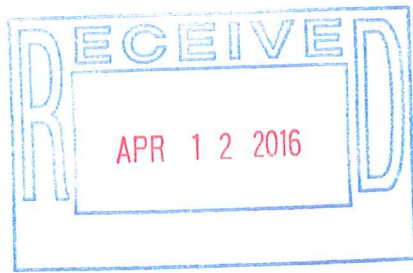


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April 12, 2016

Via Hand-Delivery by Messenger

Mr. John Anderson
Office of Regulation and International Engagement
Office of Fossil Energy, Room 3E-052
Department of Energy
1000 Independence Ave., S.W.
Washington, D.C. 20585

Attention: Dominion Cove Point LNG, LP
FE Docket Nos. 11-115-LNG and 11-128-LNG
Registration of Entity to Export LNG,
PRIVILEGED AND CONFIDENTIAL Submission of Contract,
and Summary of Major Provisions of Contracts for Public Posting

Dear Mr. Anderson:

Dominion Cove Point LNG, LP ("DCP") was granted long-term, multi-contract authority to export liquefied natural gas (LNG) (1) to nations with whom the United States has entered into a free trade agreement requiring the national treatment of natural gas in Order No. 3019 issued in FE Docket No. 11-15-LNG on October 7, 2011 and (2) to non-free trade agreement nations in Order No. 3331-A issued in FE Docket No. 11-128-LNG on May 7, 2015. Each of the orders permits DCP to use its authorization to export LNG as an agent for other entities, after registering the other parties with DOE/FE. The orders also require DCP to file a non-redacted copy of each executed long-term contracts associated with the long-term export of LNG from its Project within thirty days of contract execution. If a contract is filed under seal subject to a claim of confidentiality or privilege, the Orders require DCP to submit for public posting a summary of the non-proprietary, major provisions of the contract.

On May 2, 2013, DCP submitted to DOE/FE, under seal on a confidential basis, (1) the Terminal Service Agreement by and between DCP and Pacific Summit Energy LLC ("PSE"), dated as of December 28, 2012, and (2) and the Terminal Service Agreement by and between DCP and GAIL Global (USA) LNG LLC, dated as of April 1, 2013. On that same day, DCP submitted a public filing in these proceedings providing a summary of the major terms of the contracts.

PSE subsequently assigned its Terminal Service Agreement to ST Cove Point LLC ("STCP"), a joint venture between PSE and Tokyo Gas America, Ltd. On March 14, 2016, DCP and STCP entered into the Amended and Restated Terminal Service Agreement (the "Amended and Restated TSA"). None of the major terms of the original Terminal Service Agreement with PSE were changed, other than the identity of the customer.

In accordance with the requirement of its export authorizations, as set forth in Ordering Paragraph I of Order 3331-A and Ordering Paragraph D of Order 3019, DCP hereby submits, as **Attachment A under seal on a confidential basis**, a full and non-redacted copy of the Amended and Restated TSA by and between DCP and STCP, dated as of March 14, 2016. This contract is highly confidential and contains commercially valuable and proprietary information the disclosure of which would cause competitive and financial harm to DCP and STCP. Accordingly, DCP respectfully requests that the contract be treated and maintained as confidential to the greatest extent permitted by law.

DCP also submits, as **Attachment B** here, a summary for public posting of the major non-proprietary provisions of the Amended and Restated TSA. The summary utilizes the template followed by several other LNG projects when complying with the same contract filing requirement.

In addition, DCP also submits the information necessary to register STCP as an entity for which DCP will utilize its authorization to export LNG, in accordance with the terms of Ordering Paragraph K of Order 3331-A and Ordering Paragraph F of Order 3019. The ARTSA (at Section 4.1(b)) requires STCP to comply with all applicable requirements of the DOE/FE orders, including but not limited to destination restrictions. Additional information required for the registration of STCP is provided in the letter from STCP, dated April 1, 2016, which is provided here as **Attachment C**.

