

BETO 2021 Peer Review

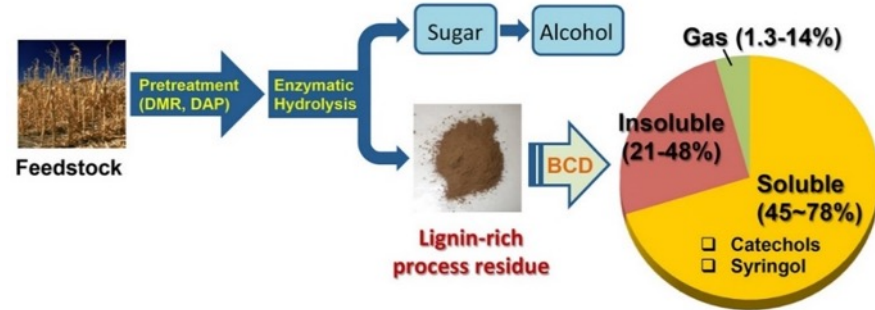
Solid Lignin Recovery
WBS#: 3.4.2.601

March 24, 2021
Systems Development and Integration

Dan Schell
NREL

Project Overview

Need to use the entire biomass (carbohydrates and lignin) for effective carbon utilization and economic viability of biofuel and bioproduct processes.



Project goal: Find a solution for recovering **DMR-derived solid lignin** where no well-researched option **currently exist**.

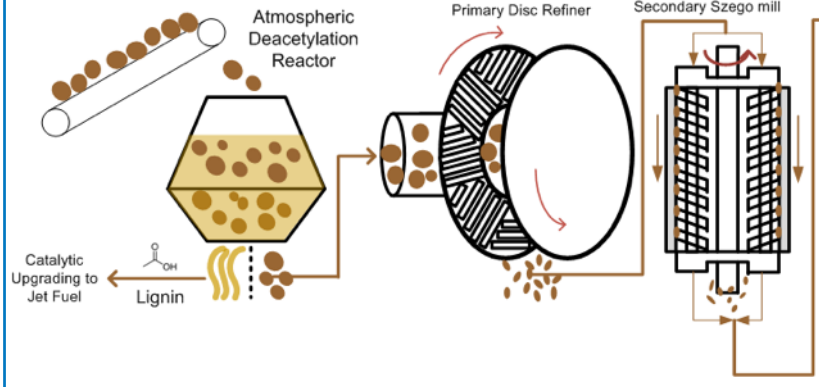
- **What:** Find effective solution for recovering solid lignin
- **How:** Flocculation but limited information available
- **Why:** Improve process performance and economics, establish baseline
- **Risk:** Good performance may not be possible, difficult separation

Project History: Two-year (~\$600,000) BETO seed project starting in FY20

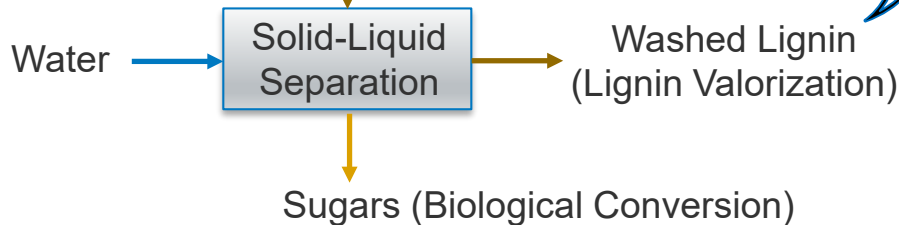
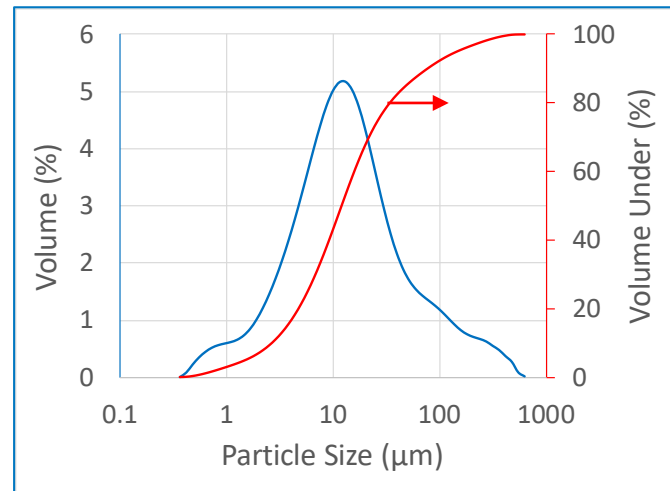
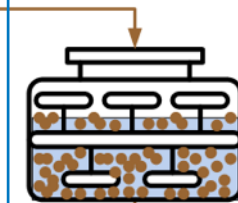
- Initial work non-flocculated, commercial processes
- Mid-project (end of Dec. 2020) decision point to determine future focus

DMR and Enzymatic Hydrolysis Process

Deacetylation and Mechanical Refining (DMR) Process







Enzymatic Hydrolysis








Market Trends




Product

-  Anticipated decrease in gasoline/ethanol demand; diesel demand steady
-  Increasing demand for aviation and marine fuel
-  Demand for higher-performance products
-  Increasing demand for renewable/recyclable materials




Feedstock

-  Sustained low oil prices
-  Decreasing cost of renewable electricity
-  Sustainable waste management
-  Expanding availability of green H₂
-  Closing the carbon cycle

Capital

-  Risk of greenfield investments
-  Challenges and costs of biorefinery start-up
-  Availability of depreciated and underutilized capital equipment

Social Responsibility

-  Carbon intensity reduction
-  Access to clean air and water
-  Environmental equity

NREL's Bioenergy Program Is Enabling a Sustainable Energy Future by Responding to Key Market Needs

Value Proposition

- Provide a better researched and validated option for recovering DMR-derived lignin

Key Differentiators

- Base approach on commercially available equipment and processes
- Provide baseline results for comparison to new technologies or other approaches

1. Management

- No collaborators, but interactions with BioProcessing Separations Consortium (BPSC)
- Risks
 - Changes in technical scope
 - Project delays

