21(c), pertaining to the location and arc of visibility of the sternlight.

The DAJAG (Admiralty and Maritime Law) further finds and certifies that these navigational lights are in closest possible compliance with the applicable provision of the 72 COLREGS.

Authority: 33 U.S.C. 1605(c), E.O. 11964.

Approved: December 3, 2020.

K.R. Callan,

Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer. [FR Doc. 2020–26922 Filed 12–7–20; 8:45 am] BILLING CODE 3810–FF–P

DEPARTMENT OF EDUCATION

[Docket No. ED-2020-SCC-0159]

Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Vocational Rehabilitation Program Corrective Action Plan (CAP)

AGENCY: Office of Special Education and Rehabilitation Services (OSERS), Department of Education (ED). **ACTION:** Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, ED is proposing an extension without change of a currently approved collection.

DATES: Interested persons are invited to submit comments on or before January 7, 2021.

ADDRESSES: Written comments and recommendations for proposed information collection requests should be sent within 30 days of publication of this notice to www.reginfo.gov/public/ do/PRAMain. Find this particular information collection request by selecting "Department of Education" under "Currently Under Review," then check "Only Show ICR for Public Comment" checkbox.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Joseph Doney, 202–245–7526.

SUPPLEMENTARY INFORMATION: The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection

requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Vocational Rehabilitation Program Corrective Action Plan (CAP).

OMB Control Number: 1820–0694. *Type of Review:* An extension without change of a currently approved collection.

Respondents/Affected Public: State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 60.

Total Estimated Number of Annual Burden Hours: 975.

Abstract: Section 107 of the Rehabilitation Act of 1973 (Rehabilitation Act), as amended by Title IV of the Workforce Innovation and Opportunity Act (WIOA), requires the Commissioner of the Rehabilitation Services Administration (RSA) to conduct annual reviews and periodic on-site monitoring of the vocational rehabilitation (VR) program to determine whether a state agency is complying substantially with the provisions of its State Plan under section 101 of the Rehabilitation Act and with the evaluation standards and performance indicators established under section 106 of the Rehabilitation Act subject to the performance accountability provisions described in Section 116(b) of WIOA. To fulfill its monitoring responsibility, RSA reviews a maximum of 15 VR agencies in each Federal fiscal year. In order to resolve findings of non-compliance, RSA requires that VR agencies develop a Corrective Action Plan (CAP). The CAP must contain the specific steps that the agency will take to resolve each finding, timelines for the completion of each step and methods for evaluating that the findings have been resolved. RSA requires the agency to report progress toward completion of the CAP on a quarterly basis.

Dated: December 3, 2020.

Kate Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development. [FR Doc. 2020–26928 Filed 12–7–20; 8:45 am] BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

[FE Docket No. 20–153–LNG]

Vista Pacifico LNG, S.A.P.I. de C.V.; Application for Long-Term, Multi-Contract Authorization To Export Domestically Produced Natural Gas Through Mexico to Non-Free Trade Agreement Countries After Liquefaction to Liquefied Natural Gas

AGENCY: Office of Fossil Energy, Department of Energy. **ACTION:** Notice of application.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice (Notice) of receipt of an application (Application), filed on November 18, 2020, by Vista Pacifico LNG, S.A.P.I de C.V. (Vista Pacifico), and supplemented on November 23, 2020. The Application requests longterm, multi-contract authorization to export domestically produced natural gas by pipeline to Mexico in a volume up to 240 billion cubic feet (Bcf) per year (Bcf/yr), and to re-export 200 Bcf/ yr of this natural gas as liquefied natural gas (LNG). Vista Pacifico seeks to reexport this LNG by vessel from one of two sets of proposed Topolobampo liquefaction and export terminal facilities, referred to as the VPLNG Mid-Scale Project, to be located in Topolobampo in the state of Sinaloa, Mexico. Vista Pacifico filed the Application under the Natural Gas Act (NGA). Protests, motions to intervene. notices of intervention, and written comments are invited.

DATES: Protests, motions to intervene, or notices of intervention, as applicable, requests for additional procedures, and written comments are to be filed using procedures detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, February 8, 2021.

ADDRESSES:

Electronic Filing by email: fergas@ hq.doe.gov.

