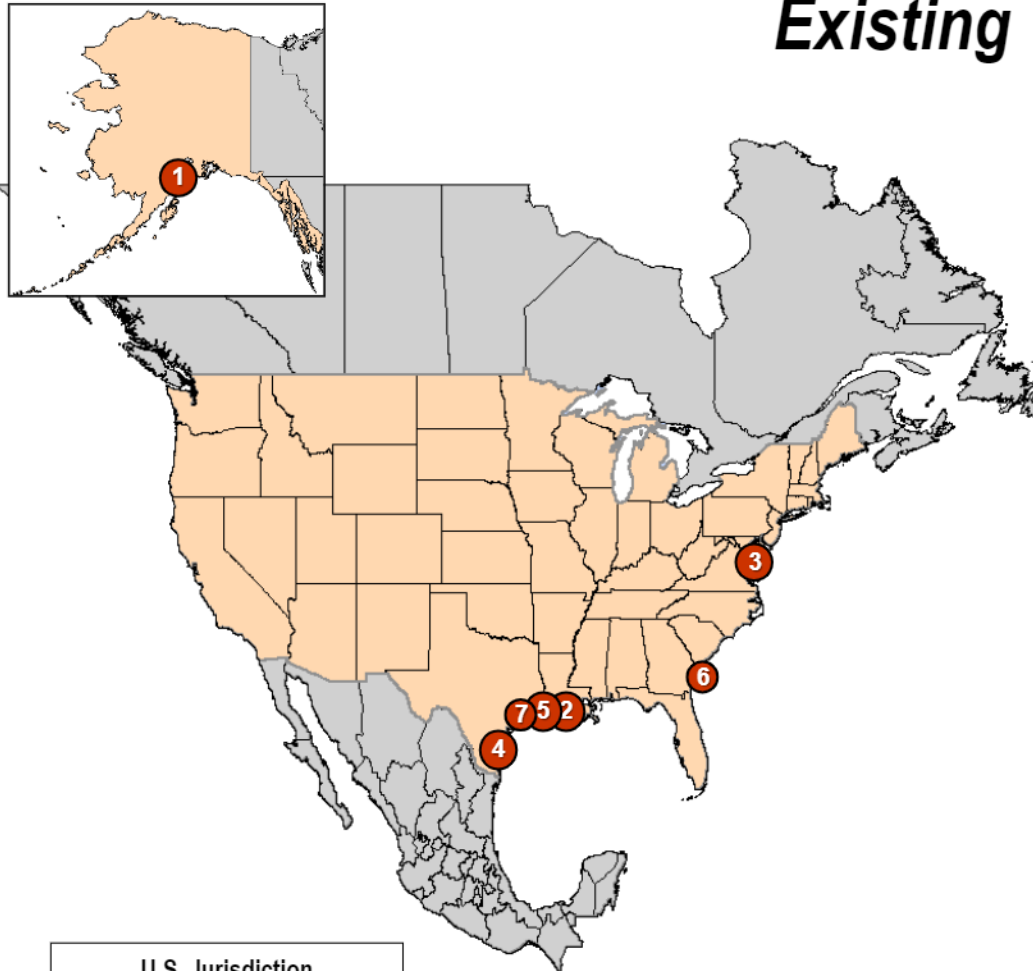




# North American LNG Export Terminals

## *Existing*



### U.S. Jurisdiction

- FERC
- MARAD / U.S. Coast Guard

### Export Terminals

#### UNITED STATES

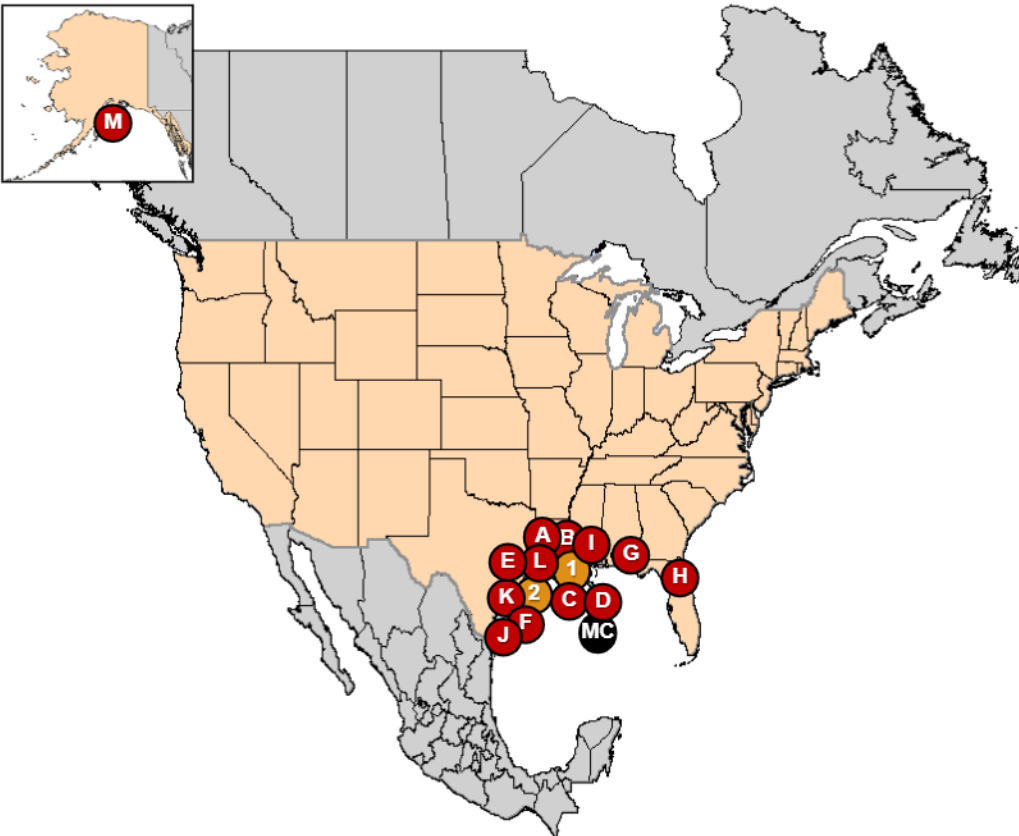
1. Kenai, AK: 0.2 Bcfd (Trans-Foreland)
2. Sabine, LA: 4.55 Bcfd (Cheniere/Sabine Pass LNG – Trains 1-6)
3. Cove Point, MD: 0.82 Bcfd (Dominion–Cove Point LNG)
4. Corpus Christi, TX: 2.40 Bcfd (Cheniere – Corpus Christi LNG Trains 1-3)
5. Hackberry, LA: 2.15 Bcfd (Sempra–Cameron LNG, Trains 1-3)
6. Elba Island, GA: 350 MMcfd (Southern LNG Company Units 1-10)
7. Freeport, TX: 2.13 Bcfd (Freeport LNG Dev/Freeport LNG Expansion/FLNG Liquefaction Trains 1-3)

As of February 16, 2022



# North American LNG Export Terminals

## *Approved, Not Yet Built*



**U.S. Jurisdiction & Status**

- FERC - Approved, Under Construction
- FERC - Approved, Not Under Construction
- MARAD / U.S. Coast Guard

### Export Terminals

#### UNITED STATES

##### FERC – APPROVED, UNDER CONSTRUCTION

1. Cameron Parish, LA: 1.41 Bcfd (Venture Global Calcasieu Pass) (CP15-550)