Project Team

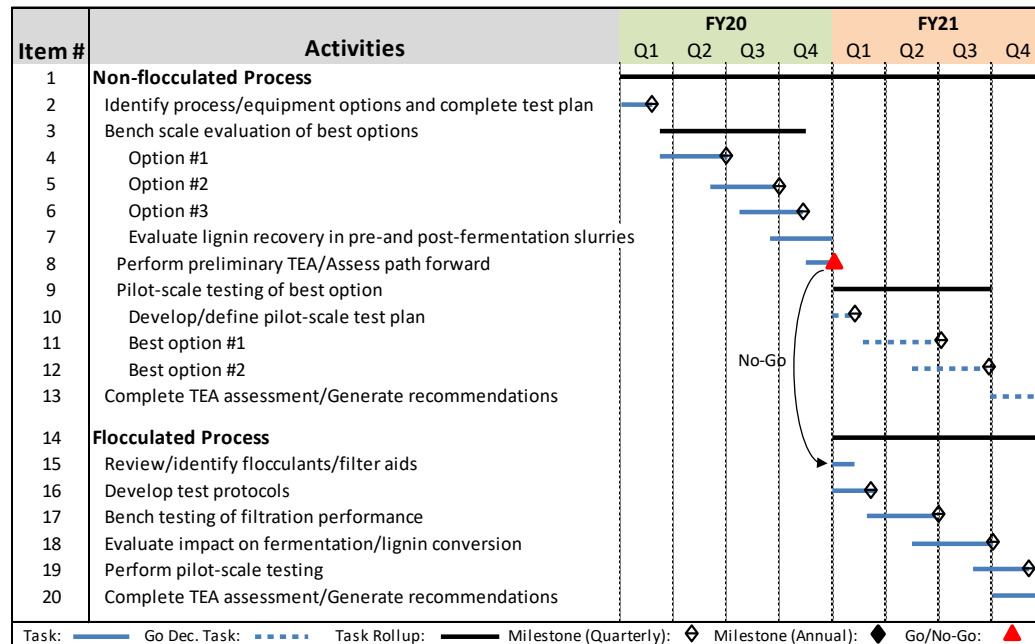
PI/Management: Schell

Separations Science: Sievers, Saboe (BPSC), Gunther

Plant Operations: Jennings, Sievers, Gunther, Operating Staff

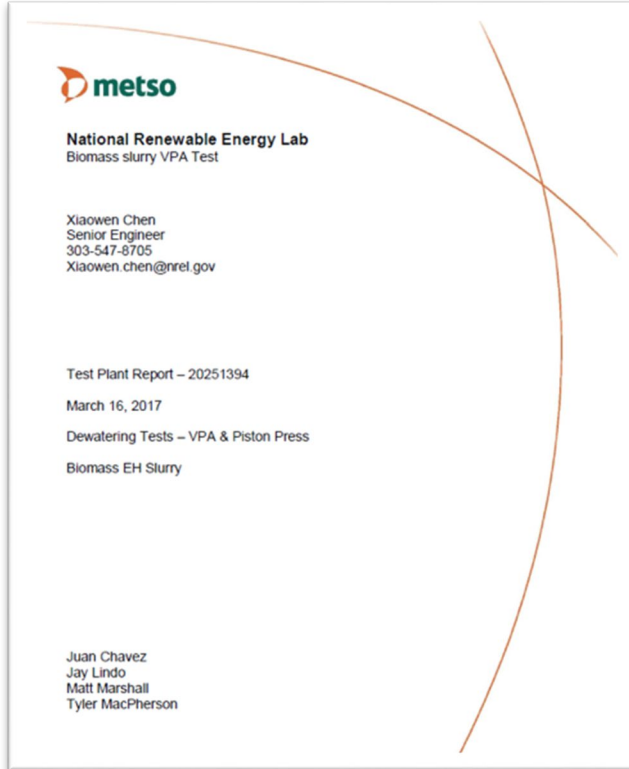
TEA: Davis, McNamara

Initial Project Plan (Merit Review Proposal)



2. Approach

Technology History/Background – Vendor Testing



Major Findings (Report Quotes):

- “During the VPA (pressure filtration) test a very thin filter cake formed on both sides of the chamber. **At this time, filtrate was unable to escape through the filter cloth.** This was under low filter pressures, 3-4 bar. **Filtrate was very brown and cloudy.”**
- “During the Piston Press Test, a very thin filter cake formed against the filter cloth. **At this point, filtrate ceased to penetrate through the filter cake.** The remainder of the feed slurry was stuck in the chamber. This occurred both under high pressures, 100 bar, and low pressure, 10 bar. **Filtrate was very brown and cloudy.”**



2. Approach

Year One Goal: Establish performance and cost of non-flocculated options for recovering DMR-derived lignin (new state-of-the-art).

Challenges:

- Could a non-flocculated process be found; investigate before dismissing
- Flocculants have potential (at a cost), but impacts on downstream process performance has not been tested

2. Approach

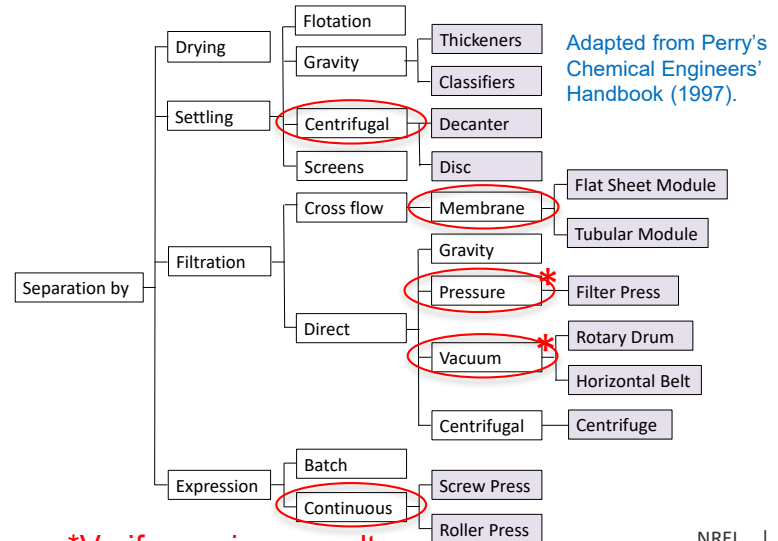
Year One Goal: Establish performance and cost of non-flocculated options for recovering DMR-derived lignin (new state-of-the-art).

