

U.S. DEPARTMENT OF  
**ENERGY**

Office of  
**ENERGY EFFICIENCY &  
RENEWABLE ENERGY**

# EERE R&D Battery Critical Materials Supply Chain Workshop

Day 1: Lithium

Day 2: Cobalt and Nickel

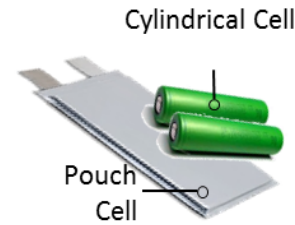
Day 3: Cathode Manufacturing

December 10-17, 2020

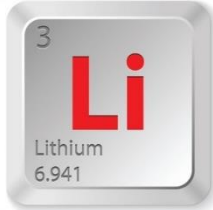
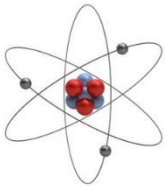


# EERE Electric Vehicle Battery R&D

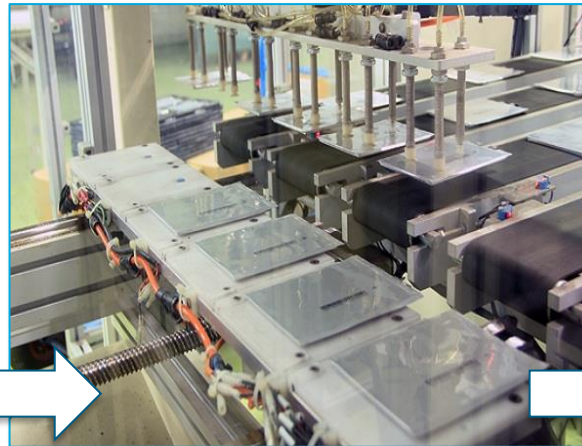
| Raw Materials Production | Materials R&D and Processing | Cell R&D and Manufacturing | End of Life Recycling |
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# Current DOE Efforts – Critical Materials Supply Chain Nexus



EERE seeks to demonstrate **added value** in regions where geothermal brines can deliver critical elements such as lithium.



Uniting GTO, AMO, and VTO creates clear-path integration from supply to manufacturing to end-market, with improved efficiencies and economics.

# GTO R&D Highlights

- **Geoscience Data Acquisition for Western Nevada (GeoDAWN)**
  - Collaboration between DOE and the U.S. Geological Survey
  - Collecting lidar and geophysical data to serve the dual purposes of identifying hidden geothermal resources and locating critical mineral deposits
- **Geo-Mining Study – National Renewable Energy Laboratory**
  - NREL study that found multiple avenues for mineral / mining exploration data to be leveraged towards the development of geothermal resources.
- **Geothermal Lithium Prize (proposed in President's FY21 budget)**
  - Goal: overcome critical technological barriers currently inhibiting our ability to produce cost-effective, domestic lithium from geothermal brines
  - Intends to leverage the combined power of American industry, academia, and our National Labs to identify and solve these key technical challenge

