

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT

STABILIS GDS, INC. _____

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DOCKET NO. 22-61-LNG

ORDER GRANTING LONG-TERM AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS TO FREE TRADE AGREEMENT NATIONS,
AND LONG-TERM AUTHORIZATION FOR SMALL-SCALE EXPORTS
OF LIQUEFIED NATURAL GAS

DOE/FECM ORDER NO. 4863

AUGUST 25, 2022

I. INTRODUCTION

On June 21, 2022, Stabilis GDS, Inc. (Stabilis) filed an Application¹ with the Department of Energy's (DOE) Office of Fossil Energy and Carbon Management (formerly the Office of Fossil Energy)² under Section 3 of the Natural Gas Act (NGA), requesting authority to export domestically produced liquefied natural gas (LNG).³ Stabilis requests a long-term authorization to export LNG as follows:

- (i) Under section 3(c) of the NGA, to any country with which the United States has a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries),⁴ and
- (ii) Under section 3(a) of the NGA, to any other country with which trade is not prohibited by United States law or policy (non-FTA countries).⁵

Stabilis states that its proposed non-FTA exports qualify as “small-scale natural gas exports” under DOE’s regulations at 10 C.F.R. §§ 590.102(p) and 590.208(a), and therefore should be deemed to be consistent with the public interest under NGA section 3(a).⁶

Stabilis seeks to export this LNG in a total volume equivalent to 51.75 billion cubic feet (Bcf) per year (Bcf/yr), or 0.14 Bcf per day (Bcf/d), of natural gas.⁷ Stabilis intends primarily to purchase the LNG from existing LNG manufacturing facilities in the United States and export it

¹ Stabilis GDS, Inc., Application of Stabilis GDS, Inc. for Long-Term and Short-Term Multi-Contract Authorization to Export Small-Scale Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Nations, Docket No. 22-61-LNG (June 21, 2022) [hereinafter App.].

² The Office of Fossil Energy changed its name to the Office of Fossil Energy and Carbon Management on July 4, 2021.

³ 15 U.S.C. § 717b. The authority to regulate the imports and exports of natural gas, including LNG, under section 3 of the NGA has been delegated to the Assistant Secretary for FECM in Redelegation Order No. S4-DEL-FE1-2022, issued on June 13, 2022.

⁴ 15 U.S.C. § 717b(c). The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

⁵ *Id.* § 717b(a); *see* App. at 1.

⁶ *See* 10 C.F.R. §§ 590.102(p), 590.208(a); *see also* U.S. Dep’t of Energy, Small-Scale Natural Gas Exports; Final Rule, 83 Fed. Reg. 35,106 (July 25, 2018) [hereinafter Small-Scale Rule].

⁷ App. at 1, 3.

in approved conventional International Organization for Standardization (ISO) containers.⁸ Stabilis notes that it is also “considering use of smaller LNG carriers, *e.g.*, those having a maximum capacity of between 5,000 and 10,000 cubic meters” to transport the LNG.⁹ In Appendix C to the Application, Stabilis identifies thirty-nine (39) facilities from which it seeks to purchase LNG for export (collectively, the Facilities), as well as their associated ports of export and primary natural gas supply basins.¹⁰

Stabilis requests that its long-term authorization commence on the date of an order granting such authorization and extend through December 31, 2050.¹¹ Additionally, Stabilis requests authority to export the LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export.¹²

In this consolidated Order, DOE grants Stabilis’s Application and authorizes the requested export volume of 51.75 Bcf/yr (0.14 Bcf/d) to both FTA and non-FTA countries on a non-additive basis. Specifically, DOE finds that the FTA portion of the Application falls within NGA section 3(c), and we therefore grant the requested FTA authorization without modification or delay.¹³ DOE also finds that the proposed non-FTA exports qualify as “small-scale natural gas exports” under the criteria set forth in 10 C.F.R. § 590.102(p). Accordingly, we grant the small-scale portion of the Application under 10 C.F.R. § 590.208(a).