2. Sabine Pass, TX: 2.26 Bcfd (ExxonMobil – Golden Pass) (CP14-517, CP20-459)

##### FERC – APPROVED, NOT UNDER CONSTRUCTION

- A. Lake Charles, LA: 2.2 Bcfd (Lake Charles LNG) (CP14-120)
- B. Lake Charles, LA: 1.186 Bcfd (Magnolia LNG) (CP14-347)
- C. Hackberry, LA: 1.41 Bcfd (Sempra - Cameron LNG Trains 4 & 5) (CP15-560)
- D. Calcasieu Parish, LA: 4.0 Bcfd (Driftwood LNG) (CP17-117)
- E. Port Arthur, TX: 1.86 Bcfd (Port Arthur LNG Trains 1 & 2) (CP17-20)
- F. Freeport, TX: 0.72 Bcfd (Freeport LNG Dev Train 4) (CP17-470)
- G. Pascagoula, MS: 1.5 Bcfd (Gulf LNG Liquefaction) (CP15-521)
- H. Jacksonville, FL: 0.132 Bcfd (Eagle LNG Partners) (CP17-41)
- I. Plaquemines Parish, LA: 3.40 Bcfd (Venture Global Plaquemines) (CP17-66)
- J. Brownsville, TX: 0.55 Bcfd (Texas LNG Brownsville) (CP16-116)
- K. Brownsville, TX: 3.6 Bcfd (Rio Grande LNG – NextDecade) (CP16-454)
- L. Corpus Christi, TX: 1.86 Bcfd (Cheniere Corpus Christi Stage III) (CP18-512)
- M. Nikiski, AK: 2.63 Bcfd (Alaska Gasline) (CP17-178)