As explained in that letter, STCP has entered into two long-term contracts that are required to be submitted to DOE/FE: (1) a Gas Sales and Purchase Agreement, dated as of March 14, 2016, between STCP and PSE and (2) an LNG Sale and Purchase Agreement, dated as of March 14, 2016, between STCP and TG LNG PLUS Co., Ltd. Summaries of the major, non-proprietary terms of those contracts are provided as Exhibits to the letter from STCP included in Attachment C. As noted in the letter, STCP will submit full and non-redacted copies of these contracts directly to DOE/FE in a separate transmission.

If you have any questions about the filed contracts, the registration of STCP or related matters, please contact the undersigned counsel for DCP.

Sincerely,



J. Patrick Nevins
Hogan Lovells US LLP
Partner
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D (202) 637-6441

Counsel for
Dominion Cove Point LNG, LLC

**AMENDED AND RESTATED TERMINAL SERVICE AGREEMENT
BETWEEN ST COVE POINT LLC AND DOMINION COVE POINT LNG, LP
DATED AS OF MARCH 14, 2016**

SUMMARY OF MAJOR PROVISIONS

1. DOE Order/FE Docket Nos.:

DOE/FE Order No. 3019 in FE Docket No. 11-115-LNG, and
DOE/FE Order No. 3331-A in FE Docket No. 11-128-LNG.

2. LNG Liquefaction/Export Facility and Location:

The existing Dominion Cove Point LNG Terminal located in Lusby, Maryland.

3. Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc.):

The contract has been entered into by Dominion Cove Point LNG, LP, the owner of the existing Cove Point LNG Terminal, at which liquefaction facilities are currently under construction.

4. Exact Legal Name of Parties/Counterparties to Contract:

Operator: Dominion Cove Point LNG, LP
Customer: ST Cove Point LLC

5. a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):

Terminal Service Agreement, providing a tolling service.

b. Firm or Interruptible Contract:

Firm.

6. Date of the Contract:

March 14, 2016.

7. Contract Term:

The term of the contract commences on the date of execution. Service under the contract will commence, essentially, when the required facilities are completed. After that starting date, the contract continues for a primary term of twenty (20) years.

8. Annual Quantity:

The contract provides for firm capacity to liquefy natural gas and load LNG onto ships an annual amount of 120,450,000 Dth, on average over each six years. More precisely, the total contractual amount will be 121,635,531 Dth per year for five out of every six years, and 114,522,343 Dth in each sixth year, reflecting a cycle of a major planned maintenance outage once every six years. In addition, the contract provides for access as "overrun" service to certain LNG production capability that may exist in excess of this contracted firm capacity.

9. Take or Pay (or equivalent) Provisions/Conditions:

The contract is a tolling arrangement pursuant to which the Customer has no obligation to liquefy any gas or export any LNG, but must pay the Operator set monthly charges whether or not it utilizes the contractual rights to service, subject to and in accordance with the terms and conditions of the contract.

10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate. If this does not include a purchase or sale of natural gas, please mark this section "Not Applicable":

The Customer is responsible for obtaining its own gas supplies and transporting the supplies to the Terminal.

11. Legal Name of Entity(ies) that has (have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):

ST Cove Point LLC

12. Export Destination Restrictions in the Contract:

The Customer may elect any destination, except that the contract restricts exports of LNG to destination countries permitted under (i) the applicable DOE/FE export authorizations and (ii) U.S. law.

13. Resale Provisions:

The contract requires that the Customer will resell or transfer LNG delivered under the contract only to countries allowed by the DOE/FE export authorizations and/or to purchasers or transferees that have agreed in writing to limit their direct and indirect resale or transfer of such LNG to such countries.

14. Other Major Non-proprietary Provisions, if applicable:

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

Dated: April 12, 2016

Submitted by:



J. Patrick Nevins
Hogan Lovells US LLP

Counsel for
Dominion Cove Point LNG, LP