This Order, however, does not provide Stabilis with an independent right to purchase or load LNG at any of the Facilities. DOE takes no position on the commercial arrangements that may be necessary for Stabilis to effectuate the export of LNG approved in this Order.

⁸ *Id.* at 3 n.4; *see also id.* at 5 & n.6.

⁹ *Id.* at 5.

¹⁰ *Id.* at Appendix C.

¹¹ *Id.* at 1.

¹² *Id.* at 4.

¹³ 15 U.S.C. § 717b(c).

II. BACKGROUND

Applicant. Stabilis is a Delaware corporation with its principal place of business in Houston, Texas. Stabilis states that it is owned by Stabilis Solutions, Inc., a Florida corporation. Stabilis represents that it “is registered to do business in the states of Colorado, Florida, South Carolina and Texas,” and that it “has various affiliates that are registered to do business in other states.”¹⁴

Liquefaction Facilities and Transport. Stabilis states that it intends to source LNG “from manufacturing facilities in existence as of the date of [its Application].”¹⁵ Stabilis identifies 39 Facilities for this purpose.¹⁶ Additionally, Stabilis states that “[n]o new facilities or facility expansions [would] be constructed in the United States for the proposed exportation of LNG,” and that if Stabilis “during the effective term of its export permit, desire[d] to add any LNG source facility to the list,” it would “seek to amend its export permit in that regard.”¹⁷

Stabilis states that it will transport the LNG primarily in approved ISO containers, and that it may also use “smaller LNG carriers . . . [with] a maximum capacity of between 5,000 and 10,000 cubic meters.”¹⁸ Stabilis states that it intends to export the LNG to “Western Hemisphere venues” but notes that it could also export to the European market.¹⁹

Source of Supply. Stabilis states that the source of the proposed exports will be “the vast natural gas supply produced throughout the United States and delivered to the existing facilities [through] the integrated pipeline grid.”²⁰

¹⁴ App. at 2.

¹⁵ *Id.* at 3.

¹⁶ *Id.* at Appendix C.

¹⁷ *Id.* at 3.

¹⁸ *Id.* at 5.

¹⁹ *Id.*

²⁰ *Id.* at 3.

Business Model. Stabilis requests “agency rights” authorization to export LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export.²¹ Stabilis states that it will file, or cause to be filed, all long-term commercial agreements, once executed, in accordance with DOE’s established policy, and will comply with all DOE requirements for exporters and agents, including registration requirements.²²

III. STANDARD OF REVIEW

A. FTA Authorization

Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). In relevant part, applications to export natural gas, including LNG, to countries with which there is an FTA in effect requiring national treatment for trade in natural gas “shall be deemed to be consistent with the public interest” and granted “without modification or delay.”²³

B. Small-Scale Authorization

DOE defines a “small-scale natural gas export” as an export of natural gas, including LNG, to a non-FTA country that meets the following two criteria:

- (1) The application proposes to export natural gas in a volume up to and including 51.75 billion cubic feet per year, and
- (2) DOE’s approval of the application does not require an environmental impact statement (EIS) or an environmental assessment (EA) under the National Environmental Policy Act, 42 U.S.C. 4321 *et seq.*²⁴

Small-scale natural gas exports are deemed to be consistent with the public interest under NGA section 3(a).²⁵ Therefore, DOE will issue an export authorization upon receipt of a complete

²¹ *See id.* at 4.

²² *See id.*

²³ 15 U.S.C. § 717b(c).

²⁴ 10 C.F.R. § 590.102(p).

