

E11 - North American Energy Resilience Model (NAERM)

Mitigate Market Barriers – Grid Integration

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FY21 Peer Review - Project Overview

Project Summary:

- Design and develop modeling and analytical capability for wind technology within the NAERM program
- Provide situational awareness and operational planning capability
- Develop modeling and analysis of wind in extreme cold event
- Develop contiguous U.S. wind forecasting capability
- Collaborate with 7 labs to develop capability for DOE (ANL, INL, LANL, LLNL, PNNL, ORNL, and SNL)
- Support DOE Offices: WETO, Office of Electricity, Solar Energy Technologies Office, and Water Power Technologies Office

Project Start Year: 2019
Expected Completion Year: FY 2020
Total expected duration: 1.5 years

FY19 - FY20 Budget: \$2,249,586

Key Project Personnel: Jessica Lau, Greg Brinkman, Kenny Gruchalla, Daniel Levie, Jiazi Zhang, Surya Dhulipala, Matt Irish

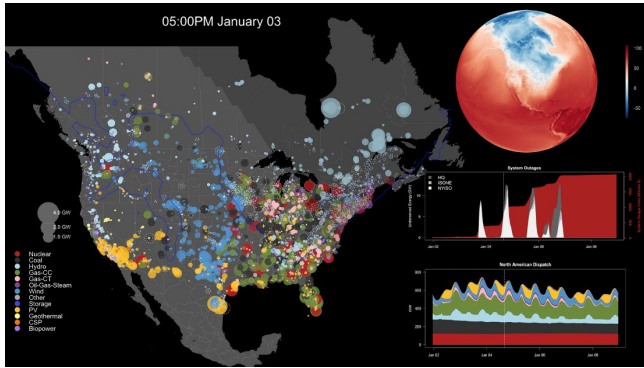
Key DOE Personnel: Jian Fu

Project Objective(s) 2019-2020:

- Design, develop, and conduct modeling scenarios and sensitivities of a Polar Vortex use case
- Create and develop a nationwide day-ahead forecast for each wind turbine in the U.S.

Overall Project Objectives (life of project):

- Provide rigorous and quantitative assessment, prediction, and improvement of national-scale energy planning and real-time situational awareness capabilities.



Project Impact

Goal: Improve modeling of extreme events and their impacts on the grid

Today's modeling tools are limited in capturing extreme events' complex impacts:

- Wind turbines can cut out due to **cold-weather cut-off limits**
- Cold weather **increases uncertainty** for load forecasting
- Thermal generators experience **increased failures** from equipment failures and supply shortages
- Cold weather triggers natural **gas supply interruptions**