##### MARAD/USCG – APPROVED, NOT UNDER CONSTRUCTION

- MC. Gulf of Mexico: 1.8 Bcfd (Delfin LNG)

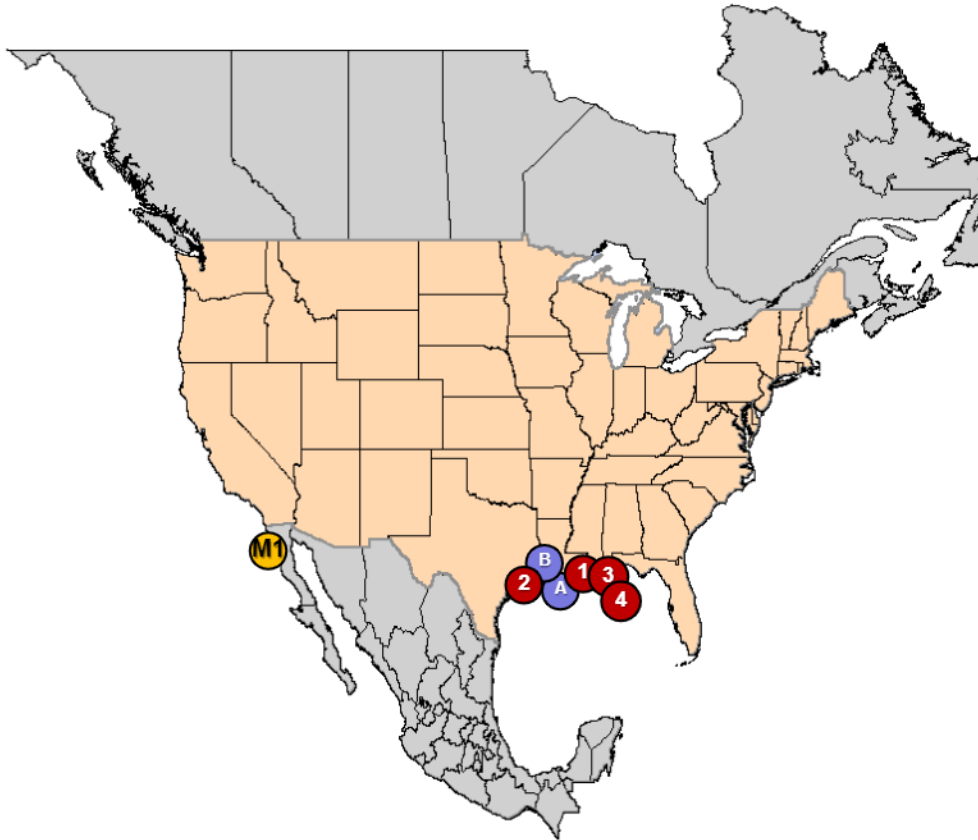
#### CANADA - LNG IMPORT AND PROPOSED EXPORT FACILITIES

<https://www.nrcan.gc.ca/energy/natural-gas/5683>

**As of February 16, 2022**



# North American LNG Export Terminals *Proposed*



## UNITED STATES

### PROPOSED TO FERC

#### Pending Applications:

1. Cameron Parish, LA: 1.18 Bcf/d (Commonwealth, LNG) (CP19-502)
2. Port Arthur, TX: 1.86 Bcf/d (Sempra - Port Arthur LNG Trains 3 & 4) (CP20-55)
3. Cameron Parish, LA: 1.45 Bcf/d (Venture Global CP2 Blocks 1-9) (CP22-21)
4. Cameron Parish, LA: .057 Bcf/d (Venture Global Calcasieu Pass) (CP22-25)

#### Projects in Pre-filing:

- A. LaFourche Parish, LA: 0.65 Bcf/d (Port Fourchon LNG) (PF17-9)
- B. Plaquemines Parish, LA: 2.76 Bcf/d (Delta LNG - Venture Global) (PF19-4)

## CANADA

### For Canadian LNG Import and Proposed Export Facilities:

<https://www.nrcan.gc.ca/energy/natural-gas/5683>

## MEXICO (Projects in advanced planning/development stages)

- M1. Baja California, MX: 0.4 Bcf/d (Sempra – Energia Costa Azul Phase 1)



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