²⁵ *Id.* § 590.208(a).

application to conduct small-scale natural gas exports.²⁶

IV. DISCUSSION AND CONCLUSIONS

A. FTA Authorization

We find that the FTA portion of Stabilis’s Application falls within NGA section 3(c), and therefore we grant the requested FTA authorization without modification or delay.²⁷

B. Small-Scale Authorization

We find that the non-FTA portion of the Application meets the criteria for small-scale natural gas exports, set forth in 10 C.F.R. § 590.102(p). First, Stabilis requests authority to export LNG to non-FTA countries in a volume equivalent to 51.75 Bcf/yr of natural gas, which is consistent with the limit in the regulation. Second, DOE’s NEPA procedures provide for a categorical exclusion if neither an EIS nor an EA is required—specifically, categorical exclusion B5.7 (10 C.F.R. Part 1021, Subpart D, Appendix B5), *Export of natural gas and associated transportation by marine vessel*.²⁸ On August 23, 2022, DOE issued a categorical exclusion for the non-FTA portion of Stabilis’s Application under this provision.²⁹ Accordingly, pursuant to 10 C.F.R. § 590.208(a), the proposed small-scale exports are deemed to be consistent with the public interest under NGA section 3(a), and DOE grants the requested authorization.

V. FINDINGS

Based on the findings and conclusions herein, DOE grants the Application subject to the Terms and Conditions and Ordering Paragraphs set forth below.

²⁶ *Id.*; see also Small-Scale Rule, *supra* note 6, at 35,117.

²⁷ DOE further finds that the requirements for public notice of applications and other hearing-type procedures in 10 C.F.R. Part 590 are applicable only to applications seeking to export natural gas, including LNG, to countries with which the United States does not have an FTA requiring national treatment for trade in natural gas.

²⁸ See 10 C.F.R. Part 1021, Subpt. D, App. B, Categorical Exclusion B5.7. This categorical exclusion amended the prior B5.7 categorical exclusion. See U.S. Dep’t of Energy, National Environmental Policy Act Implementing Procedures; Final Rule, 85 Fed. Reg. 78,197 (Dec. 4, 2020).

²⁹ U.S. Dep’t of Energy, Categorical Exclusion Determination, Stabilis GDS, Inc., Docket No. 22-61-LNG (Aug. 23, 2022).

VI. TERMS AND CONDITIONS

A. Term of the Authorization

Consistent with DOE's practice, Stabilis requests that its FTA and small-scale non-FTA authorizations commence on the date of an order granting such authorizations and extend through December 31, 2050.³⁰ Accordingly, the term for this authorization will commence on the date this Order is issued and extend through December 31, 2050.

B. Commencement of Operations

Consistent with DOE's precedent, DOE will add as a condition of the FTA authorization that Stabilis must commence commercial LNG export operations to FTA nations no later than five years from the date of issuance of this Order.

Additionally, DOE will add as a condition of the small-scale authorization that Stabilis must commence commercial LNG export operations no later than two years from the date of issuance of this Order. Because this Order allows for exports to begin from existing facilities, we find that Stabilis should be able to commence small-scale exports of LNG immediately.

C. FTA Countries for FTA Authorization

The countries with which the United States has a FTA requiring national treatment for trade in natural gas are currently: Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore.

D. Transfer, Assignment, or Change in Control

DOE's natural gas regulations prohibit authorization holders from transferring or assigning authorizations to import or export natural gas without specific authorization by the

³⁰ App. at 1.

Assistant Secretary for Fossil Energy and Carbon Management.³¹ DOE has found that this requirement applies to any change in control of the authorization holder. This condition was deemed necessary to ensure that DOE will be given an adequate opportunity to assess the public interest impacts of such a transfer or change.

DOE construes a change in control to mean a change, directly or indirectly, of the power to direct the management or policies of an entity, whether such power is exercised through one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or indirect means.³² A rebuttable presumption that control exists will arise from the ownership or the power to vote, directly or indirectly, 10% or more of the voting securities of such entity.³³

E. Agency Rights

Stabilis requests authorization to export LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export. DOE previously has determined that, in LNG export orders in which Agency Rights have been granted, DOE shall require registration materials filed for, or by, an LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.³⁴

³¹ 10 C.F.R. § 590.405.

³² See U.S. Dep't of Energy, Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas, 79 Fed. Reg. 65,541, 65,542 (Nov. 5, 2014).