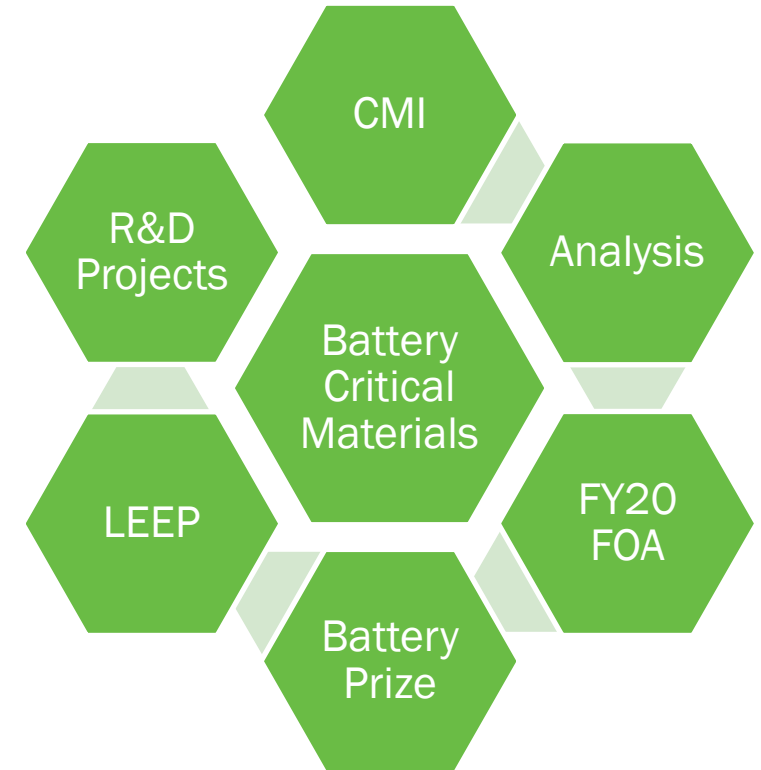
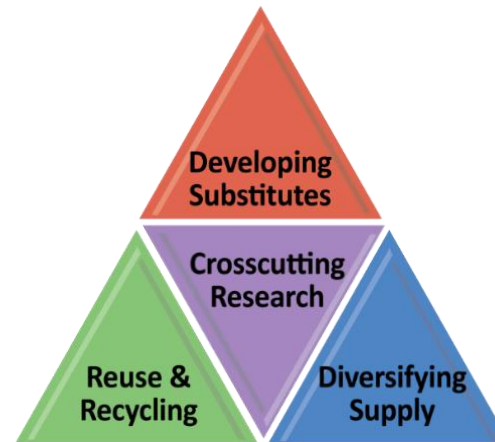


# Advanced Manufacturing Office (AMO)

- **Critical Materials Institute (CMI), a DOE Energy Innovation Hub – Battery R&D**
  - Forward-osmosis technology to concentrate lithium chloride and sulfate chemistries for efficient conversion
  - Physical, chemical, and biochemical recycling approaches
  - Supported by cross-cutting R&D efforts like thermodynamic characterization



Critical Materials Institute



- **Energy Storage Cross-Cut with VTO**

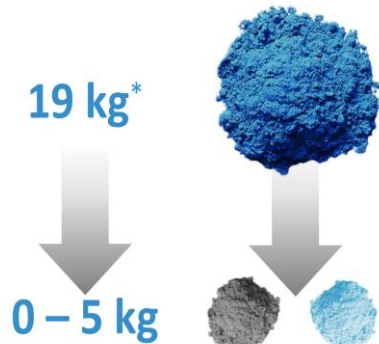
- FY19 FOA: 10 projects with ~\$45M total funding to advance battery manufacturing
- Lithium-ion Battery Recycling Prize (led by VTO)
- Call for lab-industry partnerships to solve engineering challenges for advanced battery materials and devices

