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U.S. Department of Energy (FE-34)  
Office of Fossil Energy  
Office of Oil and Gas Global Security and Supply  
Attn: Natural Gas Reports  
P.O. Box 44375  
Washington, D.C. 20026-4375

Re: Lake Charles Exports, LLC

FE Docket No. 11-59-LNG  
DOE/FE Order Nos. 3324 and 3324-A  
Lake Charles LNG Terminal  
Semi-Annual Report

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3324 and 3324-A, issued August 7, 2013, and July 29, 2016, respectively, Lake Charles Exports, LLC submits the semi-annual report as required by ordering paragraphs M and O, respectively, describing the progress of the proposed liquefaction facility project at the Lake Charles Terminal, for the reporting period **April 1, 2020 through September 30, 2020**.

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2605.

Respectfully,

On behalf of Trunkline LNG Holdings LLC,  
A member company of Lake Charles Exports, LLC

*/s/ Blair Lichtenwalter*

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Blair Lichtenwalter  
Senior Director, Regulatory

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**Regulatory**

Lake Charles LNG Export Company, LLC (“LCLNG”), formerly known as Trunkline LNG Export, LLC (“TLNG Export”), filed its Application with the Federal Energy Regulatory Commission (“FERC”) on March 25, 2014, for the LNG terminal facilities and the docket number assigned is CP14-120-000.

Activities since the last report are as follows:

On April 13, 2020; LCLNG submitted Monthly Status Report No. 49.

On May 12, 2020; LCLNG submitted Monthly Status Report No. 50.

On June 16, 2020; LCLNG submitted Monthly Status Report No. 51.

On June 22, 2020, LCLNG submitted its e-Tariff filing (Cancellation of FERC Gas Tariff, Fourth Revised Volume No. 1-A) to FERC under Docket No. RP20-963-000, to cancel its Tariff in its entirety effective August 21, 2020, in compliance with the Order in Docket Nos. CP14-119-000, et al. FERC issued Notice of the filing on June 23, 2020, with a Comment Due Date of July 6, 2020, and issued its Letter Order on August 18, 2020 accepting the filing. LCLNG and BG LNG are negotiating an Amended and Restated Regasification Services Agreement to supersede and replace the existing service agreements. LCLNG avows that, until such new agreement is executed, it will continue to serve BG LNG under the terms of the existing service agreements, including terms of the Fourth Revised Volume No. 1-A Tariff as it exists prior to cancellation.

On July 14, 2020; LCLNG submitted Monthly Status Report No. 52.

On August 10, 2020; LCLNG submitted Monthly Status Report No. 53.

On September 11, 2020; LCLNG submitted Monthly Status Report No. 54.

On September 16, 2020; LCLNG submitted its Notification of Abandonment of its NGA Section 7 Facilities/Certificate Authorizations, under CP14-120, et. al.

**Engineering**

LCLNG continues to do further engineering and risk reduction work in preparation for a bid revalidation process. LCLNG and Shell issued an Invitation to Tender (“ITT”) to LNG Engineering, Procurement and Contracting (“EPC”) companies on April 30, 2019. In addition, contracts to complete FEED verification by the EPC’s were executed in April.

In the second quarter of 2019, the parties executed contracts with LNG engineering, procurement and contracting (“EPC”) companies to verify existing front-end engineering design. LCLNG has received commercial bids from EPC companies in response to the commercial tender package issued on December 3, 2019, for engineering, procurement and contracting, and these bids are being evaluated.

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LCLNG is working with the U.S. Coast Guard (“USCG”) to conduct an annual review and revalidation of the facility Waterway Suitability Assessment (“WSA”) in accordance with NVIC 01-2011. As part of this review, LCLNG is requesting an increase in the number of authorized vessels in order to allow the project to operate at full capacity. The current authorization of 225 vessels per year would require that vessels average about 174,000 m<sup>3</sup> capacity, among the largest in the LNG fleet, to deliver the 16.45 MTPA certificated capacity. Increasing the number of authorized vessels will allow a wider range of vessel sizes from the LNG fleet to deliver the full capacity of the facility. This increase will not result in increasing the actual production of the terminal. LCLNG’s request to the USCG, for review and revalidation of the WSA to increase the number of LNG vessels, requires no change to the currently proposed facility modifications or the certificated capacity, all previously authorized in the FERC Order (153 FERC ¶ 61,300) issued December 17, 2015.

The Project remains an active, fully-supported project with no changes proposed to the scope or design that the DOE/FE reviewed and approved in the above referenced Order(s).

**Environmental**

LCLNG filed its permit renewal application with the Louisiana Department of Environmental Quality (“LDEQ”) for Iowa compressor station (CS 203-A), and received approval on May 14, 2020.

LCLNG filed the Section 7 consistency letters from the U.S. Fish and Wildlife Service (“USFWS”) at FERC on June 16, 2020, for the LNG Import Terminal, Compressor Station 203-A Access Road and Contractor Yard, Longville Compressor Station, Transco Ragley Meter Station (including MLV 202), US 190 Meter Station, Pollock Compressor Station, and Epps Compressor Station.

LCLNG filed its USACE permit extension at FERC on July 14, 2020.

LCLNG submitted its renewal application for Air Permit to the LDEQ, and the Air Permit renewal for the LCLNG Export facility was issued by the LDEQ on September 3, 2020.

**Status of Long-Term Contracts Associated with the Facility**

LCLNG owns, leases or has option agreements in place for the purchase/lease of all property comprising the Liquefaction Project.

Definitive agreements to implement the Liquefaction Project, and pipeline transportation services to supply natural gas to the Liquefaction Project, remain under development.

The Project remains an active project, fully-supported by Energy Transfer.

**Date Facility is expected to Be Operational**

The 1st Train is anticipated to be operational in 2024, and Trains 2 and 3 are scheduled for completion in 6 month increments after the 1st Train. On August 30, 2019, a *Request for Extension of Time (Accession No. 20190830-5193)* deadlines to December 2025 was submitted to the FERC for the completion of the

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construction of the LNG export terminal facilities and related pipeline facilities, all as more fully set forth in the FERC filing. On December 6, 2019; FERC issued a Letter Order granting LCLNG's August 30, 2019 *Request for Extension of Time* to December 16, 2025 (*Accession No. 20191205-3025*).

On March 4, 2020, Lake Charles Exports, LLC submitted its Amendment to Authorizations for Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Countries to the DOE, under Docket Nos. 11-59-LNG and 16-110-LNG.

On March 4, 2020, Lake Charles LNG Export Company, LLC submitted its Amendment to Authorizations for Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Countries to the DOE, under Docket Nos. 13-04-LNG and 16-109-LNG.