

Optimizing biorefinery infrastructure toward "zero waste" agricultural

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Known for biotechnology especially crop biotech. ~390 people ~50 in Biofuels/ & Bioproducts

USDA Western Regional Research Center





Energy Policy: The way things are supposed to be.....

Renewable Fuel Standard-2 (RFS2). It's the law!

36 billion gallons/year by 2022

Biofuels Technology	2020 Statutory*	2020 Final	
Corn grain ethanol Biomass – Biodiesel	15* 1.5	13.8 2.4	—
Advanced biofuels	12	5.1	Need to
Cellulosic biofuels	10.5	0.6	catch up!
Total biofuels	30++	21.9	

* Targets are adjusted yearly.

Straw for cellulose-to-ethanol



ISSUES:

Straw varies with seasons Aging ⇔ harvest time is once per year Moisture and storage are challenging Transportation ⇔ Low density Supply is not near highest demand.

Introduction

Which comes first, the infrastructure or the bioproduct market?

Optimizing Ag-derived bioproducts



- "Zero waste" agricultural will be regionally specific.
 - New uses for almond coproducts

Infrastructure progress will be step-wise \Leftrightarrow no single answer.

- Biorefineries are ⇔ •
 - Grain mills & ethanol plants,
 - Landfills, wastewater treatment facilities, MRFs
 - Large food processing plants, etc.
- Multi-institutional collaboration across industries, agencies and regulators will be essential. 5

U.S. Population Density



https://www.reddit.com/r/MapPorn/comments/8njjhx/the_population_density_of_the_us_by_county/

U.S. Oil Refineries



U.S. Ethanol Plants: Biorefineries





Integrated Biorefinery Based on MSW and Ag-**Derived Biomass**

















CR³ Autoclaves:

- Pressurized hot water treatment.
- Reduces volume.
- Isolates recyclables
- Fractionates components





Salinas Crazy Horse Landfill











Conveyor loading MSW to autoclave



MSW in the autoclave prior to treatment



MSW after steam treatment



Post-Autoclave MSW Sorting



3/8" 1/2" 1"

Trommel Screen Side View

Trommel Screen Frontal View

Clean fiber from MSW after centrifugal cleaners



Cellulose from Autoclaved MSW

Processed paper from recovered fiber







Enzymatic hydrolysis of MSW



Anaerobic digestion \Leftrightarrow Biogas

Due to flexibility in cost and scale, anaerobic digestion (AD) is highly recommended in today's economic climate.

- it scales well from larger to smaller.
- smaller capital cost (can produce fertilizer for ag-use)
- fits into current engine technologies and infrastructure.
- can be used to replace electricity (coal), diesel/gasoline, LPG.
- transports well.
- reduces emissions.





Permission

Anaerobic digestion: Methane and organic acids from wastes







Gas production for a slug feed of MSW pulp (20 g) in a 5 L CSTR with an SRT of 30 days.



Cumulative Methane Production —



One life-cycle analysis published in Science (May 8, 2008), concluded that bioelectricity produces an average 81% more transportation kilometers and 108% more emissions offsets per unit area cropland than cellulosic ethanol through either production of electric cars or through use of liquefied biomethane.

Compressed Biomethane vs Ethanol

Ethanol

• Achieve 70 gallons per mt of autoclave pulp product (dry basis).

Biomethane

- Achieve 428 mL CH₄/g VS with MSW pulp.
- 99 diesel equivalent gallons per mt of autoclave pulp product (dry basis).
- 155 ethanol equivalent gallons per mt of autoclave pulp product (dry basis).

Thermal Properties of Poly(ethylene terephthalate) Recovered from Municipal Solid Waste by Steam Autoclaving

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Journal of Applied Polymer Science 2012, 126 (5).



Carbon Intensity

Fuel	Pathway	Carbon Intensity Values				
		(gCO ₂ /MJ)				
		Direct Emissions	Indirect/ Land Use Emissions	Total		
Gasoline	CARBOB –Avg. California refinery	95.9		95.9		
Corn Ethanol	Midwest Dry Mill; Wet DGS; 80% NG; 20% Biomass	56.8	30	86.8		
Corn Ethanol	California Dry Mill; Dry DGS; 80% NG; 20% Biomass	54.2	30	84.2		
CNG	California NG via pipeline;	67.7		67.7		
CNG	Landfill gas (bio-gas) cleaned to pipeline quality.	11.3		11.3		
CNG	Dairy Digester Gas, cleaned to pipeline quality.	13.5		13.5		
(http://www.arb.ca.gov/fuels/lcfs/121409lcfs_lutables.pdf)						

PHA Biorefineries: PolyHydroxyAlkanoates

properties similar to polypropylene





Methanotrophs producing P(HB-co-HV)

• PHA is produced when excess carbon is present and/or when a key nutrient is limiting



Carbon excess and/or nutrient deficiency; PHA granules begin to form







Daniel et al (1992)

- Type II methanotrophic bacteria produce PHA.
- Strain, *Methylocystis* sp. WRRC1 was capable of producing a wide range of polyhydroxybutyrate-co-hydroxyvalerate copolymers (PHB-co-HV) when co-fed methane and valerate or n-pentanol.



Waste facility MANGOMATERIALS[™]

Microbial process













PHA fibers from Ag-Wastes

PHB modification to decrease rate of biodegradation

Low levels of polysaccharide additives dramatically reduces biodegradation rate



Natural Gas vs Oil Prices



http://farmdocdaily.illinois.edu/2011/11/trends_in_crude_oil_and_natura.html

Landfills and their Methane Potential

Location of methane production at landfill point sources in continental U.S. (SCFY)¹





A Meaningful Circular Economy Solution



Conclusions/ Comments

- Building biorefineries does not require us to build from scratch
 - Biorefineries are ⇔
 - Landfills
 - Wastewater treatment facilities
 - MRFs
 - Large food processing plant
 - Etc.,
- There is no single answer Solutions will be regional.
- Build the infrastructure along with the technology.
- Multi-institutional collaboration across industries, agencies and regulators will be essential.

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SALINAS VALLEY

SOLID WASTE AUTHORITY Promoting the Environmental Health



















Researchers: Biorefinery Team

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