Approach: Evaluate non-flocculated separations using bench-scale experimental data and techno-economic analysis (TEA). Is minimum fuel selling price (MFSP) < baseline value (TBD)?

- **No-Go:** Evaluate flocculation process option
- **Go:** Continue more rigorous investigation on non-flocculated process options

Challenges:

- Could a non-flocculated process be found; investigate before dismissing
- Flocculants have potential (at a cost), but impacts on downstream process performance has not been tested



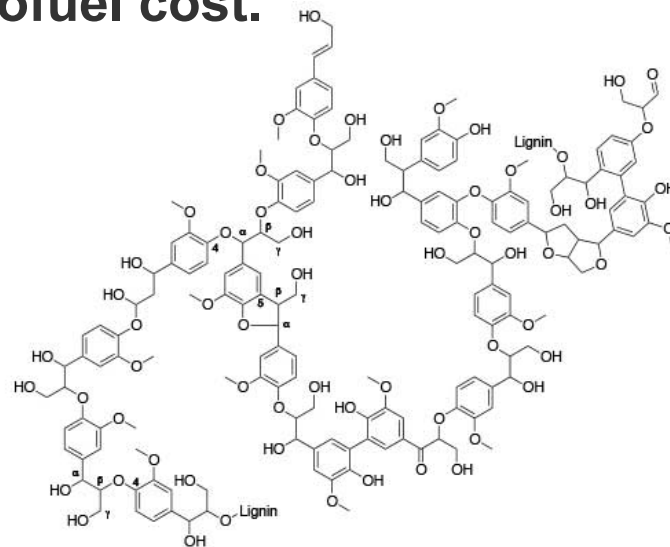
*Verify previous results

3. Impact

Lignin valorization is needed to lower biofuel cost.

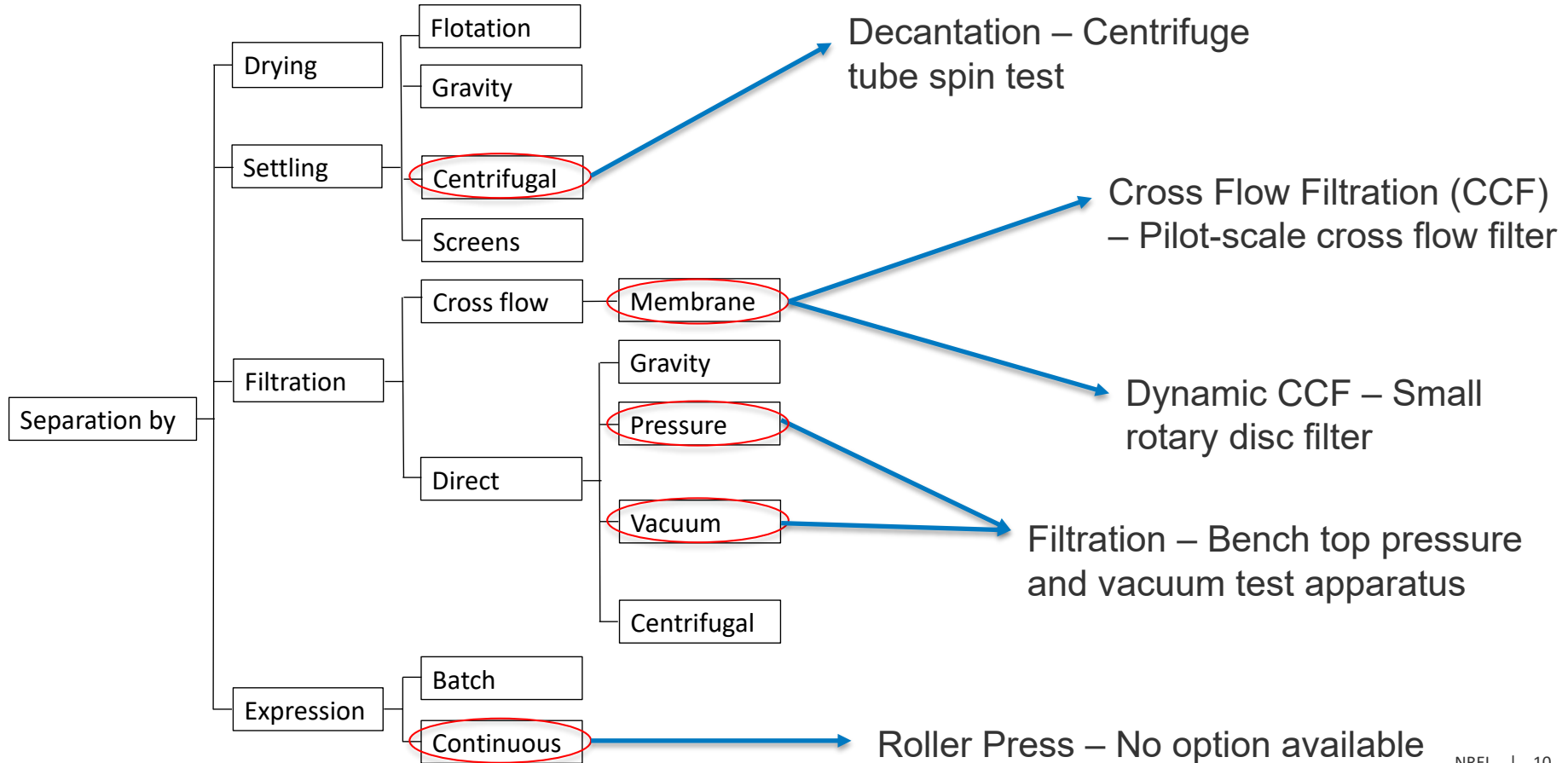
Better understanding of performance and drivers for a DMR-derived lignin separation process.

- More efficient integrated solid separation and sugar recovery
- New separation ideas or suggestions to equipment manufacturers
- Guidance to bioeconomy/biofuels industry
- Better TEA models for this unit operation



Development of publication from first year work is in progress.