Project Impact

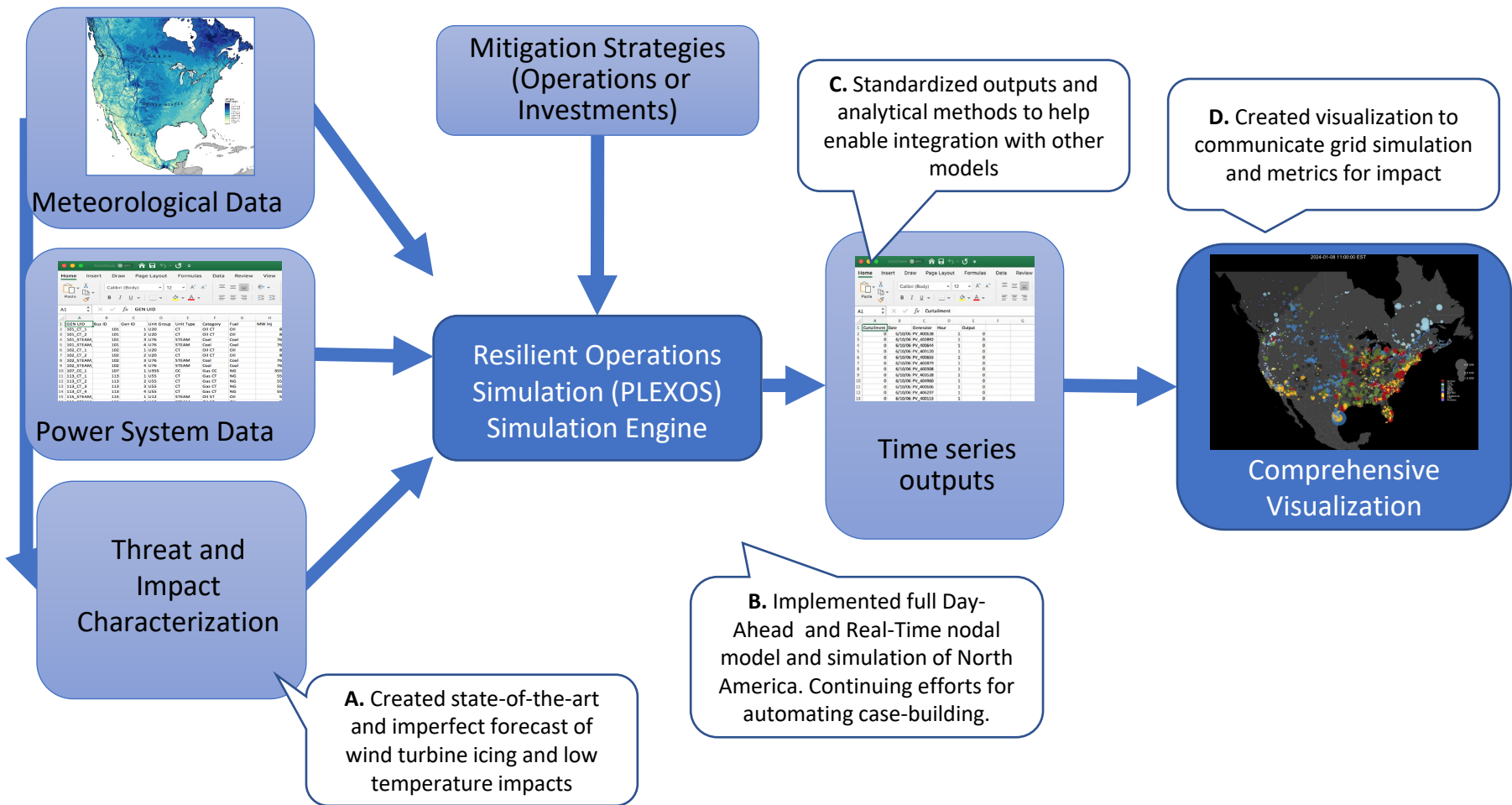
Objectives

- 1. Design, develop, and conduct modeling scenarios and sensitivities of a Polar Vortex use case**
 - a. Improved modeling of wind turbines under cold temperature and icing impacts
 - b. Lessons learned led to improved temperature correlated impacts of other technology types
 - c. Applied method to other projects with DOE and Xcel Energy
- 2. Create and develop a nationwide day-ahead forecast for each wind plant in the contiguous U.S.**
 - a. Created a new capability for DOE for situational awareness
 - b. Provided post-event analysis capability, like supporting Feb 2021 Deep Freeze event in the U.S. Southern area

Program Performance

- All milestones and deliverables were met.

Program Performance – Analyst Workflow



Program Performance – Grid Modeling for Polar Vortex Events

- **Creating and improving wind forecasts to reflect uncertainty in extreme cold**
 - Developed cold temperature and icing outage impacts to wind turbines in reV and SAM
 - Cold weather package installation sensitivities
- **Grid simulations and analysis of a polar vortex event**
 - Recreated 2014 polar vortex event in PLEXOS for benchmark across the Western Interconnect, Eastern Interconnect, and Texas
 - Analysis and visualization of modeling outputs

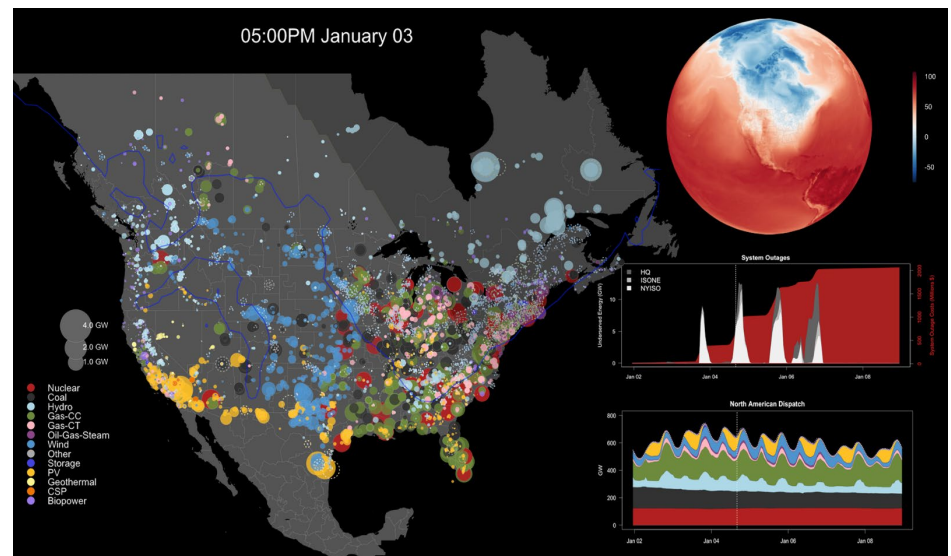
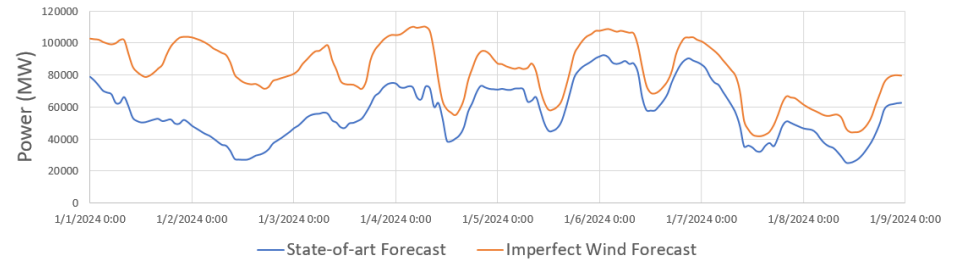


Figure top: Sample data from developed wind energy forecasting with and without cold weather impacts

Figure bottom: Snapshot of visualization video developed for polar vortex simulation

Program Performance – Forecasting Wind across U.S. 48

Create and develop a nationwide day-ahead forecast for each wind plant in the contiguous U.S.