- **FY20 Critical Materials FOA**

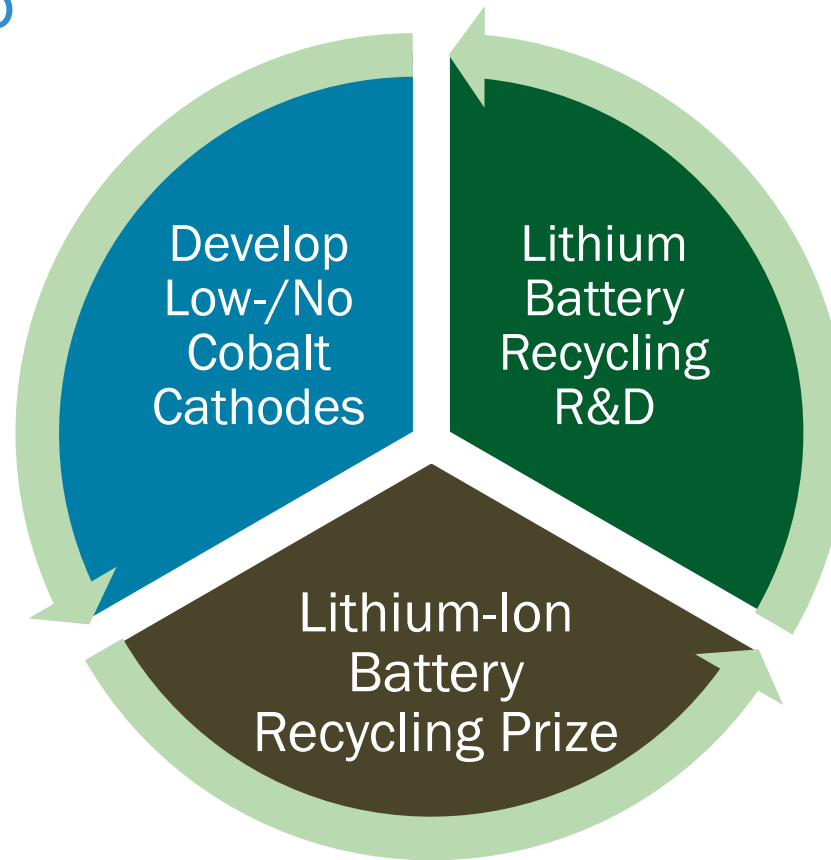
- Field validation and demonstration
- Next-generation technologies
- Announced anticipated in December

# VTO: R&D to Mitigate Potential Critical Material Impacts

## Low/No Cobalt Cathode R&D



\*Based on: 100 KWh battery pack and NMC622 cathode



**Recell**  
ADVANCED  
BATTERY RECYCLING



- Decrease recycling cost
- Recover critical and high value materials
- Reintroduce recovered materials into the material supply stream



A \$5.5 million phased competition over three years

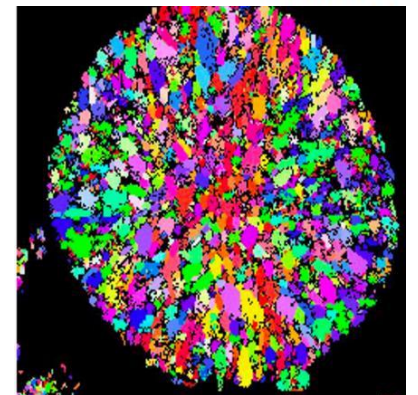
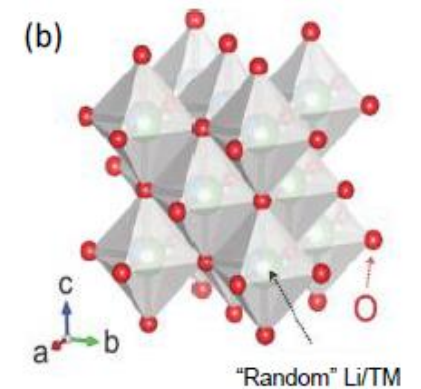
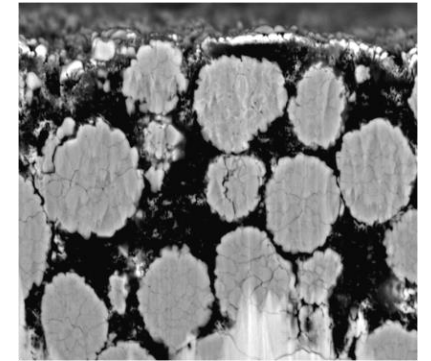
Innovative Ideas for Collection, Storing, and Transporting Discarded Li-Ion Batteries

# Request for Information (RFI)

## Battery Critical Materials Supply Chain R&D

- EERE sought feedback from stakeholders on issues related to challenges and opportunities in the upstream and midstream critical materials battery supply chains
- Specifically interested in raw minerals production and refining and processing of cathode materials including cobalt, lithium, and nickel\*
  - Future Battery Chemistries and Material Supply
  - Economics and Battery Supply Chain
  - Lithium Powder Processing including Geothermal Brines
  - Cobalt and Nickel Processing

\*Nickel is not a critical mineral commodity on the list published by the Secretary of Interior.



