

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY

FERUS NATURAL GAS FUELS INC.)
_____)

FE DOCKET NO. 21-19-LNG

ORDER GRANTING BLANKET AUTHORIZATION TO
IMPORT AND EXPORT LIQUEFIED NATURAL GAS
FROM AND TO CANADA BY TRUCK

DOE/FE ORDER NO. 4699

MAY 5, 2021

I. DESCRIPTION OF REQUEST

On February 3, 2021, Ferus Natural Gas Fuels Inc. (Ferus Natural Gas Fuels) filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)¹ for blanket authorization to import up to the equivalent of 5 billion cubic feet (Bcf) of liquefied natural gas (LNG) from Canada by truck and to export up to the equivalent of 5 Bcf of LNG to Canada by truck. The applicant requests the authorization be granted for a two-year term beginning on April 30, 2021.² Ferus Natural Gas Fuels is a Canada corporation with its principal place of business in Calgary, Alberta, Canada.

II. FINDING

The application has been evaluated to determine if the proposed import and export arrangements meet the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest, and applications for such imports and exports must be granted without modification or delay. The authorization sought by Ferus Natural Gas Fuels to import and export LNG by truck from and to Canada, a nation with which a free trade agreement requiring national treatment for trade in natural gas is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of not greater than two years.

¹ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. S4-DEL-FE1-2021, issued on March 25, 2021.

² Ferus Natural Gas Fuels's blanket authorization, granted in DOE/FE Order No. 4377 on April 28, 2019, extended through April 29, 2021.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Ferus Natural Gas Fuels is authorized to import up to the equivalent of 5 Bcf of LNG from Canada by truck and to export up to the equivalent of 5 Bcf of LNG to Canada by truck, pursuant to transactions that have terms of not greater than two years. This authorization shall be effective for a two-year term that began on April 30, 2021, and extends through April 29, 2023.

B. This LNG may be imported by truck to any LNG receiving facility in the United States and its territories. This LNG may be exported by truck from any LNG departure facility in the United States and its territories.

C. **Monthly Reports:** With respect to the imports and exports of LNG authorized by this Order, Ferus Natural Gas Fuels shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of LNG have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports or exports have been made, a report of “no activity” for that month must be filed.

If imports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. receiving facility; (2) the country of origin; (3) the point(s) of entry; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in thousand cubic feet (Mcf); (7) the price per million British thermal units (MMBtu) at the point of entry; (8) the duration of the supply agreement; and (9) the geographic market(s) served (list State(s), U.S. Census Region(s), or general U.S. geographic area(s)).

If exports of LNG by truck have occurred, the report must give the following details of each LNG cargo: (1) the name of the U.S. departure facility; (2) the country of destination; (3) the point(s) of exit; (4) the name(s) of the supplier(s)/seller(s); (5) the name(s) of the LNG transporter(s); (6) the volume in Mcf; (7) the price per MMBtu at the point(s) of exit; and (8) the duration of the supply agreement.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than June 30, 2021, and should cover the reporting period from April 30, 2021, through May 31, 2021.

E. All monthly report filings on Form FE-746R shall be made to the U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Regulation, Analysis, and Engagement, according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/fe/services/natural-gas-regulation>.

Issued in Washington, D.C., on May 5, 2021.

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Office of Oil and Natural Gas