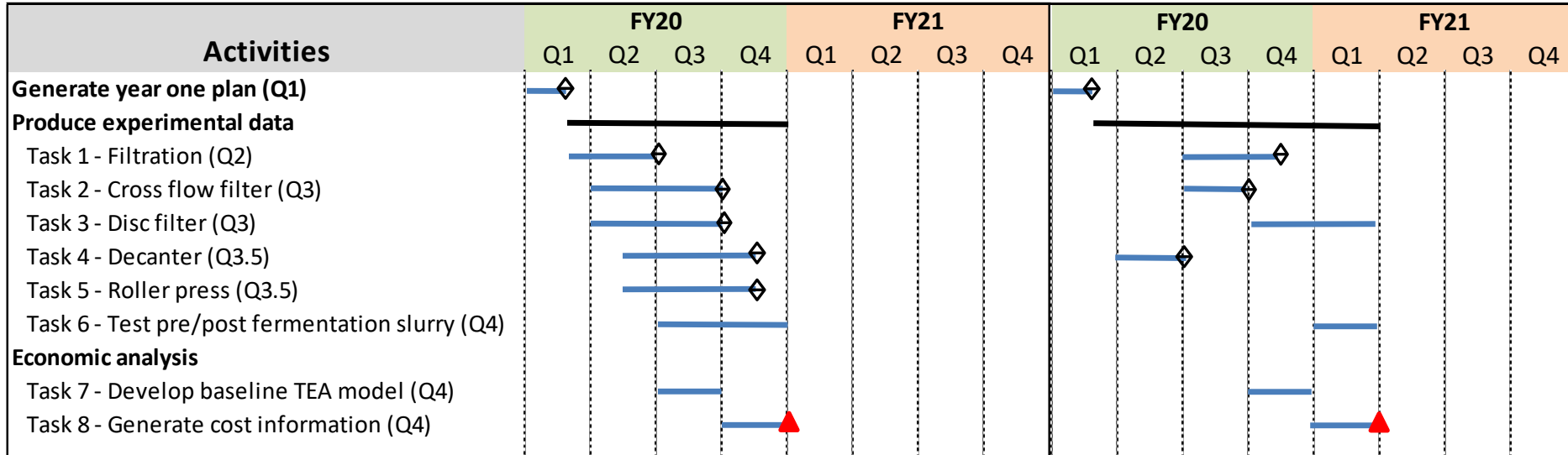
4. Progress and Outcomes



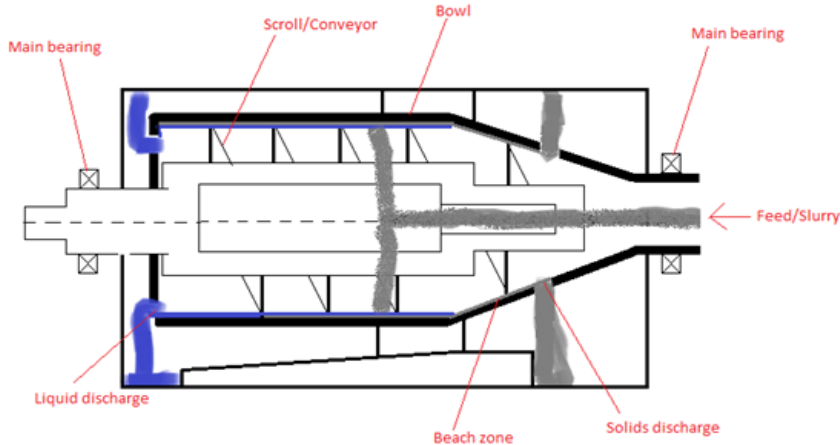
Project Plan

Plan

Actual

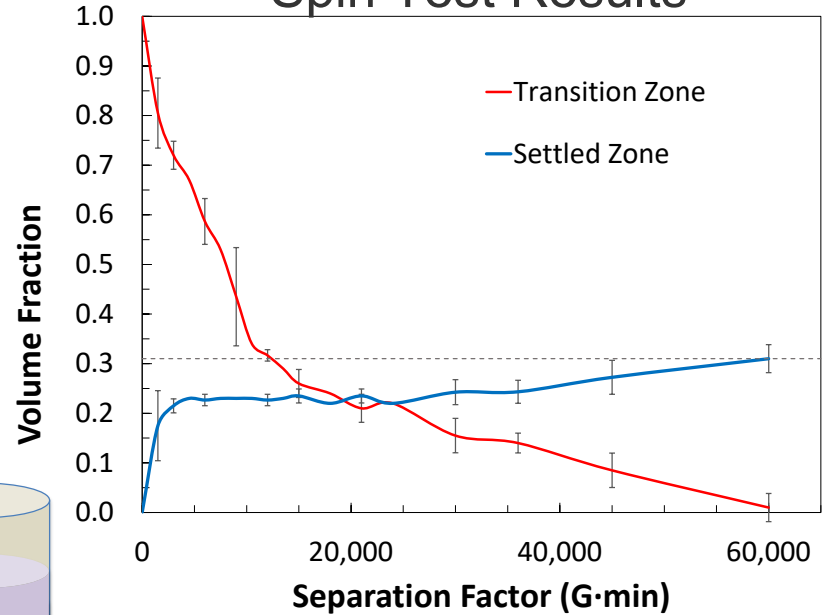


Decantation

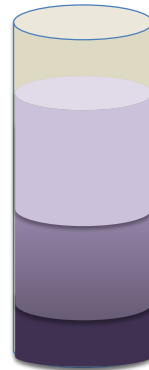


Decanter Schematic

Spin Test Results



Industrial Decanter



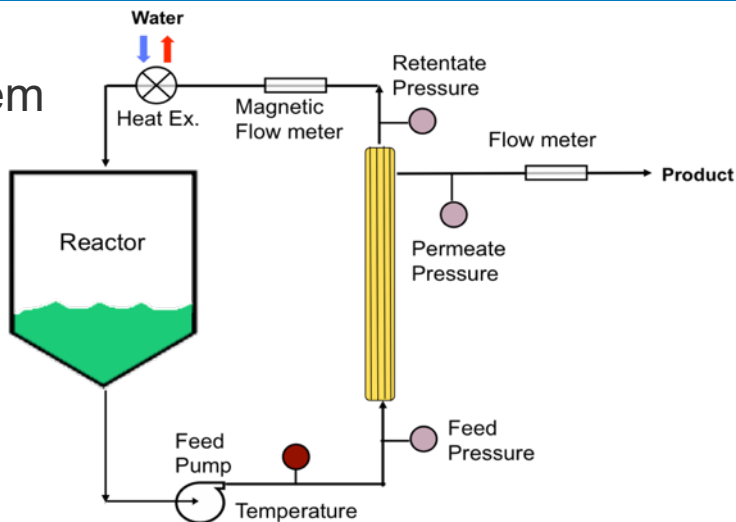
Supernate

Transition Zone

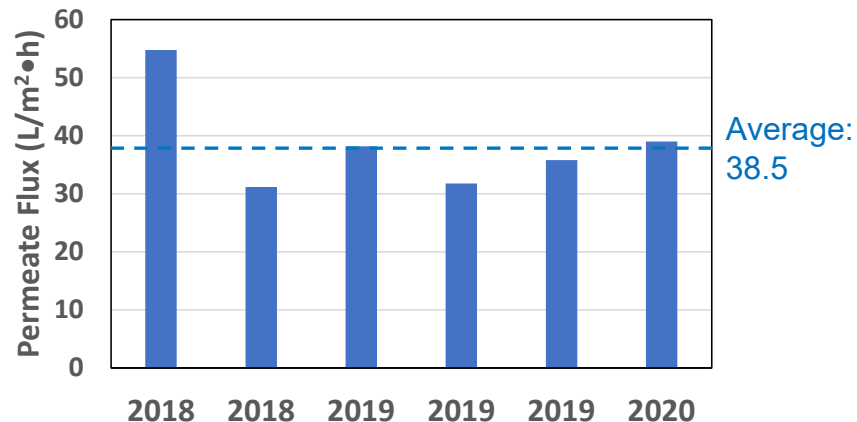
Settled Solids

Cross Flow Filtration (CFF)

CCF System Schematic



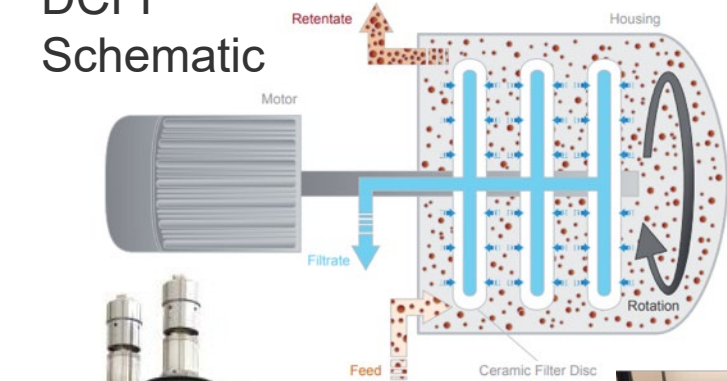
Average permeate flux over several hours of operation (0.07 μm filter) for runs performed on different days.



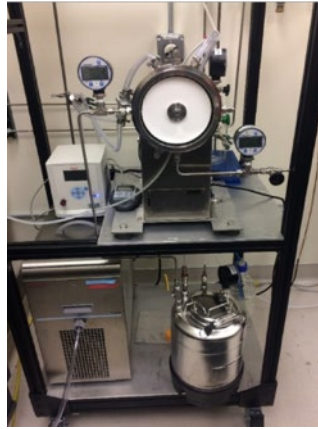
Pilot CFF Unit
(located in the NREL
IBRF pilot plant)

Dynamic Cross Flow Filtration (DCFF)

DCFF Schematic

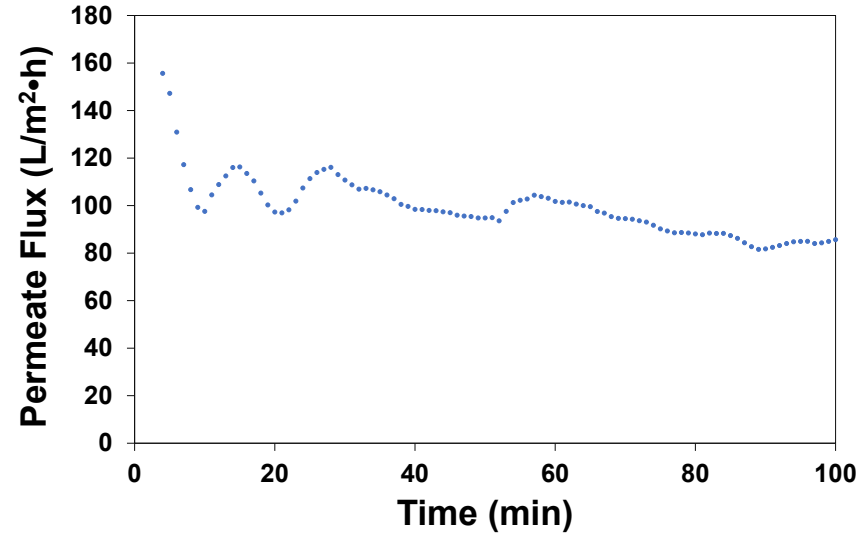


Industrial Unit
(multiple disc)



Bench-Scale Unit
(single disc)

Permeate flux over several hours of operation (0.2 μm filter).



TEA Modeling



Process Design and Economics for the Conversion of Lignocellulosic Biomass to Hydrocarbon Fuels and Coproducts: 2018 Biochemical Design Case Update

Biochemical Deconstruction and Conversion of Biomass to Fuels and Products via Integrated Biorefinery Pathways

Ryan Davis¹, Nicholas Grundl¹, Ling Tao¹, Mary J. Biddy¹, Eric C. D. Tan¹, Gregg T. Beckham¹, David Humbird², David N. Thompson³, and Mohammad S. Roni³

¹ National Renewable Energy Laboratory
² DWH Process Consulting
³ Idaho National Laboratory

NREL is a national laboratory of the U.S. Department of Energy
Office of Energy Efficiency & Renewable Energy
Operated by the Alliance for Sustainable Energy, LLC
This report is available at no cost from the National Renewable Energy
Laboratory (NREL) at www.nrel.gov/publications.