Regular Mail: U.S. Department of Energy (FE–34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, P.O. Box 44375, Washington, DC 20026–4375. 79004

Hand Delivery or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE–34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT:

Benjamin Nussdorf or Amy Sweeney, U.S. Department of Energy (FE–34) Office of Regulation, Analysis, and Engagement, Office of Fossil Energy, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586– 7893 or (202) 586–2627, benjamin.nussdorf@hq.doe.gov or amy.sweeney@hq.doe.gov

Cassandra Bernstein, U.S. Department of Energy (GC–76) Office of the Assistant General Counsel for Electricity and Fossil Energy, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586– 9793, cassandra.bernstein@ hq.doe.gov

SUPPLEMENTARY INFORMATION: Vista Pacifico requests long-term, multicontract authorization to export domestically produced natural gas to Mexico for both consumption in Mexico and to convert the natural gas to LNG for re-export to: (i) Any nation with which the United States has entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA nations), and (ii) any other nation with which trade is not prohibited by U.S. law or policy (non-FTA nations). This Notice applies only to Vista Pacifico's proposed re-export of LNG produced from U.S.-sourced natural gas to non-FTA countries, pursuant to section 3(a) of the NGA, 15 U.S.C. 717b(a). DOE/FE will review Vista Pacifico's request for a FTA export authorization separately pursuant to section 3(c) of the NGA, 15 U.S.C. 717b(c).

Vista Pacifico requests the authorization on its own behalf and as agent for other entities that will hold title to the natural gas or LNG at the point of export or re-export, respectively. Vista Pacifico is seeking the non-FTA authorization for a term commencing on the earlier of the date of first commercial export or seven years from the date of the requested authorization, and ending on December 31, 2050 (or the maximum time permitted by DOE/FE policy). Additional details can be found in Vista Pacifico's Application, posted on the DOE/FE website at: https:// www.energy.gov/sites/prod/files/2020/

11/f80/20-153-LNG%20Mid-Scale%20Project.pdf.

DOE/FE Evaluation

In reviewing Vista Pacifico's request, DOE will consider any issues required by law or policy. DOE will consider domestic need for the natural gas, as well as any other issues determined to be appropriate, including whether the arrangement is consistent with DOE's policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements. As part of this analysis, DOE will consider the study entitled. Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports (2018 LNG Export Study),¹ and DOE/FE's response to public comments received on that Study.²

Additionally, DOE will consider the following environmental documents:

• Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States, 79 FR 48132 (Aug. 15, 2014);³

• Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States, 79 FR 32260 (June 4, 2014);⁴ and

• Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update, 84 FR 49278 (Sept. 19, 2019), and DOE/FE's response to public comments received on that study.⁵

Parties that may oppose this Application should address these issues and documents in their comments and protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.,* requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No

³ The Addendum and related documents are available at: http://energy.gov/fe/draft-addendumenvironmental-review-documents-concerningexports-natural-gas-united-states.

⁴ The 2014 Life Cycle Greenhouse Gas Report is available at: http://energy.gov/fe/life-cyclegreenhouse-gas-perspective-exporting-liquefiednatural-gas-united-states.

⁵ U.S. Dep't of Energy, Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update—Response to Comments, 85 FR 72 (Jan. 2, 2020). The 2019 Update and related documents are available at: https://fossil.energy.gov/app/docketindex/docket/ index/21. final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Interested parties will be provided 60 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590.

Filings may be submitted using one of the following methods: (1) Emailing the filing to *fergas@hq.doe.gov*, with FE Docket No. 20-153-LNG in the title line; (2) mailing an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in **ADDRESSES**; or (3) hand delivering an original and three paper copies of the filing to the Office of Regulation, Analysis, and Engagement at the address listed in ADDRESSES. All filings must include a reference to FE Docket No. 20-153-LNG. Please Note: If submitting a filing via email, please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be

¹ See NERA Economic Consulting, Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports (June 7, 2018), available at: https://www.energy.gov/sites/prod/files/2018/ 06/f52/Macroeconomic%20LNG%20Export%20 Study%202018.pdf.

² U.S. Dep't of Energy, Study on Macroeconomic Outcomes of LNG Exports: Response to Comments Received on Study; Notice of Response to Comments, 83 FR 67251 (Dec. 28, 2018).

provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

The Application is available for inspection and copying in the Office of Regulation, Analysis, and Engagement docket room, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays. The Application and any filed protests, motions to intervene, notices of interventions, and comments will also be available electronically by going to the following DOE/FE Web address: https://www.energy.gov/fe/ services/natural-gas-regulation.

Signed in Washington, DC, on December 2, 2020.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Oil and Natural Gas. [FR Doc. 2020–26913 Filed 12–7–20; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Extension

AGENCY: U.S. Energy Information Administration (EIA), U.S. Department of Energy (DOE).

ACTION: Notice and request for OMB review and comment.

