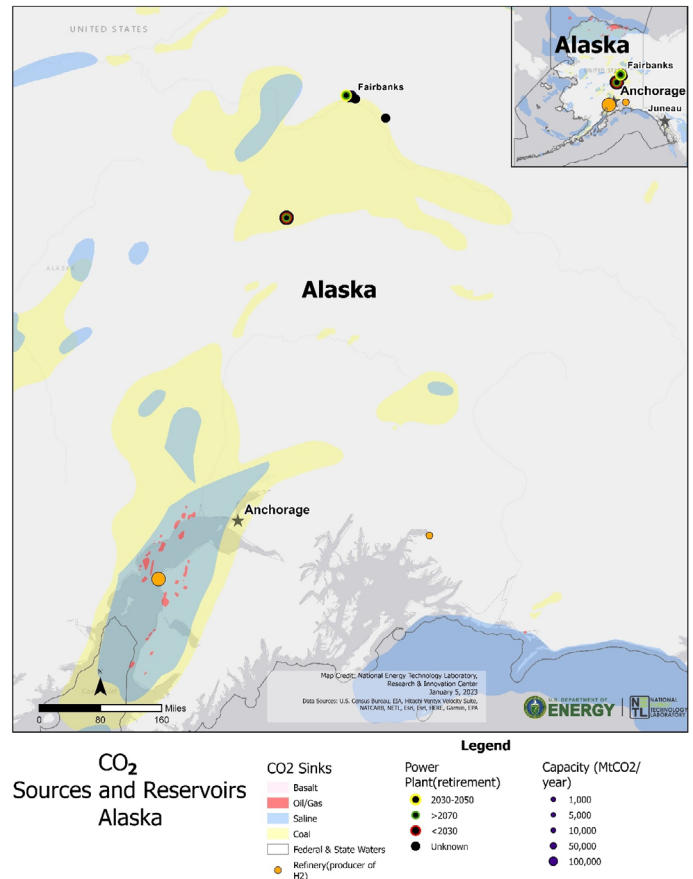
Potential for Carbon Management and Emission Reductions in Alaska

As a major energy-producing state, Alaska’s communities, workforce, and industries have the opportunity to benefit from enhancements to the 45Q credit and other provisions in the Inflation Reduction Act. The map highlights the facilities by industry in Alaska that could potentially qualify for the 45Q tax credit, which can be used for carbon capture, carbon conversion, and direct air capture projects.

The maps also show the geologic formations available in Alaska for safe and permanent storage of carbon dioxide (CO₂) emissions captured from industry.

Finally, the table shows the potential capturable CO₂ emissions of industrial facilities and power plants in Alaska that could potentially qualify for the 45Q tax credit. Tax incentives in the Inflation Reduction Act, coupled with U.S. Department of Energy funding and financing for technology and infrastructure investments through the Bipartisan Infrastructure Law, have the potential to enable significant reductions in total CO₂ emissions in Alaska, while leveraging the region's existing energy and industrial infrastructure, and its significant workforce skill based toward a net-zero economy.

Figure 1: The sites outlined here could potentially qualify for the section 45Q tax credit



¹ Increased credit values for storage in saline geologic formations

About the Office of Fossil Energy and Carbon Management

The U.S. Department of Energy’s Office of Fossil Energy and Carbon Management funds research, development, demonstration, and deployment projects to decarbonize industrial production and electric power generation, remove CO₂ from the atmosphere, and mitigate the environmental impacts of fossil fuel production and use.

Priority areas of technology work include carbon capture, carbon conversion, carbon dioxide removal, carbon dioxide transport and storage, hydrogen production with carbon management, methane emissions reduction, and critical minerals production.

To learn more, visit energy.gov/FECM.

For questions or press inquiries, email FECMCommunications@hq.doe.gov.

Table 1: The table represents the potential CO₂ capture impacts in Alaska

Alaska		
CO ₂ source	# Facilities	CO ₂ emissions (MtCO ₂ eq/yr)
Refining	2	110,675
Power plant	23	1,160,470

References:

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