Technical Report
NREL/TP-5100-71949
November 2015

Contract No. DE-AC36-08GO28308

TEA assumptions:

- n^{th} plant economics
- Projected yields
- Lignin recovered and valorized by base-catalyzed depolymerization and fermentation to muconic acid
- Sugar model: Flocculant has no impact on downstream processing

TEA Modeling



Process Design and Economics for the Conversion of Lignocellulosic Biomass to Hydrocarbon Fuels and Coproducts: 2018 Biochemical Design Case Update

Biochemical Deconstruction and Conversion of Biomass to Fuels and Products via Integrated Biorefinery Pathways

Ryan Davis¹, Nicholas Grundl¹, Ling Tao¹, Mary J. Biddy¹, Eric C. D. Tan¹, Gregg T. Beckham¹, David Humbird², David N. Thompson³, and Mohammad S. Roni³

¹ National Renewable Energy Laboratory
² DWH Process Consulting
³ Idaho National Laboratory

NREL is a national laboratory of the U.S. Department of Energy
Office of Energy Efficiency & Renewable Energy
Operated by the Alliance for Sustainable Energy, LLC

Technical Report
NREL/TP-5500-71949
November 2018

This report is available at no cost from the National Renewable Energy
Laboratory (NREL) at www.nrel.gov/publications.

Contract No. DE-AC36-08GO28308

TEA assumptions:

- n^{th} plant economics
- Projected yields
- Lignin recovered and valorized by base-catalyzed depolymerization and fermentation to muconic acid
- Sugar model: Flocculant has no impact on downstream processing

Analysis Pro x + v

https://www.nrel.gov/extranet/biorefinery/aspn-models/

Biorefinery Analysis Process Models

NREL 2017 Biochemical Sugar Model

Contacts: [Ling Tao](#) and [Ryan Davis](#)

- [BKP File \(Built in Aspen Plus V7.2\)](#)
- [Excel Spreadsheet](#)
- [Readme Summary Sheet](#)

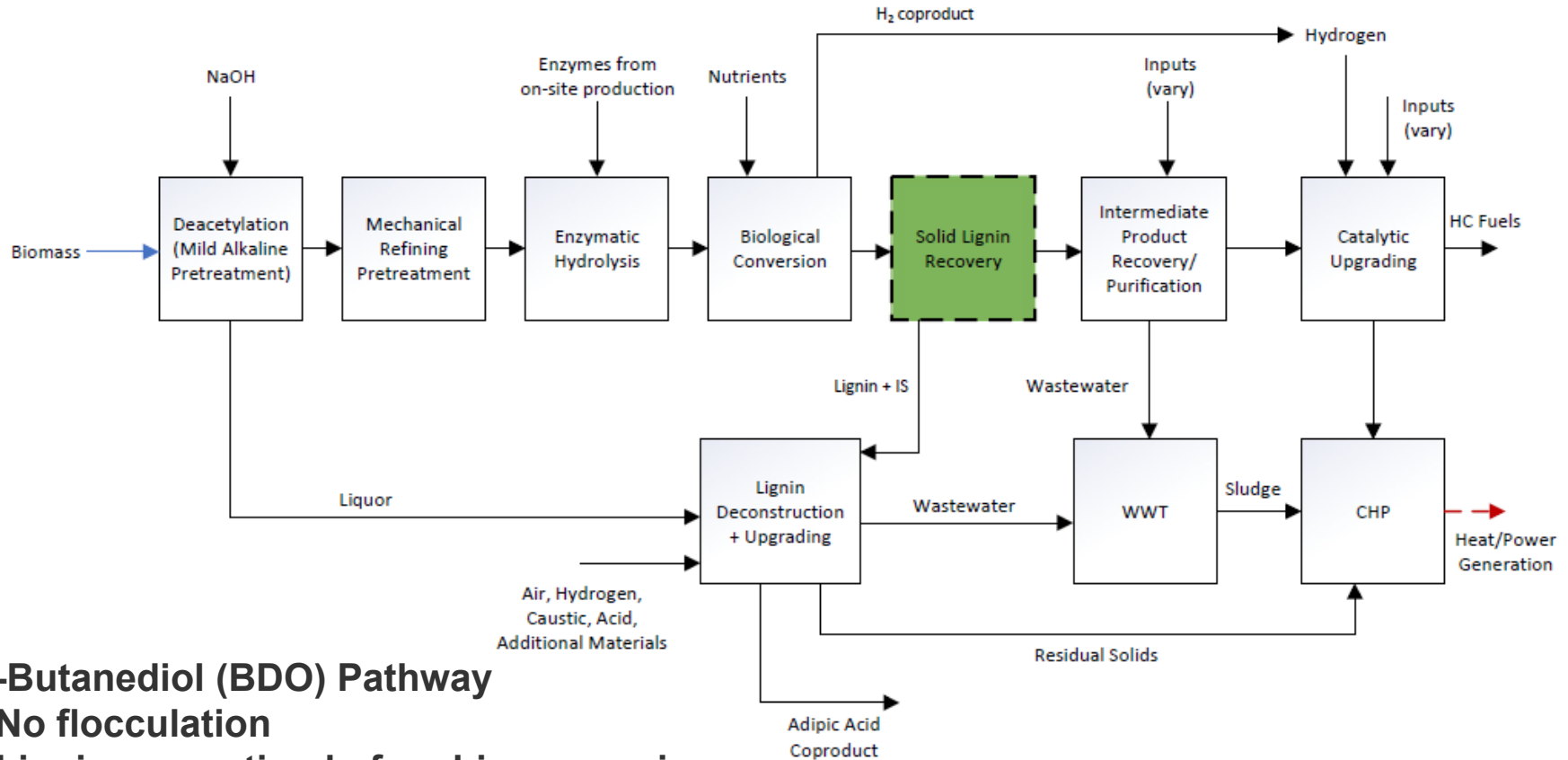
Incorporated sugar model separation process into the 2018 TEA model.

