

DOE Order 202-21-1

Resource List
(Updated 2-17-21 9PM CST)

Generator Unit Name	Fuel Type	Anticipated Emissions Category Resulting in Output Limitation (e.g., SOx, NOx, Hg, waste water),	Resource Owner Name	County	Unit Code	Expected Incremental Capacity Available (MW)	Winter NetMaximum SustainableRating (MW)	Winter Net MinimumSustainableRating (MW)
East Water Plant	Distillate Fuel Oil	Federal RICE/NESHAP, run for Emergency Use Only - defined by when the site loses power	NRG Energy Services	Harris	CL_EWP_30UNITS	15	15	0
Lynchburg Pump Station	Distillate Fuel Oil	Federal RICE/NESHAP, run for Emergency Use Only - defined by when the site loses power	NRG Energy Services	Harris	LH_LYN_30UNITS	15	15	0
Northeast Water Plant	Distillate Fuel Oil	Federal RICE/NESHAP, run for Emergency Use Only - defined by when the site loses power	NRG Energy Services	Harris	DSN_NEWP_10 UNITS	5	5	0
Southeast Water Plant	Distillate Fuel Oil	Federal RICE/NESHAP, run for Emergency Use Only - defined by when the site loses power	NRG Energy Services	Harris	SOE_SEWP_10UNITS	5	5	0
Clear Lake City WWTP	Distillate Fuel Oil	Federal RICE/NESHAP, run for Emergency Use Only - defined by when the site loses power	NRG Energy Services	Harris	PHR_CLCWA_5UNITS	2.5	2.5	0
Texas City Power Plant	Natural Gas	NOx, CO, NH3	Calpine Corporation	Galveston	TXCTY_CC1	174	438.63	60.55
Freestone Energy CenterBlock 1	Natural Gas	NOx, CO, NH3	Calpine Corporation	Freestone	FREC_CC2	80	501.89	125.3
W. A. Parish G4	Natural Gas	NOx	NRG Energy Services	Fort Bend	WAP_WAP_G4	75	552	92
T. H. Wharton GT54	Natural Gas	NOx	NRG Energy Services	Harris	THW_THWGT54	72	65	61
T. H. Wharton GT56	Natural Gas	NOx	NRG Energy Services	Harris	THW_THWGT56	75	65	61
Deer Park Energy Center	Natural Gas	NOx, CO, NH3	Calpine Corporation	Harris	DDPEC_CC1	219	1316	319.4
Texas City Power Plant	Natural Gas	NOx, CO	Calpine Corporation	Galveston	TXCTY_CC1	174	438.63	60.55

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Freestone Energy Center Block 2	Natural Gas	NOx, CO	Calpine Corporation	Bosque	FREC_CC2	80	501.25	130.37
Bosque Energy Center Block 1	Natural Gas	NOx, CO	Calpine Corporation	Bosque	BOSQUESW_CC 1	70	567.59	110.03
Bosque Energy Center Block 2	Natural Gas	NOx, CO, NH3	Calpine Corporation	Bosque	BOSQUESW_CC 2	3	567.59	110.03
Chamon CT1	Natural Gas	NOx	Chamon Power LLC	Harris	CHAMON_CTG_0101	46	49.8	42.33
Chamon CT2	Natural Gas	NOx	Port Comfort Power LLC	Harris	CHAMON_CTG_0301	46	49.8	42.33
Port Comfort CT1	Natural Gas	NOx	Chamon Power LLC	Calhoun	CALHOUN_UNIT 1	46	49.8	42.33
Port Comfort CT2	Natural Gas	NOx	Port Comfort Power LLC	Calhoun	CALHOUN_UNIT 2	46	49.8	42.33
Friendswood Energy Genco	Natural Gas	NOx, CO	Friendswood Energy Genco LLC	Harris	FEGC_UNIT1	119	119	77