# Goals of the Workshop Series

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- Verify and expand on understanding of the state of the industry
- Determine R&D opportunities in the cathode materials supply and value chains – both short-term and long-term
- Identify gaps and barriers for advancement of innovative technologies
- Identify capital and technological considerations for scaling from pilot to commercial production, including metrics for success
- Understand certification of new materials, including purities and scales



# Takeaways from the Request for Information

- **Short-term: materials needs similar to that of today**
- **Shift towards nickel-rich cathodes and solid electrolytes will change materials demand**
  - Recycling was cited as the most promising pathway in the near and medium term for major supply chain disruptions
- **Need to achieve higher cycling stability for longer life**
  - Single crystal cathode materials may have potential in this regard
- **Domestic supply chain gaps: raw material extraction through cathode manufacturing**
  - Limited domestic production (<1% of global total), yet significant domestic potential
  - Large cathode producers prefer 5-10kt to qualify new sources
  - Low market prices discourage expansion needed to keep pace with global demand
- **Adequate supply for planned Giga- and Tera-factories may be challenging in the short-term**
  - Gigafactory scales ideally qualify 2-3 different sources of raw materials

# Takeaways from the Request for Information

- **Brines**
  - High reagent costs
  - Lead time to production is several years
  - Opportunity: adsorption or ion exchange-based approaches for geothermal brines
  - Major challenge: removal of impurities
  - Life cycle considerations: large land footprint, toxic and caustic reagents, substantial water use
- **Hard rock**
  - Low operating costs
  - Lead time to production is ~18 months
  - Opportunity: electrification of mining equipment and processes
  - Major challenge: permitting
  - Life cycle considerations: proximity to communities, toxic and caustic reagents, substantial water use, mine tailings
- **Conversion to LiOH**
  - Opportunity: recycling of hydroxide reagents
  - Opportunity: novel separation methods
  - Opportunity: colocation of refining processes with raw material extraction
  - Opportunity: electrochemical processes that eliminate intermediate conversion to  $\text{Li}_2\text{CO}_3$

# Takeaways from the Request for Information

- **Cobalt**
  - Major challenges:
    - Limited domestic low grade, raw material resources
    - High costs
    - Economies of scale for economic mining
    - Shift to low-cobalt chemistries
  - Life cycle considerations: environmental and health impacts of arsenic and sulfides
  - Opportunities:
    - Cost reduction: In-situ leaching
    - Highly selective solvents
    - Energy reduction of high temperature roasting
    - Process intensification to eliminate energy intensive processing steps e.g. smelting
- **Nickel**
  - Major challenges:
    - Limited domestic raw material resources
    - Permitting
    - High capital costs, but low nickel prices
    - Economies of scale for economic mining
  - Opportunities:
    - Sulfide bodies are ideal for Class I nickel production
    - Mapping and characterization of deposits
    - Process intensification to eliminate energy intensive extraction and processing steps
      - Direct electrochemical conversion of concentrates to sulfates
    - Recycling of spent batteries
    - Colocation of smelters

# Takeaways from the Request for Information

- **Cathode material transportation is not a large supply chain consideration in general**
  - Beneficial colocation: processing of intermediates into products
    - High costs of sulfate transportation make colocation with cathode production desirable
    - Lithiated cathodes less likely to be shipped due to vacuum or N<sub>2</sub> atmosphere requirements
  - Co-location could reduce supply risk, inventory and carbon footprint
- **Material Purities**
  - Purities may range from 98-99.5% but there is no industry standard
    - Heard from stakeholders on Day 1: >99.9% for Li<sub>2</sub>CO<sub>3</sub> and >99.99% for LiOH
  - Shift to Ni-rich cathodes will necessitate increased purities
  - Variation in specs between cathode manufacturers adds complexity for raw and refined material producers
- **Magnetic and electrochemically active elemental impurities are considered the most problematic to cathode manufacturing**
  - In general, higher nickel content cathodes have lower impurity tolerance of precursors
  - Typically in the 50-200ppm range but magnetic material can be as low as 1000ppm