Expt. Separation Process Parameters	Value
Sugar retention (%)	95
Wash ratio (L/kg IS)	17.5
Flocculant loading (g/kg IS)	20
Equipment capacity (kg IS/m ² -h)	12
IS recovery (%)	99.5
Recovered IS cake total solids content (%)	27

IS: Insoluble Solids

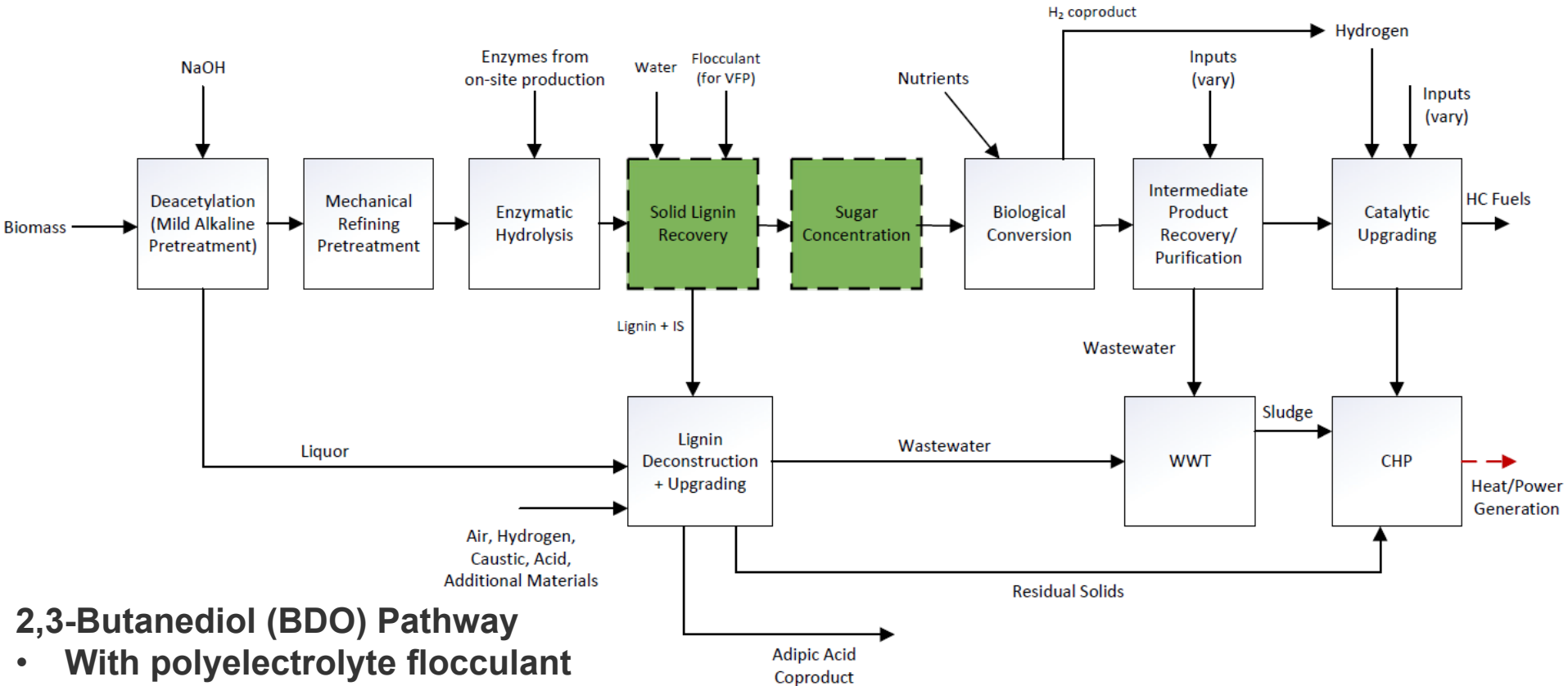
TEA Modeling

2018 TEA Model



TEA Modeling

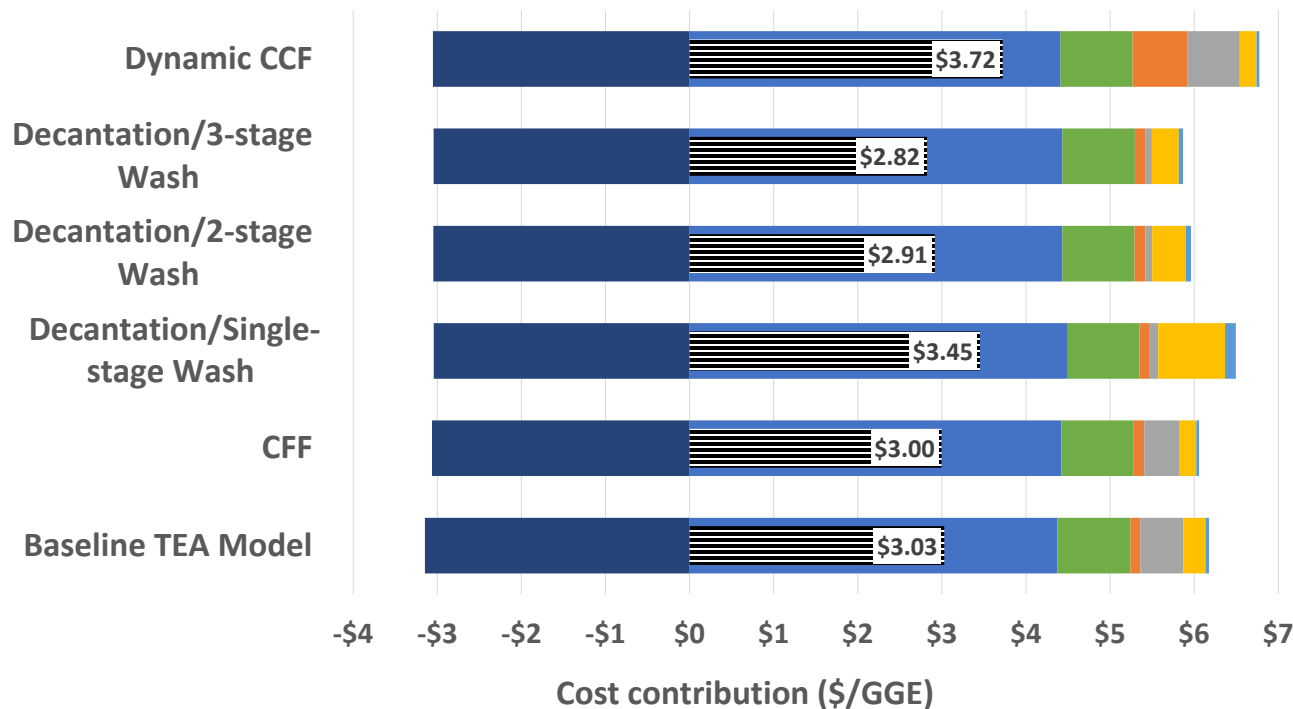
Modified Model Incorporating Flocculation - **Baseline**



2,3-Butanediol (BDO) Pathway

- With polyelectrolyte flocculant
- Lignin separation before bioconversion

TEA Results From Experimental Data



Higher degree of uncertainty in Dynamic CCF TEA results.

