

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT

SOUTHERN CALIFORNIA GAS COMPANY

DOCKET NO. 21-109-NG

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT AND EXPORT NATURAL GAS
FROM AND TO CANADA

DOE/FECM ORDER NO. 4761

NOVEMBER 23, 2021

I. DESCRIPTION OF REQUEST

On September 28, 2021, Southern California Gas Company (Southern California Gas) filed an application with the Office of Fossil Energy and Carbon Management (FECM) of the Department of Energy (DOE) requesting blanket authorization under section 3 of the Natural Gas Act (NGA)¹ for the authority summarized in the list below. The applicant requests the authorization for a two-year term beginning on December 11, 2021.² Southern California Gas is a California corporation with its principal place of business in Los Angeles, California.

1. Import natural gas from Canada by pipeline at any point on the border between the United States and Canada
2. Export natural gas to Canada by pipeline at any point on the border between the United States and Canada

Import and export authority was requested for up to a combined total volume equivalent to 40 billion cubic feet (Bcf) of natural gas.

1. Authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for Fossil Energy in Redelegation Order No. S4-DEL-FE1-2021 issued on March 25, 2021. On July 4, 2021, the Office of Fossil Energy changed its name to the Office of Fossil Energy and Carbon Management.

2. Southern California Gas's blanket authorization, granted in DOE/FE Order No. 4458 on November 12, 2019, extends through December 10, 2021.

II. **FINDING**

DOE has evaluated the application to determine if the proposed import and/or export arrangements meet the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under NGA section 3(c), imports and exports of natural gas, including liquefied natural gas (LNG), from or to any country with which the United States has entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest.³ DOE must grant such applications without modification or delay.⁴ The authorization sought by Southern California Gas meets the NGA section 3(c) criteria, and, therefore, is deemed to be consistent with the public interest.

ORDER

Pursuant to section 3(c) of the NGA, it is ordered that:

A. Southern California Gas is authorized for the activity described in the list below. This authorization shall be effective for a two-year term beginning on December 11, 2021, and extending through December 10, 2023.

1. Import natural gas from Canada by pipeline at any point on the border between the United States and Canada
2. Export natural gas to Canada by pipeline at any point on the border between the United States and Canada

The applicant is authorized to import and export up to a combined total volume equivalent to 40 Bcf of natural gas.

3. 15 U.S.C. § 717b(c).

4. *Id.*

B. **Monthly Reports:** With respect to the imports and/or exports authorized by this Order, Southern California Gas shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report on Form FE-746R indicating whether imports and/or exports have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports have been made, a report of "no activity" for that month must be filed. If imports and/or exports have occurred, the report must provide the information specified for each applicable activity and mode of transportation, as set forth in the Guidelines for Filing Monthly Reports. These Guidelines are available at: <https://www.energy.gov/fe/services/natural-gas-regulation/guidelines-filing-monthly-reports>.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

C. The first monthly report required by this Order is due not later than January 31, 2022, and should cover the reporting period from December 11, 2021 through December 31, 2021.

Issued in Washington, D.C., on November 23, 2021.

Amy R. Sweeney

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Director, Office of Regulation, Analysis, & Engagement

Office of Resource Sustainability

Digitally signed by Amy R. Sweeney. Date: 2021.11.23 09:52:26 -05:00