- Using wind plant metadata, Numerical Weather Predictions, and wind turbine power conversion
- Automated daily process creates a situational awareness and analytical capability for DOE

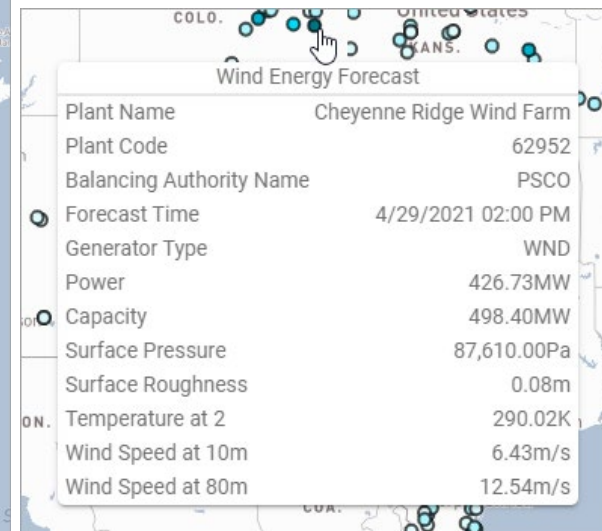
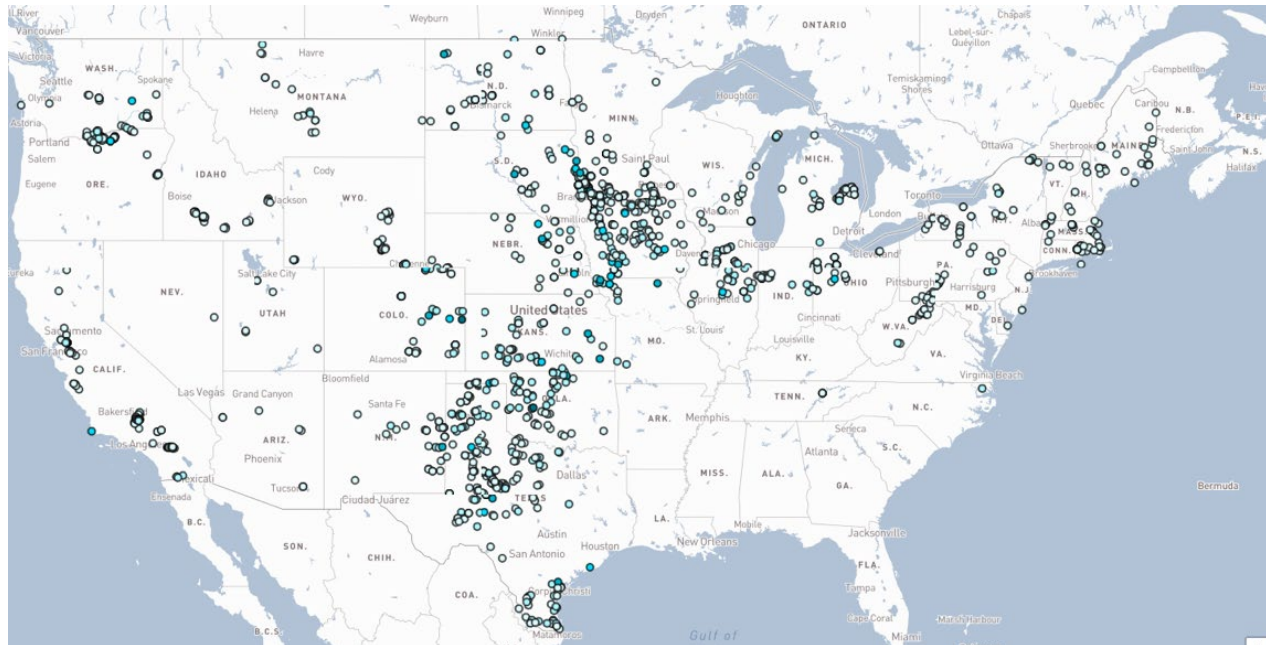


Figure left: Map of the forecasted wind plant sites in the contiguous U.S.

Figure right: An example forecast data point for a specific wind plant

Stakeholder Engagement & Information Sharing

- On 3/3/20, the polar vortex visualization was presented to the House Energy & Water Appropriations Committee
- Wind modeling technique has been used by Xcel Energy.
- Modeling lessons learned and techniques have been shared with Austin Energy and over 30 state energy planners.