SUMMARY: EIA submitted an information collection request for extension as required by the Paperwork Reduction Act of 1995. The information collection requests a three-year extension of the Natural Gas Data Collection Program, OMB Control Number 1905–0175. The surveys covered by this request include; Form EIA-176 Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA–191 Monthly Underground Natural Gas Storage Report; Form EIA–191L Monthly Liquefied Natural Gas Storage Řeport; Form EIA–757 Natural Gas Processing *Plant Survey;* Form EIA–857 *Monthly* Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-910 Monthly Natural Gas Marketer Survey: and Form EIA-912 Weekly Natural Gas Storage Report. The Natural Gas Data Collection Program provides information on natural gas production, underground storage, supply, processing, transmission, distribution,

and consumption by sector within the United States.

DATES: Comments on this information collection must be received no later than January 7, 2021. Written comments and recommendations for the information collection should be sent within 30 days of publication of this notice to https://www.reginfo.gov/ public/do/PRAMain. Find this particular information collection by selecting "Currently under 30-day Review—Open for Public Comments" or by using the search function.

FOR FURTHER INFORMATION CONTACT: Michael Kopalek, U.S. Energy Information Administration, telephone (202) 586–4001, or by email at *michael.kopalek@eia.gov*. The forms and instructions are available on EIA's website at *www.eia.gov/survey/*.

SUPPLEMENTARY INFORMATION: This

information collection request contains (1) *OMB No.:* 1905–0175;

(2) Information Collection Request Title: Natural Gas Data Collection Program;

(3) *Type of Request:* Three-year extension with changes;

(4) Purpose: The surveys included in the Natural Gas Data Collection *Program* collect information on natural gas underground storage, supply, processing, transmission, distribution, consumption by sector, and consumer prices. The data collected supports public policy analyses and produce estimates of the natural gas industry. The statistics generated from these surveys are published on EIA's website, http://www.eia.gov, and are used in various EIA information products, including the Weekly Natural Gas Storage Report (WNGSR), Natural Gas Monthly (NGM), Natural Gas Annual (NGA), Monthly Energy Review (MER), Short-Term Energy Outlook (STEO), Annual Energy Outlook (AEO), and Annual Energy Review (AER).

(4a) Changes to Information Collection:

Form EIA–176 Annual Report of Natural and Supplemental Gas Supply and Disposition

Form EIA–176 collects data on natural, synthetic, and other supplemental gas supplies, their disposition, and certain revenues by state. EIA is modifying the survey instructions to include Renewable Natural Gas (RNG) producers who inject high-Btu RNG into an interstate pipeline, intra-state pipeline, or natural gas distribution company system. This excludes on-site and local pipelines that deliver to a nearby end-user, such as to a CNG fueling station or power plant. EIA is adding this type of RNG producer because these facilities produce the equivalent of pipeline-quality natural gas that is not captured elsewhere in EIA's production statistics.

Form EIA–191 Monthly Underground Natural Gas Storage Report

Form EIA–191 collects data on the operations of all active underground storage facilities. The name of the survey is changing from *Monthly Underground Gas Storage Report* to *Monthly Underground Natural Gas Storage Report*.

Form EIA-191L Monthly Liquefied Natural Gas Storage Report

EIA is adding a new survey, Form EIA-191L Monthly Liquefied Natural Gas Storage Report to collect natural gas inventory storage data from approximately 85 operators of Liquefied Natural Gas (LNG) facilities. These facilities include LNG peakshavers and satellite LNG facilities. EIA is specifically excluding marine terminals (due to their high variability in stock levels), on-site power plant LNG storage tanks, and LNG fueling tanks. Form EIA-191L is a shorter version of Form EIA-191 and will collect the same natural gas data as Form EIA-191 except it will not collect information on base gas, working gas, field type, and facility type.

Form EIA-757 Natural Gas Processing Plant Survey

Form EIA-757 collects information on the capacity, status, and operations of natural gas processing plants, and monitors their constraints to natural gas supplies during catastrophic events, such as hurricanes. Schedule A of Form EIA-757 collects baseline operating and capacity information from all respondents on a triennial basis. *Schedule B* is used on an emergency standby basis and is activated during natural disasters or other energy disruptive events. Schedule B collects data from a sample of respondents in the affected areas. There are no changes to Form EIA-757.

Form EIA-857 Monthly Report of Natural Gas Purchases and Deliveries to Consumers

Form EIA-857 collects data on the quantity and cost of natural gas delivered to distribution systems and the quantity and revenue of natural gas delivered to consumers by end-use sector, on a monthly basis by state. There are no changes to this survey.