³³ See *id.*

³⁴ See, e.g., *Cameron LNG, LLC*, DOE/FE Order No. 3846, Docket No. 15-90-LNG, Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from Trains 4 and 5 of the Cameron LNG Terminal to Non-Free Trade Agreement Nations, at 128-29 (July 15, 2016); *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No. 2913, Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from the Freeport LNG Terminal to Free Trade Agreement Nations, at 7-8 (Feb. 10, 2011).

To ensure that the public interest is served, this authorization shall be conditioned to require that where Stabilis proposes to export LNG as agent for other entities that hold title to the LNG (Registrants), it must register with DOE those entities on whose behalf it will export LNG in accordance with the procedures and requirements described herein.

F. Contract Provisions for the Sale or Transfer of LNG to be Exported

DOE will require that Stabilis file or cause to be filed with DOE any relevant long-term commercial agreements associated with the export of LNG, including agreements pursuant to which Stabilis intends to export LNG as agent for a Registrant. DOE finds that the submission of all such agreements or contracts within 30 days of their execution using the procedures described below will be consistent with the “to the extent practicable” requirement of section 590.202(b) of DOE’s regulations.³⁵ By way of example and without limitation, a “relevant long-term commercial agreement” would include an agreement with a minimum term of two years.

In addition, DOE finds that section 590.202(c) of DOE’s regulations³⁶ requires that Stabilis file, or cause to be filed, all long-term contracts associated with the long-term supply of natural gas to the Facilities, whether signed by Stabilis or the Registrant, within 30 days of their execution.

DOE recognizes that some information in Stabilis’s or a Registrant’s long-term commercial agreements associated with the export of LNG, and/or long-term contracts associated with the long-term supply of natural gas to the Facilities, may be commercially sensitive. DOE therefore will provide Stabilis the option to file or cause to be filed either unredacted contracts, or in the alternative (A) Stabilis may file, or cause to be filed, long-term contracts under seal, but it shall also then file either: (i) a copy of each long-term contract with

³⁵ 10 C.F.R. § 590.202(b).

³⁶ *Id.* § 590.202(c).

commercially sensitive information redacted, or (ii) a summary of all major provisions of the contract(s) including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destinations, re-sale provisions, and other relevant provisions; and (B) the filing must demonstrate why the redacted information or non-disclosed information should be exempted from public disclosure.³⁷

To ensure that DOE destination and reporting requirements included in this Order are conveyed to subsequent title holders, DOE will include as a condition of this authorization that future contracts for the sale or transfer of LNG exported pursuant to this Order shall include an acknowledgement of these requirements.

G. Export Quantity

This Order grants Stabilis's Application in the full volume of LNG requested, up to the equivalent of 51.75 Bcf/yr of natural gas for FTA and non-FTA countries.

H. Non-Additive Export Volumes

Consistent with DOE's small-scale export regulations, Stabilis may not treat the FTA and small-scale non-FTA volumes in this Order as additive to one another.

VII. ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Stabilis GDS, Inc. (Stabilis) is authorized by DOE to export domestically produced LNG purchased from any of the 39 Facilities listed in Appendix C of the Application.³⁸ Stabilis is authorized to export this LNG in approved ISO containers on vessels, in a volume equivalent to 51.75 Bcf/yr of natural gas. The FTA and small-scale authorizations will commence on the

³⁷ *Id.* § 590.202(e) (allowing confidential treatment of information in accordance with 10 C.F.R. § 1004.11).

³⁸ If, in the future, Stabilis wishes to purchase LNG for export from facilities other than the 39 Facilities listed in Appendix C, it will be required to file with DOE a request to amend this Order to add those facilities. DOE will evaluate that request under the same standards of review discussed above.

date of this Order and extend through December 31, 2050. Stabilis is authorized to export this LNG on its own behalf and as agent for other entities that hold title to the natural gas, pursuant to one or more contracts of any duration.³⁹

B. This Order does not give Stabilis an independent right to purchase or load LNG from any of the identified Facilities. Stabilis and each Facility may agree upon contractual terms for Stabilis's export services, as they deem appropriate. Additionally, this Order does not restrict, through volume limitations or otherwise, any existing or future authorizations issued by DOE for any of the Facilities.⁴⁰

C. For the FTA authorization, Stabilis must commence export operations using the Facilities no later than five years from the date of issuance of this Order. For the authorization to non-FTA countries under the Small-Scale Rule, Stabilis must commence export operations using the Facilities no later than two years from the date of issuance of this Order.

