

Proposed Action Title: Devils Lake Substation Expansion Stage 06

Program or Field Office: SDMO

Location(s) (City/County/State): Section 3, T.153N R.64W. Ramsey County, North Dakota

Proposed Action Description:

The project scope includes the following:

• expand the yard to the southeast for a new 115-kV area

replace transformer KY1A and relocate

construct a new control building

• retire all the 115-kV equipment except for the cap banks

retire the 41.8-kV cap banks and associated interrupters

The removal of the existing control panels and demolition of the old building will not be included in this project.

Additionally, in order to accommodate the expanded yard, Nodak Electric Cooperative, Inc., (NODAK) must abandon and reroute a portion of its buried 12.47-kv cables on WAPA property to the area shown in "blue" on the attached drawing. NODAK and WAPA will enter into a new License Outgrant for the 12.47-kV cables reroute.

There were no environmental concerns on the project.

Categorical Exclusion(s) Applied:

B4.11 - Electric power substations and interconnection facilities

B1.24 - Property transfers

For the complete DOE National Environmental Policy Act regulations regarding categorical exclusions, including the full text of each categorical exclusion, see Subpart D of <u>10 CFR Part 1021</u>.

Regulatory Requirements in 10 CFR 1021.410(b): (See full text in regulation)

 \checkmark The proposal fits within a class of actions that is listed in Appendix A or B to 10 CFR Part 1021, Subpart D.

To fit within the classes of actions listed in 10 CFR Part 1021, Subpart D, Appendix B, a proposal must be one that would not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities; (3) disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR Part 1021, Subpart D, Appendix B; (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those listed in paragraph B(5) of 10 CFR Part 1021, Subpart 1021, Subpart D, Appendix B.

There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.

The proposal has not been segmented to meet the definition of a categorical exclusion. This proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211 concerning limitations on actions during preparation of an environmental impact statement.

Based on my review of the proposed action, as NEPA Compliance Officer (as authorized under DOE Order 451.1B), I have determined that the proposed action fits within the specified class(es) of action, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.

NEPA Compliance Officer: Matthew D. Blevins Digitally signed by Matthew D. Blevins Date Determined:04/24/2020