TEA generated a Go decision (< baseline to pursue pilot scale testing of non-flocculated process options.

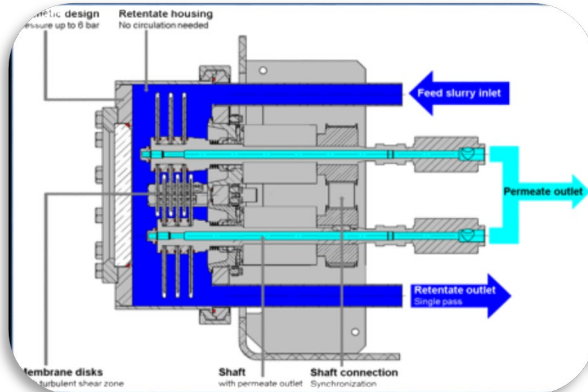
- A700: Lignin Utilization
- Process balance
- A500: Bioconversion & Upgrading
- A300 Enzymatic hydrolysis
- A300 SLR technology
- A300 Evaporator
- Makeup water
- ≡ MFSP (net)

Next Steps

- Generate pilot scale data (replicated data sets where possible)
- Validate washing models
- Update/improve TEA for non-flocculated processes



Pilot Plant Decanter



Larger Scale Dynamic CFF Unit



Pilot Plant CFF Unit

Summary

Management:

- Well developed project plan
- Strong NREL team

Approach:

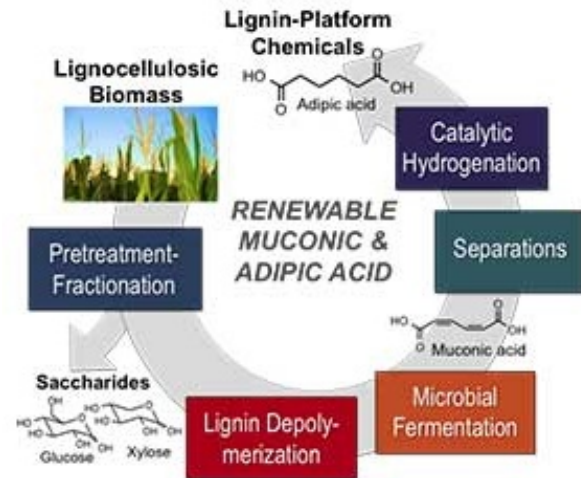
- Year one focused effort on non-flocculated separations
- Year two effort determined by TEA

Impact:

- Lignin recovery performance data supporting the efficacy of the DMR process
- Guidance to industry and separations equipment manufacturers

Accomplishments:

- Found lower cost non-flocculated separation options
- More realistic/reliable data and models for this separation



Acknowledgments

Team Members

- Ryan Davis
- Matt Fowler
- Casey Gunther
- Wes Hjelm
- Ed Jennings
- Luke Klin
- Bob Lyons
- Ian McNamara
- Patrick Saboe
- Dave Sievers



Funding

- US Department of Energy Office of Energy Efficiency and Renewable Energy Bioenergy Technologies Office
- Josh Messner – BETO Technology Manager
- Jim Spaeth – SDI Program Manager

Quad Chart Overview

Timeline

- Project start date: Oct. 1, 2019
- Project end date: March 30, 2022

	FY20	Active Project
DOE Funding	\$250,000	\$600,000

Project Partners*

- Partner 1
- Partner 2

Barriers addressed

CT-C: Process Development for Conversion of Lignin
ADO-D: Technology Uncertainty of Integration and Scaling

Project Goal

Valorizing lignin residue remaining after enzymatic hydrolysis of pretreated biomass is necessary to achieve BETO's \$2.50/GGE biofuel cost target for a biochemical pathway. But no clear options exist for recovery of washed/dewatered lignin residue for valorization—particularly for a DMR-process-derived lignin. The goal of this work is to develop an effective washing and recovery strategy for DMR-derived solid lignin that is more cost effective than current state-of-the-art.

End of Project Milestone

Generate pilot scale data for TEA still meeting year one economic results while retiring previously assumed performance assumptions.





Funding Mechanism

FY19 BETO Seed Project Lab Call






*Only fill out if applicable.

Summary


Product

-  Anticipated decrease in gasoline/ethanol demand; diesel demand steady
-  Increasing demand for aviation and marine fuel
-  Demand for higher-performance products
-  Increasing demand for renewable/recyclable materials




Feedstock

-  Sustained low oil prices
-  Decreasing cost of renewable electricity
-  Sustainable waste management
-  Expanding availability of green H₂
-  Closing the carbon cycle

Capital

-  Risk of greenfield investments
-  Challenges and costs of biorefinery start-up
-  Availability of depreciated and underutilized capital equipment

Social Responsibility

-  Carbon intensity reduction
-  Access to clean air and water
-  Environmental equity

NREL's Bioenergy Program Is Enabling a Sustainable Energy Future by Responding to Key Market Needs

Value Proposition

- Provide a better researched and validated option for recovering DMR-derived lignin

Key Accomplishments

- Found several promising commercial options for DMR-derived solid lignin
- Lower cost compared to previously assumed separation process (i.e., flocculation)

Additional Slides

Responses to Previous Reviewers' Comments

From Merit Review Proposal (this is the project's first peer review)

- The milestones could be improved and should align with the targets described in the proposal. It would be useful to understand the project's methodology in prioritizing the processing options in the first year of the project.
 - Response: The various options will be selected base on the lowest cost equipment providing the best anticipated separation performance (sugar recovery > 95% and wash ratio < 20 L/g IS).
- The reviewer would have liked to see some test plans on the effect of flocculants on lignin conversion using biochemical conversions in addition to the catalytic tests. It seems that the proposal basically thinks the non-flocculated lignin separation will not work. If this is the case it might be better to either go ahead and test the flocculated lignin earlier in the project or bump the go no go earlier in the project in order to make better use of task 2 time and money.
 - Response: We believe, but don't know, that the non-flocculated option will likely not meet cost targets, nevertheless, the data has not been generated to prove this conclusion. It seems worth the risk and for a relatively small investment to better assess this option before dismissing it because it would eliminate the potential downstream problems that flocculants might cause.

Publications, Patents, Presentations, Awards, and Commercialization

- Publications to be developed