D. Exports of LNG under this Order may be exported by vessel to any country with the capacity to import LNG, and with which trade is not prohibited by U.S. law or policy.

E. Stabilis shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other determinations of the Office of Foreign Assets Control of the U.S. Department of the Treasury, the Federal Energy Regulatory Commission, and the Pipeline and Hazardous Materials Safety Administration of the U.S. Department of Transportation, as applicable. Failure to comply with

³⁹ See U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis, 86 Fed. Reg. 2243 (Jan. 12, 2021).

⁴⁰ See *BP Energy Co.*, DOE/FE Order No. 4302, FE Docket No. 18-69-LNG, Order Granting Blanket Authorization to Export Previously Imported Liquefied Natural Gas by Vessel to Free Trade Agreement and Non-Free Trade Agreement Nations, at 13-14, 19 (Nov. 19, 2018).

these requirements could result in rescission of this authorization and/or other civil or criminal penalties.

F. (i) Stabilis shall file, or cause others to file, with the Office of Regulation, Analysis, and Engagement an unredacted copy of all executed long-term contracts associated with the long-term export of LNG. The unredacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

(ii) Stabilis shall file, or cause others to file, with the Office of Regulation, Analysis, and Engagement a non-redacted copy of all executed long-term contracts associated with the long-term supply of natural gas to the Facilities. The unredacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

G. Stabilis is permitted to use its authorization to export LNG as agent for other LNG title-holders (Registrants), after registering those entities with DOE. Registration materials shall include an agreement by the Registrant to supply Stabilis with all information necessary to permit Stabilis to register that person or entity with DOE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of business, the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed; and (4) within 30 days of execution, a copy of any long-term contracts not previously filed with DOE, described in Ordering Paragraph F of this Order.

Any change in the registration materials—including changes in company name, contact information, length of the long-term contract, termination of the long-term contract, or other relevant modifications—shall be filed with DOE within 30 days of such change(s).

H. Stabilis, or others for whom Stabilis acts as agent, shall include the following provision in any agreement or other contract for the sale or transfer of LNG pursuant to this Order:

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG, purchased hereunder for delivery only to countries identified in Ordering Paragraph D of DOE/FECM Order No. 4863, issued August 25, 2022, in Docket No. 22-61-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Stabilis GDS, Inc. that identifies the country (or countries) into which the LNG was actually delivered, and to include in any resale contract for such LNG the necessary conditions to ensure that Stabilis GDS, Inc. is made aware of all such actual destination countries.

I. Within two weeks after the first export authorized in Ordering Paragraph A occurs, Stabilis shall provide DOE written notification of the date on which the first export occurred.

J. With respect to any change in control of the authorization holder, Stabilis must comply with DOE's Procedures for Change in Control Affecting Applications and Authorizations to Import or Export Natural Gas.⁴¹

K. Monthly Reports: With respect to the exports authorized by this Order, Stabilis shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report on Form FE-746R indicating whether exports of LNG have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of "no activity" for that month must be filed. If exports have occurred, the

⁴¹ See 79 Fed. Reg. at 65,541-42.

report must provide the information specified for each applicable activity and mode of transportation, as set forth in the Guidelines for Filing Monthly Reports. These Guidelines are available at: <https://www.energy.gov/fecm/guidelines-filing-monthly-reports>.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294.)

L. All monthly report filings on Form FE-746R shall be made to the Office of Regulation, Analysis, and Engagement according to the methods of submission listed on the Form FE-746R reporting instructions available at: <https://www.energy.gov/fecm/regulation>.

Issued in Washington, D.C., on August 25, 2022.

Amy R. Sweeney
Director, Office of Regulation, Analysis, and Engagement
Office of Resource Sustainability