PMC-ND

(1.08.09.13)

U.S. DEPARTMENT OF ENERGY OFFICE OF ENERGY EFFICIENCY AND RENEWABLE ENERGY NEPA DETERMINATION



RECIPIENT: Slipstream Group, Inc.

STATE: WI

PROJECT TITLE : Connecting Communities for Sustainable Solutions

Funding Opportunity Announcement Number	Procurement Instrument Number	NEPA Control Number	CID Number
DE-FOA-0002206	DE-EE0009781	GFO-0009781-001	GO9781

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Policy 451.1), I have made the following determination:

CX, EA, EIS APPENDIX AND NUMBER:

Description: **A9**

to conserve

energy or water

Information gathering (including, but not limited to, literature surveys, inventories, site visits, and audits), data Information analysis (including, but not limited to, computer modeling), document preparation (including, but not limited to, gathering, conceptual design, feasibility studies, and analytical energy supply and demand studies), and information analysis, and dissemination (including, but not limited to, document publication and distribution, and classroom training and dissemination informational programs), but not including site characterization or environmental monitoring. (See also B3.1 of appendix B to this subpart.)

B5.1 Actions (a) Actions to conserve energy or water, demonstrate potential energy or water conservation, and promote energy efficiency that would not have the potential to cause significant changes in the indoor or outdoor concentrations of potentially harmful substances. These actions may involve financial and technical assistance to individuals (such as builders, owners, consultants, manufacturers, and designers), organizations (such as utilities), and governments (such as state, local, and tribal). Covered actions include, but are not limited to weatherization (such as insulation and replacing windows and doors); programmed lowering of thermostat settings; placement of timers on hot water heaters; installation or replacement of energy efficient lighting, low-flow plumbing fixtures (such as faucets, toilets, and showerheads), heating, ventilation, and air conditioning systems, and appliances; installation of drip-irrigation systems; improvements in generator efficiency and appliance efficiency ratings; efficiency improvements for vehicles and transportation (such as fleet changeout); power storage (such as flywheels and batteries, generally less than 10 megawatt equivalent); transportation management systems (such as traffic signal control systems, car navigation, speed cameras, and automatic plate number recognition); development of energy-efficient manufacturing, industrial, or building practices; and small-scale energy efficiency and conservation research and development and small-scale pilot projects. Covered actions include building renovations or new structures, provided that they occur in a previously disturbed or developed area. Covered actions could involve commercial, residential, agricultural, academic, institutional, or industrial sectors. Covered actions do not include rulemakings, standard-settings, or proposed DOE legislation, except for those actions listed in B5.1(b) of this appendix. (b) Covered actions include rulemakings that establish energy conservation standards for consumer products and industrial equipment, provided that the actions would not: (1) have the potential to cause a significant change in manufacturing infrastructure (such as construction of new manufacturing plants with considerable associated ground disturbance); (2) involve significant unresolved conflicts concerning alternative uses of available resources (such as rare or limited raw materials); (3) have the potential to result in a significant increase in the disposal of materials posing significant risks to human health and the environment (such as RCRA hazardous wastes); or (4) have the potential to cause a significant increase in energy consumption in a state or region.

Rationale for determination:

The U.S. Department of Energy (DOE) is proposing to provide funding to Slipstream Group, Inc. to demonstrate energy efficiency and demand flexibility through installation of cost-effective Grid Interactive Efficient Building (GEB) features at select facilities within the Madison Gas and Electric (MGE) service area, around the Madison, Wisconsin region.

This award would be executed in four budget periods (BPs) and two cohorts. The first cohort would focus on identifying and installing upgrades in up to six City of Madison facilities. Updates to the first cohort include enhancing HVAC and lighting software, installation of supplemental batteries and load shifting software on level-2 electric vehicle (EV) chargers, installing smart inverters on existing photovoltaic (PV) systems, and adding battery storage banks. The second cohort would focus on identifying and installing upgrades in up to 10 medium-to-large commercial and industrial (C&I) buildings within the MGE service territory. Updates to the second cohort include the development of a GEB pilot program for C&I customers and installation of EV charging and battery stations at C&I facilities.

All proposed activities would occur within existing structures or on developed land. Minimal ground disturbance would occur with the installation of supplemental batteries on existing level-2 EV chargers and the installation of PV battery storage banks in cohort one, and the installation of EV chargers and battery stations in cohort two.

Six buildings have been tentatively identified for the first cohort. These six buildings include the Madison Municipal Building, Madison Fleet Headquarters, Fire Station 14, Midtown Police District, the Madison Engineering Operations Facility and the Madison Streets West facility.

The City of Madison's Municipal Building is listed on the National Register of Historic Places. However, only software upgrades to the existing building automation system are proposed. Since no physical modifications are proposed for the Municipal Building, DOE determined the proposed activities would have no potential effect to the historic structure. Minimal air emissions may result from the use of diesel powered vehicles and equipment during installation of upgrades. However, significant air impacts are not anticipated. Installation and operation of the proposed project may involve the use of heavy equipment, electrical equipment, and lithium batteries. Potential hazards would be mitigated through adherence to established corporate and governmental health and safety policies and procedures. Slipstream Group, Inc. would adhere to all applicable federal, state, and local health, safety, and environmental regulations. DOE does not anticipate any impacts to resources of concern due to the proposed activities of the project.

NEPA PROVISION

DOE has made a final NEPA determination.

Include the following condition in the financial assisstance agreement:

Project activities in Tasks 1.5, 1.7, 2.3 and 2.4 are prohibited in locations not identified in this NEPA determination unless and until the following conditions have been met:

1) For additional locations selected by the Recipient that are over 45 years of age, listed or eligible to be listed on the National Register of Historic Places, or are located within a listed historic district, the Recipient must submit a list of those locations to the DOE at GONEPA@ee.doe.gov;

2) If DOE determines it necessary, DOE completes Section 106 (National Historic Preservation Act) consultations for the applicable location; and

3) The Recipient receives written authorization from the DOE to move forward with the activities stated above.

Notes:

Building Technologies Office (BTO) This NEPA determination requires legal review of the tailored NEPA provision. NEPA review completed by Amy Lukens, 4/19/2022

FOR CATEGORICAL EXCLUSION DETERMINATIONS

The proposed action (or the part of the proposal defined in the Rationale above) fits within a class of actions that is listed in Appendix A or B to 10 CFR Part 1021, Subpart D. To fit within the classes of actions listed in 10 CFR Part 1021, Subpart D, Appendix B, a proposal must be one that would not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities; (3) disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR Part 1021, Subpart D, Appendix B; (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those listed in paragraph B(5) of 10 CFR Part 1021, Subpart D, Appendix B.

There are no extraordinary circumstances related to the proposed action that may affect the significance of the environmental effects of the proposal.

The proposed action has not been segmented to meet the definition of a categorical exclusion. This proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211 concerning limitations on actions during preparation of an environmental impact statement.

SIGNATURE OF THIS MEMORANDUM CONSTITUTES A RECORD OF THIS DECISION.

NEPA Compliance Officer Signature:

Electronically Signed By: **Casey Strickland**

NEPA Compliance Officer

FIELD OFFICE MANAGER DETERMINATION

- ✓ Field Office Manager review not required
- Field Office Manager review required

BASED ON MY REVIEW I CONCUR WITH THE DETERMINATION OF THE NCO :

Field Office Manager's Signature:

Field Office Manager

Date: 4/21/2022

Date: